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<sup>1</sup> This table uses the well codes described below.

<sup>2</sup> The statistics for this table have been derived from information supplied by owners in their annual well reports to the Division of Mineral Resources. Statistics were compiled on September 17, 2003.

<sup>3</sup> The oil supply total in the Town’s table is based on well owner reports. The numbers differ slightly from those reported in the main text which are based on oil production reports.

<sup>4</sup> These tables include only natural gas production by field and formation, due to data management problems. The 2002 report will include both gas and oil production.

<b>Well Codes</b>					
<b>BR</b>	Brine	<b>GE</b>	Gas Extension	<b>ST</b>	Storage
<b>DH</b>	Dry Hole	<b>GW</b>	Gas Wildcat	<b>TH</b>	Geothermal
<b>DW</b>	Dry Wildcat	<b>OD</b>	Oil Development		
<b>GD</b>	Gas Development	<b>SG</b>	Stratigraphic		

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**DIVISION OF MINERAL RESOURCES**  
**OIL AND GAS STATISTICS \***  
(1992 - 2001)

	1992	1993	1994	1995	Rev. 1996	Rev. 1997	Rev. 1998	Rev. 1999	Rev. 2000	2001
<b>Annual Production</b>										
Oil (1,000 bbl)	406	341	299	304	309	276	217	193	181	183
Gas (mmcf)	23,600	21,929	21,551	19,312	18,244	16,189	16,608	16,836	17,752	28,020
<b>Well Statistics</b>										
Oil	3,761	3,783	3,670	3,208	3,464	3,478	3,739	3,463	2,962	3,373
Gas	5,866	5,986	6,019	6,216	5,869	5,741	5,903	5,756	5,775	5,949
Inactive Oil	939	1,137	1,326	1,117	1,650	1,265	1,590	1,165	1,340	1,416
Inactive Gas	563	505	561	667	565	709	579	583	850	843
Storage	865	865	876	866	868	867	885	885	870	877
Active Brine	52	80	83	70	64	65	79	87	93	94
Inactive Brine !	16	140	80	52	61	70	57	57	61	52
Water Injection	835	859	923	783	668	554	471	223	667	568
P&A (During Year)	244	263	248	219	233	187	169	138	131	79
Number of Wells	13,141	13,618	13,786	13,198	13,442	12,936	13,472	12,357	12,749	13,251
<b>Drilling &amp; Completions</b>										
1. Total Wells Spudded	205	134	133	112	144	91	74	101	128	139
2. Total Wildcats	5	5	2	3	4	3	25	23	22	15
<b>3. Discoveries</b>	1	2	1	3	3	2	5	6	129	123
Oil Wildcat	0	0	0	0	0	1	0	0	0	0
Gas Wildcat	1	2	1	3	4	1	5	7	9	4
4. Total Dry Holes	17	19	7	2	4	3	20	21	16	24
<b>5. Oil</b>										
Development	71	26	34	20	71	29	7	25	17	25
Extension	0	0	0	0	0	0	0	0	0	0
<b>6. Gas</b>										
Development	73	97	50	28	31	20	30	15	98	80
Extension	1	1	1	0	0	1	6	6	5	14
7. Injection	0	2	0	14	0	0	0	0	0	0
8. Disposal	0	0	0	0	2	0	0	0	0	0
9. Stratigraphic	0	2	41	20	0	0	0	6	1	1
10. Service	1	4	0	2	2	0	0	0	0	0
11. Brine	15	14	6	14	3	12	19	7	13	15
12. Storage	13	4	0	7	8	1	3	0	0	5
13. Geothermal	0	5	10	0	0	2	0	0	0	6
<b>14. Total Completions</b>	<b>192</b>	<b>171</b>	<b>140</b>	<b>110</b>	<b>125</b>	<b>68</b>	<b>90</b>	<b>87</b>	<b>159</b>	<b>174</b>
(3,4,5,6,7,8,9,10,11,12, 13)										
Footage (1,000's) Vertical Wells	469	477	318	244	313	207	276	261	534	608
Deviated Wells	17	14	4	0	21	3	28	43	88	99
<b>15. Total Footage Drilled</b>	<b>486</b>	<b>491</b>	<b>322</b>	<b>244</b>	<b>334</b>	<b>210</b>	<b>304</b>	<b>304</b>	<b>622</b>	<b>707</b>
<b>Proven Reserves at Year End</b>										
<b>Gas (mmcf)</b>										
A. In Situ	252,988	245,843	232,867	219,084	205,522	192,546	189,342	65,160	96,273	174,014
B. In Storage Reservoirs	150,800	153,400	154,200	159,500	171,100	154,496	165,112	157,210	147,313	164,313
C. Total	403,788	399,243	387,067	378,584	376,622	347,042	354,454	222,370	243,586	338,327
<b>Oil (1000 bbls)</b>	<b>2,962</b>	<b>2,900</b>	<b>2,800</b>	<b>2,850</b>	<b>2,900</b>	<b>2,645</b>	<b>2,428</b>	<b>846</b>	<b>783</b>	<b>1,189</b>

! Includes unplugged Tully Valley Brine Wells for 1993 & 1994.

\* Statistics for lines 2 - 15 are based upon received completion reports from the operators. Statistics computed on September 17, 2003.

Division of Mineral Resources Oil and Gas Statistics, 1992 - 2001.

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**Permits Issued During 2001**

<b>Town</b>	<b>Company</b>	<b>API Number</b>	<b>Well Name</b>	<b>Issue Date</b>	<b>Spud Date</b>
<b>Allegany</b>					
Alma	Klein, Roger, A.	31003234290000	Lot 53 K-17	6/25/2001	10/18/2001
Andover	Day, James W	31003234150000	Ackerman-Kayla #1	3/30/2001	8/7/2001
Andover	Otis Eastern Service, Inc.	31003234360000	Joyce T #1	7/25/2001	9/27/2001
Andover	Otis Eastern Service, Inc.	31003234450000	Jay Hess #1	9/10/2001	10/10/2001
Genesee	Industrial Patterns, Inc.	31003234220000	Spencer #3	6/11/2001	10/18/2001
Genesee	Benson, Glenn R.	31003234500000	Benson #002	10/17/2001	11/14/2001
<b>Broome</b>					
Colesville	Belden & Blake Corporation	31007229050000	Moore 1	5/16/2001	
Colesville	Belden & Blake Corporation	31007229060000	Knapp 1	5/16/2001	7/6/2001
<b>Cattaraugus</b>					
Allegany	Vertical Resources, Inc.	31009234350000	Geiger Hollow #1	9/7/2001	7/31/2001
Allegany	Vertical Resources, Inc.	31009234350100	Gieger Hollow #1A	9/8/2001	9/11/2001
Carrollton	R & C Oil Co.	31009224030000	Case (George) #g1	3/9/2001	5/25/2001
Dayton	Texas Keystone, Inc.	31009234390000	Robert Draudt #3	8/21/2001	1/14/2002
Leon	Texas Keystone, Inc.	31009234530000	Mosher D. #2	11/19/2001	
Leon	Texas Keystone, Inc.	31009234540000	Mosher D. # 1	11/19/2001	
Olean	Frank H. Stephan Oil Group	31009234570000	Frisina #f-15	12/5/2001	1/17/2002
Otto	Great Lakes Energy Partners	31009234050000	Hill #4	2/6/2001	3/22/2001
Otto	Great Lakes Energy Partners	31009234060000	Hill #5	2/6/2001	3/2/2001
Otto	Great Lakes Energy Partners	31009234070000	Glazier #1	2/6/2001	3/22/2001
Otto	Great Lakes Energy Partners	31009234080000	Pratt #3	2/6/2001	3/22/2001
Otto	Great Lakes Energy Partners	31009234090000	Bobseine #1	2/6/2001	3/12/2001
Otto	Great Lakes Energy Partners	31009234470000	Hill #2	9/27/2001	11/12/2001
Otto	Great Lakes Energy Partners	31009234510000	Behnke #1	11/8/2001	11/19/2001
Perrysburg	Texas Keystone, Inc.	31009234400000	Robert Draudt #1	8/21/2001	10/1/2001
Persia	Texas Keystone, Inc.	31009234330000	Burr Sarah Unit #2	7/16/2001	
Persia	Texas Keystone, Inc.	31009234340000	Bowers Sharon Unit #1	7/16/2001	
Yorkshire	Pennsylvania General Energy	31009234560000	Braymiller-Rauch #1454	11/19/2001	12/8/2001
<b>Cayuga</b>					
Aurelius	Columbia Natural Resources LLC	31011229070000	Lockwood 624305	11/23/2001	1/11/2002
<b>Chautauqua</b>					
Busti	Nornew, Inc.	31013234130000	Henry #1	3/8/2001	5/2/2001
Busti	Nornew Energy Supply Inc.	31013234300000	Davis S #1	6/25/2001	
Busti	Nornew, Inc.	31013234310000	Labarte M #1	6/25/2001	
Carroll	Desert Gas Exploration, Inc.	31013233990000	Noyd #1	1/8/2001	2/5/2001
Carroll	Nornew, Inc.	31013234040000	Macneil #1	1/31/2001	2/5/2001
Carroll	Desert Gas Exploration, Inc.	31013234380000	Gage #2	8/24/2001	8/30/2001
Chautauqua	Stedman Energy, Inc.	31013234180000	Weise #5	4/12/2001	4/25/2001
Cherry Creek	Kastle Resources Enterprises, Inc.	31013234160000	Brocius #1a	4/12/2001	7/24/2001

## Permits Issued During 2001

Town	Company	API Number	Well Name	Issue Date	Spud Date
<b>Chautauqua</b>					
Cherry Creek	Kastle Resources Enterprises, Inc.	31013234410000	Fredrickson #1-A	8/23/2001	
Clymer	Chautauqua Energy, Inc.	31013234420000	J. Hansen #1	9/28/2001	9/11/2001
Hanover	Great Lakes Energy Partners	31013234120000	Ferry Unit #1	2/20/2001	3/26/2001
Harmony	Nornew, Inc.	31013234100000	Senske #1	10/5/2001	
Harmony	Nornew, Inc.	31013234100001	Senske #1	10/5/2001	
Harmony	Kastle Resources Enterprises, Inc.	31013234140000	Weller T #1-A	3/30/2001	6/25/2001
Harmony	Stedman Energy, Inc.	31013234200000	NYSRA 4-12	5/17/2001	8/14/2001
Harmony	Goose Creek Drilling, Inc.	31013234480000	Fairbank-Morse #1	10/1/2001	10/22/2001
Kiantone	Nornew, Inc.	31013234010000	Eckman A. #4	1/11/2001	1/26/2001
Kiantone	Nornew, Inc.	31013234020000	Brustrom #1	1/11/2001	1/22/2001
Kiantone	Nornew, Inc.	31013234030000	Dennison #1	1/12/2001	1/16/2001
Kiantone	Nornew, Inc.	31013234110000	Legere/Johnson #1	2/13/2001	4/24/2001
Kiantone	Nornew, Inc.	31013234370000	Lundmark/Snow #1	8/20/2001	
North Harmony	Resource America, Inc.	31013233230001	Carr 5-BA	7/19/2001	10/6/2001
North Harmony	Resource America, Inc.	31013233230002	Carr 5-BB	9/12/2001	10/11/2001
North Harmony	Resource America, Inc.	31013234000000	Green Unit #2	9/12/2001	10/23/2001
Poland	Nornew, Inc.	31013234320000	Mee L #3	6/25/2001	
Pomfret	Stedman Energy, Inc.	31013234170000	Elliott #1	4/12/2001	5/15/2001
Stockton	Great Lakes Energy Partners	31013234430000	Galbato Unit #1	9/4/2001	10/29/2001
Villanova	National Fuel Gas Supply Corp.	31013133840100	Vanderbosch #1741a	9/19/2001	11/7/2001
Westfield	Great Lakes Energy Partners	31013234460000	Bourne #1	9/26/2001	10/22/2001
<b>Chemung</b>					
Catlin	Fortuna Energy, Inc.	31015228900000	Peterson 1	2/15/2001	3/6/2001
Catlin	Fortuna Energy, Inc.	31015228910000	Parker 1401	2/7/2001	5/16/2001
Catlin	Fortuna Energy, Inc.	31015229010000	Roy 1	4/24/2001	5/16/2001
Catlin	Pennsylvania General Energy	31015229020000	Lederer 1412	4/24/2001	5/17/2001
Catlin	Fortuna Energy, Inc.	31015229020100	Lederer 1412-A	7/26/2001	7/24/2001
Catlin	Fortuna Energy, Inc.	31015229100000	Gublo 1	5/9/2001	9/4/2001
Catlin	Pennsylvania General Energy	31015229180000	Gregory 1446	6/13/2001	6/25/2001
Catlin	Fortuna Energy, Inc.	31015229180100	Gregory 1446-A	12/16/2001	12/16/2001
Catlin	Pennsylvania General Energy	31015229190000	Hardy 1447	6/18/2001	6/22/2001
Catlin	Fortuna Energy, Inc.	31015229190100	Hardy 1447-A	11/2/2001	11/1/2001
Erin	Columbia Natural Resources LLC	31015228880000	Matejka 624521	7/17/2001	
Erin	Columbia Natural Resources LLC	31015228990000	Trimber 624536	4/9/2001	5/5/2001
Erin	Columbia Natural Resources LLC	31015228990100	Trimber 624536-A	6/18/2001	6/18/2001
Erin	Columbia Natural Resources LLC	31015229110000	Schmidt 624537	5/14/2001	7/13/2001
Erin	Columbia Natural Resources LLC	31015229200000	Burlew 624538	6/12/2001	
Erin	Columbia Natural Resources LLC	31015229330000	Usack 624684	7/17/2001	8/25/2001
Veteran	Fortuna Energy, Inc.	31015228800100	Kienzle 1-A	8/8/2001	8/9/2001
Veteran	Fortuna Energy, Inc.	31015228890000	Clauss Jr 1	3/8/2001	4/16/2001

**Permits Issued During 2001**

<b>Town</b>	<b>Company</b>	<b>API Number</b>	<b>Well Name</b>	<b>Issue Date</b>	<b>Spud Date</b>
<b>Chemung</b>					
Veteran	Fortuna Energy, Inc.	31015228890100	Clauss Jr 1-A	5/15/2001	5/15/2001
Veteran	Fairman Drilling Co.	31015229240000	Johnson 1	6/18/2001	7/12/2001
Veteran	Fairman Drilling Co.	31015229240100	Johnson 1-A	9/5/2001	8/29/2001
<b>Chenango</b>					
Smyrna	Nornew, Inc.	31017229280000	Smith 1	6/27/2001	8/18/2001
<b>Erie</b>					
Eden	Amos Zittel & Sons, Inc.	31029234440000	Zittle #7	9/5/2001	2/13/2002
Evans	National Fuel Gas Supply Corp.	31029151030100	Hallen #1349a	9/19/2001	12/3/2001
Evans	National Fuel Gas Supply Corp.	31029550470100	Eisenhauer #1482-Ia	9/19/2001	11/8/2001
Newstead	Subsea Oil & Gas, Inc.	31029234210000	Reiner #1	5/29/2001	6/26/2001
<b>Genesee</b>					
Elba	John J. Kasmer Farm, LLC	31037229370000	Kasmer 1	7/30/2001	8/21/1995
Pembroke	Subsea Oil & Gas, Inc.	31037228510000	Kutter 2	4/10/2001	10/15/2001
Pembroke	Subsea Oil & Gas, Inc.	31037229360000	Miles 1	8/2/2001	9/4/2001
<b>Livingston</b>					
Groveland	American Rock Salt Co. LLC	31051229170000	Arsc 2001-01	6/26/2001	9/10/2001
<b>Madison</b>					
Eaton	Nornew, Inc.	31053229210000	Keefe/Spillman 1	7/17/2001	8/5/2001
Lebanon	Nornew, Inc.	31053229220000	Crouch 2	7/10/2001	7/16/2001
Lebanon	Nornew, Inc.	31053229230000	Crouch 1	7/3/2001	7/10/2001
Lebanon	Nornew, Inc.	31053229250000	Crouch 3	7/17/2001	7/23/2001
Lebanon	Nornew, Inc.	31053229260000	Corbin 1	7/17/2001	7/30/2001
Lebanon	Nornew, Inc.	31053229300000	Hartshorn 1	7/17/2001	8/12/2001
<b>Onondaga</b>					
Onondaga	Triana Energy, Inc.	31067229660000	Annable 1	12/23/2001	
Tully	Onondaga Lake Cleanup Corp.	31067228970000	OLCC 2000-2	3/5/2001	11/14/2000
Tully	Onondaga Lake Cleanup Corp.	31067228980000	OLCC 2000-4	3/5/2001	11/21/2000
<b>Ontario</b>					
Hopewell	Columbia Natural Resources LLC	31069229430000	Stoddard 624633	10/16/2001	12/14/2001
<b>Schuyler</b>					
Catharine	Fortuna Energy, Inc.	31097229350000	Wonderview Farms 1	8/21/2001	9/3/2001
Dix	Fortuna Energy, Inc.	31097228860100	Ganung 1-A	10/11/2001	10/28/2001
Dix	Fortuna Energy, Inc.	31097228860200	Ganung 1-B	11/15/2001	11/17/2001
Dix	Fortuna Energy, Inc.	31097228930000	Purvis 1	8/23/2001	9/6/2001
Orange	Fortuna Energy, Inc.	31097228290000	Grand Prix 624065	9/26/2001	9/2/2001
Orange	Fortuna Energy, Inc.	31097229420000	Bonham 1	9/13/2001	10/24/2001
<b>Seneca</b>					
Covert	Eastern American Energy Corp.	31099229500000	Ziefle 1	10/23/2001	2/12/2002
Fayette	Columbia Natural Resources LLC	31099229440000	Lott 624600	9/28/2001	1/8/2002

## Permits Issued During 2001

Town	Company	API Number	Well Name	Issue Date	Spud Date
<b>Seneca</b>					
Fayette	Columbia Natural Resources LLC	31099229450000	Zimmerman 624596	9/28/2001	1/5/2002
Fayette	Columbia Natural Resources LLC	31099229460000	Nolt 624595	9/28/2001	1/2/2002
Fayette	Columbia Natural Resources LLC	31099229470000	Hartman 624594	9/28/2001	12/17/2001
Fayette	Columbia Natural Resources LLC	31099229590000	Rasmussen 624597	11/20/2001	1/13/2002
Fayette	Columbia Natural Resources LLC	31099229620000	Harris 624599	12/6/2001	12/26/2001
Lodi	EOG Resources, Inc	31099229090000	Campion 1	9/13/2001	6/6/2001
Lodi	EOG Resources, Inc	31099229090100	Campion 1-A	9/13/2001	9/26/2001
<b>Steuben</b>					
Canisteo	Texas Keystone, Inc.	31101229380000	Burrow 1 NY-Ste	12/26/2001	6/25/2002
Caton	East Resources, Inc.	31101229630000	Maxwell 1	1/3/2001	3/22/2002
Corning City	Pennsylvania General Energy	31101228920000	Hartman 624546	2/21/2001	3/7/2001
Corning City	Fortuna Energy, Inc.	31101228920100	Hartman 624546-A	4/13/2001	4/16/2001
Corning City	Fortuna Energy, Inc.	31101229580000	Pace 1460	11/26/2001	12/13/2001
Erwin	Fairman Drilling Co.	31101228610200	NYS GMA 2-B	4/30/2001	
Hornby	Pennsylvania General Energy	31101228840000	Fratarcangelo 1371	1/11/2001	3/1/2001
Hornby	Fortuna Energy, Inc.	31101228840100	Fratarcangelo 1371-A	4/13/2001	4/14/2001
Hornby	Pennsylvania General Energy	31101229080000	Hemly 1445	5/2/2001	6/20/2001
Pulteney	Columbia Natural Resources LLC	31101228440100	Doyle 624125-A	1/8/2001	1/8/2001
Pulteney	Columbia Natural Resources LLC	31101228440200	Doyle 624125-B	9/26/2001	10/27/2001
West Union	Richardson Petroleum Corp.	31101228330000	Edwards II 9	11/26/2001	4/25/2002
West Union	Richardson Petroleum Corp.	31101229120000	Edwards II 5	5/17/2001	6/12/2001
West Union	Richardson Petroleum Corp.	31101229130000	Edwards II 11	5/17/2001	6/6/2001
West Union	Richardson Petroleum Corp.	31101229140000	Edwards II 17	5/17/2001	6/2/2001
West Union	Richardson Petroleum Corp.	31101229150000	Edwards II 23	5/17/2001	5/29/2001
West Union	Richardson Petroleum Corp.	31101229160000	Neuenschwander 36	5/17/2001	6/15/2001
West Union	Richardson Petroleum Corp.	31101229540000	Edwards II 4	11/26/2001	4/30/2002
West Union	Richardson Petroleum Corp.	31101229550000	Edwards II 10	11/26/2001	4/8/2002
West Union	Richardson Petroleum Corp.	31101229560000	Edwards II 16	11/26/2001	4/11/2002
West Union	Richardson Petroleum Corp.	31101229570000	Edwards II 22	11/26/2001	4/17/2002
<b>Tioga</b>					
Owego	Central New York Oil & Gas Co.	31107228870000	CNYOG W4	2/7/2001	4/29/2001
Owego	Central New York Oil & Gas Co.	31107228950000	CNYOG B2	3/14/2001	6/6/2001
Owego	Central New York Oil & Gas Co.	31107228960000	CNYOG W6a	3/14/2001	3/18/2002
Owego	Central New York Oil & Gas Co.	31107229000000	CNYOG B1	4/12/2001	9/22/2001
Tioga	Columbia Natural Resources LLC	31107229340000	Manwaring 624470	7/19/2001	10/29/2001
<b>Tompkins</b>					
Dryden	Columbia Natural Resources LLC	31109228670000	Crissey 623697	1/3/2001	1/21/2001
<b>Wyoming</b>					
Arcade	Stedman Energy, Inc.	31121234490000	Jachim #3	10/4/2001	10/29/2001

**Permits Issued During 2001**

<b>Town</b>	<b>Company</b>	<b>API Number</b>	<b>Well Name</b>	<b>Issue Date</b>	<b>Spud Date</b>
<b>Wyoming</b>					
Middlebury	Texas Brine Company, LLC	31121212240100	Texas Brine #12a	3/22/2001	
Middlebury	Texas Brine Company, LLC	31121218640000	Texas Brine #15	3/22/2001	6/9/2001
Middlebury	Texas Brine Company, LLC	31121218640100	Texas Brine Company #15a	3/22/2001	
Middlebury	Texas Brine Company, LLC	31121222170100	Texas Brine #53a	3/22/2001	6/4/2001
Middlebury	Texas Brine Company, LLC	31121232640100	Texas Brine #37a	6/13/2001	6/13/2001
Middlebury	Texas Brine Company, LLC	31121233100100	Texas Brine Company 82	6/14/2001	6/17/2001
Middlebury	Occidental Chemical Corp	31121234250000	Hooker #w-4	6/25/2001	7/30/2001
Middlebury	Occidental Chemical Corp	31121234260000	Hooker #w-5	6/25/2001	7/23/2001
Middlebury	Occidental Chemical Corp	31121234270000	Hooker #w-6	6/25/2001	7/16/2001
Middlebury	Occidental Chemical Corp	31121234280000	Hooker #w-7	6/25/2001	7/9/2001
<b>Yates</b>					
Italy	Belden & Blake Corporation	31123229640000	Fehrenbacher 1	12/14/2001	12/18/2001
Jerusalem	Columbia Natural Resources LLC	31123229400000	Folts 624464	9/18/2001	11/7/2001
Middlesex	Columbia Natural Resources LLC	31123229390000	Button 624469	9/18/2001	10/20/2001
Middlesex	Columbia Natural Resources LLC	31123229390100	Button 624469-A	11/9/2001	11/9/2001
Middlesex	Columbia Natural Resources LLC	31123229390200	Button 624469-B	11/23/2001	11/27/2001
Potter	Columbia Natural Resources LLC	31123229030000	Zimmerman 624466	5/2/2001	12/6/2001
Potter	Columbia Natural Resources LLC	31123229030100	Zimmerman 624466-A	12/27/2001	12/27/2001
Potter	Columbia Natural Resources LLC	31123229040000	Dennis 624465	5/2/2001	
Starkey	Columbia Natural Resources LLC	31123229410000	Boudinot 623968	9/12/2001	9/28/2001

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Blank

**Wells Completed During 2001**

Town	Company	API Number	Well Name	TVD	Completion Date	Well Type	Field
<b>Allegany</b>							
Alma	Klein, Roger, A.	31003234290000	Lot 53 K-17	1,343	12/1/2001	OD	Richburg
Andover	Day, James W	31003234150000	Ackerman-Kayla #1	1,995	9/15/2001	OD	Fulmer Valley
Genesee	Industrial Patterns, Inc.	31003234220000	Spencer #3	1,175	11/23/2001	GD	Richburg
Genesee	Benson, Glenn R.	31003234500000	Benson #002	1,095	12/4/2001	GD	Ceres
Wellsville	Otis Eastern Service, Inc.	31003233730000	Lot 110w #1a	1,972	8/23/2001	OD	Fulmer Valley
Willing	National Fuel Gas Supply Corp.	31003638610000	Maxwell #2	4,842	2/2/2001	GD	State Line
Wirt	Plants & Goodwin, Inc.	31003233300000	Nelson #26	1,341	9/25/2001	OD	Richburg
<b>Broome</b>							
Colesville	Belden & Blake Corporation	31007229060000	Knapp 1	5,247	7/26/2001	DH	Dry Wildcat
<b>Cattaraugus</b>							
Allegany	Vertical Resources, Inc.	31009234350000	Geiger Hollow #1	9,346	9/8/2001	DW	Unnamed
Carrollton	McCracken, Carl A. III	31009111080000	McCray P-1	1,345	5/2/2001	OD	Chipmunk
Carrollton	R & C Oil Co.	31009224030000	Case (George) #g1	1,096	11/12/2001	OD	Bradford
Carrollton	Woods Oil Company, Inc.	31009233650000	Woods #18	1,530	6/25/2001	OD	Bradford
Carrollton	Woods Oil Company, Inc.	31009233660000	Woods #19	1,618	6/15/2001	OD	Bradford
Carrollton	Woods Oil Company, Inc.	31009233670000	Woods #20	1,530	6/21/2001	OD	Bradford
Carrollton	Woods Oil Company, Inc.	31009233680000	Woods #21	1,614	6/13/2001	OD	Bradford
Carrollton	Woods Oil Company, Inc.	31009233690000	Woods #22	1,740	6/7/2001	OD	Bradford
Carrollton	Woods Oil Company, Inc.	31009233700000	Woods #23	1,591	6/19/2001	OD	Bradford
Carrollton	Woods Oil Company, Inc.	31009233710000	Woods #24	1,678	6/11/2001	OD	Bradford
Carrollton	Woods Oil Company, Inc.	31009233720000	Woods #25	1,800	6/5/2001	OD	Bradford
Carrollton	R & C Oil Co.	31009233970000	Stewart-Matson #36a	1,093	11/21/2001	OD	Bradford
Otto	Great Lakes Energy Partners	31009234050000	Hill #4	3,240	7/26/2001	GD	Lakeshore
Otto	Great Lakes Energy Partners	31009234060000	Hill #5	3,286	7/10/2001	GD	Lakeshore
Otto	Great Lakes Energy Partners	31009234070000	Glazier #1	3,390	7/14/2001	GD	Lakeshore
Otto	Great Lakes Energy Partners	31009234080000	Pratt #3	3,440	7/13/2001	GD	Lakeshore
Otto	Great Lakes Energy Partners	31009234090000	Bobseine #1	3,530	5/14/2001	GD	Lakeshore
Otto	Great Lakes Energy Partners	31009234470000	Hill #2	3,340	12/11/2001	GD	Lakeshore
Otto	Great Lakes Energy Partners	31009234510000	Behnke #1	3,450	12/4/2001	GD	Utley Brook
Perrysburg	Texas Keystone, Inc.	31009234400000	Robert Draudt #1	1,955	10/5/2001	GD	Dayton
<b>Cayuga</b>							
Aurelius	OI Auburn, Inc.	31011228680000	Horst A136-1	1,891	1/18/2001	GD	West Auburn
Aurelius	OI Auburn, Inc.	31011228690000	Horst A136-3	1,892	1/18/2001	GD	West Auburn
Aurelius	OI Auburn, Inc.	31011228790000	Cuff A123-4	1,896	1/25/2001	GD	West Auburn
Sennett	Columbia Natural Resources LLC	31011228720000	Sierzenga 624349	2,357	2/8/2001	GE	Auburn
Sennett	Columbia Natural Resources LLC	31011228730000	McMahon 624439	2,420	2/8/2001	GE	Auburn
Sennett	Columbia Natural Resources LLC	31011228830000	Hares 624441	2,420	2/8/2001	GE	Auburn

**Wells Completed During 2001**

Town	Company	API Number	Well Name	TVD	Completion Date	Well Type	Field
<b>Chautauqua</b>							
Busti	Nornew, Inc.	31013234130000	Henry #1	4,677	11/12/2001	GD	Lakeshore
Carroll	Nornew, Inc.	31013233950000	Eckman #3	4,554	2/22/2001	GD	Lakeshore
Carroll	Desert Gas Exploration, Inc.	31013233990000	Noyd #1	4,339	5/20/2001	GD	Lakeshore
Carroll	Nornew, Inc.	31013234040000	Macneil #1	4,629	2/15/2001	GD	Lakeshore
Carroll	Desert Gas Exploration, Inc.	31013234380000	Gage #2	4,344	11/29/2001	GD	Lakeshore
Chautauqua	Stedman Energy, Inc.	31013234180000	Weise #5	3,337	5/11/2001	GD	Lakeshore
Cherry Creek	Kastle Resources Enterprises, Inc.	31013125100000	Smallback NY #38	3,508	2/2/2001	GD	Lakeshore
Cherry Creek	Kastle Resources Enterprises, Inc.	31013125150000	Schimek NY #44	3,644	1/30/2001	GD	Lakeshore
Cherry Creek	Kastle Resources Enterprises, Inc.	31013125360000	Lent NY #19	3,827	1/29/2001	GD	Lakeshore
Cherry Creek	Kastle Resources Enterprises, Inc.	31013125380000	Schimek Chaut. #3	3,612	3/14/2001	GD	Lakeshore
Cherry Creek	Kastle Resources Enterprises, Inc.	31013163710000	Allnatt NY #24	3,676	4/20/2001	GD	Lakeshore
Cherry Creek	Kastle Resources Enterprises, Inc.	31013171540000	Gleason #1	3,392	2/7/2001	GD	Lakeshore
Cherry Creek	Kastle Resources Enterprises, Inc.	31013178210000	Gleason #2	3,383	2/9/2001	GD	Lakeshore
Cherry Creek	Kastle Resources Enterprises, Inc.	31013178800000	Smallback NY #82	3,500	1/24/2001	GD	Lakeshore
Cherry Creek	Kastle Resources Enterprises, Inc.	31013184270000	Sheldon NY #3	3,745	2/14/2001	GD	Lakeshore
Cherry Creek	Kastle Resources Enterprises, Inc.	31013185080000	Woyton #2	3,587	1/29/2001	GD	Lakeshore
Cherry Creek	Kastle Resources Enterprises, Inc.	31013193440000	Marvin 1	3,708	2/21/2001	GD	Lakeshore
Cherry Creek	Kastle Resources Enterprises, Inc.	31013234160000	Brocius #1a	3,855	10/23/2001	GD	Lakeshore
Ellington	Kastle Resources Enterprises, Inc.	31013157430000	Falcone #1	4,028	4/26/2001	GD	Lakeshore
Ellington	Kastle Resources Enterprises, Inc.	31013160940000	Wellman #2	3,798	2/23/2001	GD	Lakeshore
Ellington	Kastle Resources Enterprises, Inc.	31013171700000	Hitchcock #1	4,158	1/30/2001	GD	Lakeshore
Ellington	Kastle Resources Enterprises, Inc.	31013171960000	Beightol #2	3,884	2/21/2001	GD	Lakeshore
Ellington	Kastle Resources Enterprises, Inc.	31013178780000	Cowen #2	4,025	4/21/2001	GD	Lakeshore
Ellington	Kastle Resources Enterprises, Inc.	31013180060000	Johnson, P #1	4,117	4/26/2001	GD	Lakeshore
Ellington	Kastle Resources Enterprises, Inc.	31013180660000	Tenpas #2	4,212	2/7/2001	GD	Lakeshore
Ellington	Kastle Resources Enterprises, Inc.	31013182160000	Abbey #2	4,377	4/18/2001	GD	Lakeshore
Ellington	Kastle Resources Enterprises, Inc.	31013183180000	Wehrenberg #2	4,214	4/18/2001	GD	Lakeshore
Ellington	Kastle Resources Enterprises, Inc.	31013183570000	Wehrenberg #5	4,206	5/3/2001	GD	Lakeshore
Ellington	Kastle Resources Enterprises, Inc.	31013185190000	Carpenter #5	4,060	5/3/2001	GD	Lakeshore
Ellington	Kastle Resources Enterprises, Inc.	31013186490000	Tarr #2	4,211	2/2/2001	GD	Lakeshore
Ellington	Kastle Resources Enterprises, Inc.	31013186590000	Kofod #1	4,017	1/24/2001	GD	Lakeshore
Ellington	Kastle Resources Enterprises, Inc.	31013187310000	Hitchcock #2	4,273	2/9/2001	GD	Lakeshore
Ellington	Kastle Resources Enterprises, Inc.	31013190890000	Gilbert 2	4,335	2/14/2001	GD	Lakeshore
Gerry	Lenape Resources, Inc.	31013186400000	Samuelson #756	3,920	9/27/2001	GD	Lakeshore
Hanover	Great Lakes Energy Partners	31013234120000	Ferry Unit #1	3,275	7/5/2001	GD	Lakeshore
Harmony	Kastle Resources Enterprises, Inc.	31013152120000	Rendell NY #8	4,160	3/5/2001	GD	Lakeshore
Harmony	Kastle Resources Enterprises, Inc.	31013153730000	Leffingwell Croner #1	4,259	3/5/2001	GD	Lakeshore
Harmony	Kastle Resources Enterprises, Inc.	31013234140000	Weller T #1-A	4,414	7/28/2001	GD	Lakeshore
Harmony	Stedman Energy, Inc.	31013234200000	NYSRA 4-12	4,387	9/7/2001	GD	Lakeshore

**Wells Completed During 2001**

Town	Company	API Number	Well Name	TVD	Completion Date	Well Type	Field
<b>Chautauqua</b>							
Harmony	Goose Creek Drilling, Inc.	31013234480000	Fairbank-Morse #1	4,379	11/28/2001	GD	Lakeshore
Kiantone	Nornew, Inc.	31013233770000	Kiantone #2	4,710	1/19/2001	GD	Lakeshore
Kiantone	Nornew, Inc.	31013234010000	Eckman A. #4	4,745	2/8/2001	GD	Lakeshore
Kiantone	Nornew, Inc.	31013234020000	Brustrom #1	4,645	1/31/2001	GD	Lakeshore
Kiantone	Nornew, Inc.	31013234030000	Dennison #1	4,470	6/19/2001	GD	Lakeshore
Kiantone	Nornew, Inc.	31013234110000	Legere/Johnson #1	4,610	5/15/2001	GD	Lakeshore
North Harmony	Resource America, Inc.	31013233230001	Carr 5-BA	2,700	10/12/2001	OD	North Harmony
North Harmony	Kettlebrook Energy, Inc.	31013233960000	Brown #3151	3,961	1/4/2001	GD	Lakeshore
North Harmony	Resource America, Inc.	31013234000000	Green Unit #2	3,975	11/15/2001	GD	Lakeshore
Poland	Nornew, Inc.	31013233980000	Forbes J #1	4,187	3/22/2001	GD	Lakeshore
Pomfret	Stedman Energy, Inc.	31013234170000	Elliott #1	3,240	5/31/2001	GD	Lakeshore
Sherman	Chautauqua Energy, Inc.	31013211500000	Judd #2	4,062	6/4/2001	GD	Lakeshore
Westfield	Great Lakes Energy Partners	31013234460000	Bourne #1	5,780	11/8/2001	GD	Lakeshore
<b>Chemung</b>							
Big Flats	Fortuna Energy, Inc.	31015228530000	Rhodes 1322	9,682	2/8/2001	GE	Quackenbush Hill
Catlin	Fortuna Energy, Inc.	31015228910000	Parker 1401	10,323	7/19/2001	GE	Wilson Hollow
Catlin	Fortuna Energy, Inc.	31015229010000	Roy 1	9,487	9/6/2001	GE	County Line
Catlin	Pennsylvania General Energy	31015229020000	Lederer 1412	9,602	7/19/2001	DH	Dry Wildcat
Catlin	Fortuna Energy, Inc.	31015229020100	Lederer 1412-A	9,680	8/29/2001	GE	Wilson Hollow
Catlin	Pennsylvania General Energy	31015229180000	Gregory 1446	9,402	12/14/2001	DH	Dry Wildcat
Catlin	Pennsylvania General Energy	31015229190000	Hardy 1447	9,859	10/30/2001	DH	Dry Wildcat
Catlin	Fortuna Energy, Inc.	31015229190100	Hardy 1447-A	10,089	12/13/2001	GE	Wilson Hollow
Erin	Columbia Natural Resources LLC	31015228990000	Trimber 624536	10,530	6/16/2001	DH	Dry Wildcat
Erin	Columbia Natural Resources LLC	31015229110000	Schmidt 624537	10,366	9/26/2001	GW	Unnamed
Erin	Columbia Natural Resources LLC	31015229330000	Usack 624684	10,338	10/18/2001	GE	Langdon Hill
Veteran	Fortuna Energy, Inc.	31015228620000	Lant 1	9,361	2/9/2001	GE	Terry Hill South
Veteran	Fortuna Energy, Inc.	31015228800000	Kienzle 1	9,107	8/7/2001	DH	Unnamed
Veteran	Fortuna Energy, Inc.	31015228800100	Kienzle 1-A	8,968	8/28/2001	GE	Terry Hill South
Veteran	Fortuna Energy, Inc.	31015228890000	Clauss Jr 1	9,514	5/15/2001	DH	Unnamed
Veteran	Fortuna Energy, Inc.	31015228890100	Clauss Jr 1-A	9,068	7/3/2001	GE	Terry Hill South
Veteran	Fairman Drilling Co.	31015229240000	Johnson 1	9,803	8/28/2001	DH	Unnamed
Veteran	Fairman Drilling Co.	31015229240100	Johnson 1-A	9,425	10/16/2001	DH	Dry Wildcat
<b>Erie</b>							
Newstead	Subsea Oil & Gas, Inc.	31029234210000	Reiner #1	1,105	7/19/2001	GD	Alden-Lancaster
<b>Genesee</b>							
Elba	John J. Kasmer Farm, LLC	31037229370000	Kasmer 1	670	8/25/2001	GD	Unnamed
Pembroke	Subsea Oil & Gas, Inc.	31037228510000	Kutter 2	1,130	11/2/2001	GD	Alden-Lancaster
Pembroke	Subsea Oil & Gas, Inc.	31037229360000	Miles 1	1,030	9/25/2001	GD	Alden-Lancaster

**Wells Completed During 2001**

Town	Company	API Number	Well Name	TVD	Completion Date	Well Type	Field
<b>Livingston</b>							
Groveland	American Rock Salt Co. LLC	31051229170000	Arsce 2001-01	600	9/14/2001	SG	Unnamed
<b>Madison</b>							
Eaton	Nornew, Inc.	31053229210000	Keefe/Spillman 1	3,011	8/31/2001	GD	Bradley Brook
Lebanon	Nornew, Inc.	31053229220000	Crouch 2	3,098	9/21/2001	GD	Bradley Brook
Lebanon	Nornew, Inc.	31053229230000	Crouch 1	3,133	8/31/2001	GD	Bradley Brook
Lebanon	Nornew, Inc.	31053229250000	Crouch 3	2,884	9/14/2001	GD	Bradley Brook
Lebanon	Nornew, Inc.	31053229260000	Corbin 1	2,826	9/14/2001	GD	Bradley Brook
Lebanon	Nornew, Inc.	31053229300000	Hartshorn 1	3,095	9/21/2001	GD	Bradley Brook
<b>New York</b>							
Manhattan	April Asset Holdings, LLC	31061210240000	No. 1	1,502	1/11/2001	TH	Unnamed
Manhattan	Petrarca, John & Bartlett, Sarah	31061210250000	156 Reade St. NY-302	1,100	1/27/2001	TH	Unnamed
Manhattan	Merrin, Aldred and Venessa	31061210260000	148 Reade St. NY-305	1,100	2/22/2001	TH	Unnamed
Manhattan	Downtown Development LLC	31061210270000	150 Reade St. NY-304	1,100	3/9/2001	TH	Unnamed
Manhattan	Downtown Development LLC	31061210280000	152 Reade St. NY-300	1,100	2/5/2001	TH	Unnamed
Manhattan	Downtown Greenwich LLC	31061210290000	333 Greenwich St. NY-30	40	3/23/2001	TH	Unnamed
<b>Ontario</b>							
Bristol	Honeoye Storage Corp.	31069039910000	Kage 1	2,902	5/4/2001	ST	Honeoye
Bristol	Honeoye Storage Corp.	31069040270000	Mills Lewis 1	3,072	5/4/2001	ST	Honeoye
<b>Oswego</b>							
Richland	Central Region	31075025450000	Manwaring/Givens 51	1,232	8/24/2001	GD	Pulaski
Richland	Central Region	31075025460000	Stewart/Mitchell 52	1,165	8/22/2001	DH	Pulaski
<b>Schuyler</b>							
Dix	Fortuna Energy, Inc.	31097228860000	Ganung 1	9,135	5/12/2001	DH	Dry Wildcat
Dix	Fortuna Energy, Inc.	31097228860100	Ganung 1-A	8,799	11/14/2001	DH	Unnamed
Montour	Fortuna Energy, Inc.	31097228810000	Learn 1	9,061	6/21/2001	GW	Unnamed
Orange	Fortuna Energy, Inc.	31097229420000	Bonham 1	10,069	12/11/2001	DH	Dry Wildcat
<b>Seneca</b>							
Fayette	Columbia Natural Resources LLC	31099228630000	Saints 624310	2,198	2/6/2001	GD	Fayette-Waterloo
Fayette	Columbia Natural Resources LLC	31099228640000	DJ Farms 624312	2,193	2/7/2001	GD	Fayette-Waterloo
Fayette	Columbia Natural Resources LLC	31099228650000	Martin 624307	2,328	2/6/2001	GD	Fayette-Waterloo
Fayette	Columbia Natural Resources LLC	31099228660000	DJ Farms 624311	2,196	2/7/2001	GD	Fayette-Waterloo
<b>Steuben</b>							
Corning	Fortuna Energy, Inc.	31101228850000	Corning Game Club 62446	10,050	3/21/2001	GW	Cutler Creek
Corning City	Pennsylvania General Energy	31101228920000	Hartman 624546	9,795	4/13/2001	DH	Dry Wildcat
Corning City	Fortuna Energy, Inc.	31101228920100	Hartman 624546-A	10,126	5/24/2001	GE	Quackenbush Hill

**Wells Completed During 2001**

Town	Company	API Number	Well Name	TVD	Completion Date	Well Type	Field
<b>Steuben</b>							
Hornby	Pennsylvania General Energy	31101228840000	Fratarcangelo 1371	9,840	4/12/2001	DH	Dry Wildcat
Hornby	Fortuna Energy, Inc.	31101228840100	Fratarcangelo 1371-A	9,550	6/14/2001	GE	Wilson Hollow
Pulteney	Columbia Natural Resources LLC	31101228440000	Doyle 624125	7,486	1/6/2001	DH	Dry Wildcat
Pulteney	Columbia Natural Resources LLC	31101228440100	Doyle 624125-A	7,170	1/17/2001	DH	Dry Wildcat
Wayland	Belden & Blake Corporation	31101228590000	Huber 1	7,535	8/9/2001	DW	Unnamed
West Union	Richardson Petroleum Corp.	31101228740000	Neuenschwander 35	1,849	1/17/2001	OD	Beech Hill-Independence
West Union	Richardson Petroleum Corp.	31101228750000	Edwards II 30	1,851	1/25/2001	OD	Beech Hill-Independence
West Union	Richardson Petroleum Corp.	31101228760000	Edwards II 31	1,800	1/31/2001	OD	Beech Hill-Independence
West Union	Richardson Petroleum Corp.	31101228770000	Edwards II 32	1,801	2/6/2001	OD	Beech Hill-Independence
West Union	Yahn & Yahn Inc.	31101228780000	Edlind 10	1,199	2/12/2001	OD	Beech Hill-Independence
West Union	Richardson Petroleum Corp.	31101229120000	Edwards II 5	1,809	8/15/2001	OD	Beech Hill-Independence
West Union	Richardson Petroleum Corp.	31101229130000	Edwards II 11	1,821	8/13/2001	OD	Beech Hill-Independence
West Union	Richardson Petroleum Corp.	31101229140000	Edwards II 17	1,826	8/6/2001	OD	Beech Hill-Independence
West Union	Richardson Petroleum Corp.	31101229150000	Edwards II 23	1,831	8/2/2001	OD	Beech Hill-Independence
West Union	Richardson Petroleum Corp.	31101229160000	Neuenschwander 36	1,290	12/3/2001	DH	Beech Hill-Independence
<b>Tioga</b>							
Owego	Central New York Oil & Gas Co.	31107228600000	CNYOG 3	4,779	4/14/2001	ST	Stagecoach
Owego	Central New York Oil & Gas Co.	31107228870000	CNYOG W4	5,200	6/13/2001	ST	Stagecoach
Owego	Central New York Oil & Gas Co.	31107228950000	CNYOG B2	5,325	9/2/2001	ST	Stagecoach
<b>Wyoming</b>							
Middlebury	Texas Brine Company, LLC	31121222170000	Texas Brine #53	1,463	6/8/2001	BR	Wyoming Village
Middlebury	Texas Brine Company, LLC	31121222170100	Texas Brine #53a	1,364	6/8/2001	BR	Wyoming
Middlebury	Texas Brine Company, LLC	31121232640000	Texas Brine Corp. #37	1,708	6/13/2001	BR	Wyoming
Middlebury	Texas Brine Company, LLC	31121232640100	Texas Brine #37a	1,708	6/16/2001	BR	Wyoming
Middlebury	Texas Brine Company, LLC	31121233100000	Texas Brine #82	1,515	6/17/2001	BR	Wyoming
Middlebury	Texas Brine Company, LLC	31121233100100	Texas Brine Company 82	1,515	6/20/2001	BR	Wyoming
Middlebury	Texas Brine Company, LLC	31121233550000	Texas Brine #47	1,835	1/1/2001	BR	Wyoming
Middlebury	Occidental Chemical Corp	31121233570000	Hooker #w-9	1,266	1/8/2001	BR	Dale
Middlebury	Occidental Chemical Corp	31121233580000	Hooker W-10	1,270	1/8/2001	BR	Dale
Middlebury	Occidental Chemical Corp	31121233590000	Hooker #w-11	1,281	1/9/2001	BR	Dale
Middlebury	Occidental Chemical Corp	31121233610000	Hooker #w-3	1,268	10/17/2001	BR	Dale
Middlebury	Occidental Chemical Corp	31121234250000	Hooker #w-4	1,261	10/17/2001	BR	Dale
Middlebury	Occidental Chemical Corp	31121234260000	Hooker #w-5	1,268	10/17/2001	BR	Dale
Middlebury	Occidental Chemical Corp	31121234270000	Hooker #w-6	1,268	10/19/2001	BR	Dale
Middlebury	Occidental Chemical Corp	31121234280000	Hooker #w-7	1,267	10/21/2001	BR	Dale
<b>Yates</b>							
Italy	Belden & Blake Corporation	31123227640200	Costanza 1-B	6,141	9/1/2001	DW	Dry Wildcat
Middlesex	Columbia Natural Resources LLC	31123229390000	Button 624469	5,582	11/8/2001	DH	Dry Wildcat

### Wells Completed During 2001

<b>Town</b>	<b>Company</b>	<b>API Number</b>	<b>Well Name</b>	<b>TVD</b>	<b>Completion Date</b>	<b>Well Type</b>	<b>Field</b>
			<b>Yates</b>				
Middlesex	Columbia Natural Resources LLC	31123229390100	Button 624469-A	5,325	11/15/2001	DH	Dry Wildcat
Potter	Columbia Natural Resources LLC	31123229030000	Zimmerman 624466	5,812	12/21/2001	DH	Dry Wildcat
Starkey	Columbia Natural Resources LLC	31123229410000	Boudinot 623968	7,181	11/8/2001	GW	Unnamed

**Oil and Gas Production by Town in Each County, 2001**

Town	Gas (mcf)	Oil (bbl)	Water (bbl)	Active Gas Wells	Inactive Gas Wells	Active Oil Wells	Inactive Oil Wells	Active Water Injection Wells	Inactive Water Injection Wells
<b>Allegany County</b>									
Alfred	0		0	1	1	0	0	0	0
Allen	2,951		47	1	0	0	0	0	0
Alma	6,417	4,344	912	29	7	169	108	10	46
Almond	1,599		1	1	0	0	0	0	0
Amity	33,359		380	2	1	0	4	0	0
Andover	6,798	4,286	409	1	1	93	56	0	11
Bolivar	0	5,876	258,987	0	8	311	410	17	125
Caneadea	0		0	1	0	0	0	0	0
Clarksville	400	26	0	0	0	5	13	0	0
Friendship	10		17	1	0	1	0	0	0
Genesee	455	807	1,428	2	6	100	81	4	69
Independence	27,189	8,404	25,864	8	3	251	3	12	0
New Hudson	0		0	0	1	0	0	0	0
Rushford	0		0	3	1	0	0	0	0
Scio	11,568	230	1,520	3	3	40	136	0	20
Ward	210		0	3	0	0	22	0	5
Wellsville	1,728	3,728	114	2	0	57	35	0	9
Willing	272,863	88	5,265	5	4	21	14	0	0
Wirt	35	879	50	0	2	123	41	0	0
<b>County Total</b>	<b>365,582</b>	<b>28,668</b>	<b>294,994</b>	<b>63</b>	<b>38</b>	<b>1,171</b>	<b>923</b>	<b>43</b>	<b>285</b>
<b>Broome County</b>									
Colesville	0		0	0	1	0	0	0	0
Triangle				0	1	0	0	0	0
<b>County Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Cattaraugus County</b>									
Allegany	758	52,127	798,320	7	0	897	165	155	35
Ashford	20,879	1,065	2	13	4	2	0	0	0
Carrollton	31,637	56,053	6,362	4	1	484	190	3	35
Cold Spring	0		0	0	5	0	0	0	0
Conewango	219,489		40	79	1	0	0	0	0
Dayton	171,082		130	45	9	0	1	0	0
East Otto	6,133		62	6	2	0	1	0	0
Ellicottville	6,344		0	16	0	0	0	0	0
Farmersville	8	72	80	0	2	6	0	0	0
Fredom	7,598	1,951	1	10	1	1	0	0	0
Great Valley	0		0	1	0	0	0	0	0
Hinsdale	0	47	0	0	0	4	0	0	0
Leon	440,515		86	82	3	0	0	0	0
Little Valley	0		0	2	0	0	0	0	0
Machias	220		0	1	1	0	0	0	0
Mansfield	0		0	1	0	0	0	0	0
Napoli	1,116		0	2	0	0	0	0	0
New Albion	25,447		0	7	10	0	0	0	0
Olean	108,572	4,576	429	3	4	157	78	0	5
Olean City	0		0	0	1	0	0	0	0
Otto	97,399		515	22	43	0	0	0	0
Perrysburg	4,095		0	11	2	0	2	0	0

**Oil and Gas Production by Town in Each County, 2001**

Town	Gas (mcf)	Oil (bbl)	Water (bbl)	Active Gas Wells	Inactive Gas Wells	Active Oil Wells	Inactive Oil Wells	Active Water Injection Wells	Inactive Water Injection Wells
<b>Cattaraugus County</b>									
Persia	111,652		75	9	83	0	3	0	0
Portville	120	49	0	2	0	5	0	0	0
Randolph	106,339	433	113	85	0	1	0	0	0
South Valley	548		0	1	0	0	0	0	0
Yorkshire	23,740		5	18	3	0	0	0	0
<b>County Total</b>	<b>1,383,691</b>	<b>116,373</b>	<b>806,221</b>	<b>427</b>	<b>175</b>	<b>1,557</b>	<b>440</b>	<b>158</b>	<b>75</b>
<b>Cayuga County</b>									
Auburn City	3,679			1	0	0	0	0	0
Aurelius	517,384		436	140	5	0	0	0	0
Fleming	84,418		2,588	30	2	0	0	0	0
Ledyard	20		0	2	0	0	0	0	0
Owasco	0		0	2	1	0	0	0	0
Scipio	0		0	1	0	0	0	0	0
Sennett	1,701		0	1	3	0	0	0	0
Springport	396,251		2,835	111	4	0	0	0	0
Throop	171		0	1	0	0	0	0	0
<b>County Total</b>	<b>1,003,624</b>		<b>5,859</b>	<b>289</b>	<b>15</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Chautauqua County</b>									
Arkwright	144,613		1,982	123	8	0	0	0	0
Busti	242,325	7,278	1,797	113	14	428	34	0	0
Carroll	88,455		52	39	5	0	3	0	0
Charlotte	93,128		933	98	6	1	0	0	0
Chautauqua	585,378		3,937	317	10	0	0	0	0
Cherry Creek	257,233		7,039	113	11	0	0	0	0
Clymer	319,299		1,054	116	7	3	0	0	0
Dunkirk	70,387		1,175	24	3	0	0	0	0
Dunkirk City	33,187		678	16	3	0	0	0	0
Ellery	264,248		5,529	112	7	10	5	0	0
Ellicott	135,970	20	346	54	0	0	0	0	0
Ellington	457,278		7,775	173	7	0	0	0	0
French Creek	81,810		37	77	3	0	0	0	0
Gerry	306,771	7,659	8,034	137	20	14	4	0	0
Hanover	126,249		1,616	75	8	0	0	0	0
Harmony	217,058		5,947	95	20	0	0	0	0
Jamestown	9,384		17	4	0	0	0	0	0
Kiantone	443,339		1,081	52	0	0	0	0	0
Mina	78,786		710	72	0	0	0	0	0
North Harmony	317,635	370	15,650	138	17	13	4	0	0
Poland	253,644		88	105	5	0	0	0	0
Pomfret	249,728		3,177	175	18	0	0	0	0
Portland	217,661		496	132	7	0	0	0	0
Ripley	237,250		1,385	181	7	0	0	0	0
Sheridan	160,935		1,773	87	11	0	0	0	0
Sherman	153,263	4,292	3,197	84	3	0	0	0	0
Stockton	155,705		1,575	110	6	0	0	0	0
Villanova	139,536		2,700	74	7	0	0	0	0
Westfield	481,231		2,480	256	11	0	0	0	0

### Oil and Gas Production by Town in Each County, 2001

Town	Gas (mcf)	Oil (bbl)	Water (bbl)	Active Gas Wells	Inactive Gas Wells	Active Oil Wells	Inactive Oil Wells	Active Water Injection Wells	Inactive Water Injection Wells
<b>Chautauqua County</b>									
<b>County Total</b>	<b>6,321,486</b>	<b>19,619</b>	<b>82,257</b>	<b>3,152</b>	<b>224</b>	<b>469</b>	<b>50</b>	<b>0</b>	<b>0</b>
<b>Chemung County</b>									
Big Flats	5,180,224		3,052	2	0	0	0	0	0
Catlin	4,507		0	1	1	0	0	0	0
Elmira	3		0	1	0	0	0	0	0
Erin	467,984		0	1	2	0	0	0	0
Van Etten	18,813		0	5	0	0	0	0	0
Veteran	1,213,829		0	5	0	0	0	0	0
<b>County Total</b>	<b>6,885,360</b>		<b>3,052</b>	<b>15</b>	<b>3</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Chenango County</b>									
Smithville	0		0	0	4	0	0	0	0
<b>County Total</b>	<b>0</b>		<b>0</b>	<b>0</b>	<b>4</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Delaware County</b>									
Hancock	0		0	0	1	0	0	0	0
<b>County Total</b>	<b>0</b>		<b>0</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Erie County</b>									
Alden	72,942		278	54	9	0	0	0	0
Amherst	0			0	1	0	0	0	0
Aurora	42,445		0	48	15	0	0	0	0
Boston	19,013		105	33	5	0	0	0	0
Brant	145,589		914	96	15	0	0	0	0
Buffalo	1,202		0	2	1	0	0	0	0
Cheektowaga	7,742		6	10	2	0	0	0	0
Clarence	570		1	7	2	0	0	0	0
Colden	6,374		0	11	6	0	0	0	0
Collins	9,863		2	5	7	0	1	0	0
Concord	89,406		702	56	1	0	0	0	0
Eden	119,440		1,373	137	13	0	0	0	0
Elma	103,954		353	54	6	0	0	0	0
Evans	132,447		1,497	88	17	0	0	0	0
Hamburg	51,985		1	43	35	0	0	0	0
Holland	0		0	2	1	0	0	0	0
Lackawanna	1,161		0	2	2	0	0	0	0
Lancaster	41,572		12	28	27	0	0	0	0
Marilla	30,269		82	29	9	0	0	0	0
Newstead	84,782		53	52	12	0	0	0	0
North Collins	49,070		123	58	10	0	0	0	0
Orchard Park	41,828	45	1	38	24	1	0	0	0
Sardinia	19,228		16	11	3	0	0	0	0
Tonawanda	0		0	1	1	0	0	0	0
Tonawanda	0		0	0	1	0	0	0	0
Wales	20,738		787	7	8	0	0	0	0
West Seneca	41,013		0	3	6	0	0	0	0
<b>County Total</b>	<b>1,132,634</b>	<b>45</b>	<b>6,305</b>	<b>875</b>	<b>239</b>	<b>1</b>	<b>1</b>	<b>0</b>	<b>0</b>

**Oil and Gas Production by Town in Each County, 2001**

Town	Gas (mcf)	Oil (bbl)	Water (bbl)	Active Gas Wells	Inactive Gas Wells	Active Oil Wells	Inactive Oil Wells	Active Water Injection Wells	Inactive Water Injection Wells
<b>Genesee County</b>									
Alabama	19,833		195	22	0	0	0	0	0
Alexander	51,174		265	41	0	0	0	0	0
Batavia	26,445		120	18	1	0	0	0	0
Batavia City	19,658		225	21	0	0	0	0	0
Bergen	23		0	3	0	0	0	0	0
Bethany	22,636		1,230	30	2	0	0	0	0
Darien	323,037		400	200	9	0	0	0	0
Elba	878		0	2	0	0	0	0	0
Le Roy	20,023		0	5	5	0	0	0	0
Oakfield	12,233		90	13	0	0	0	0	0
Pavilion	25,034		160	22	5	0	0	0	0
Pembroke	238,550		780	112	4	0	0	0	0
Stafford	144		0	1	2	0	0	0	0
<b>County Total</b>	<b>759,667</b>		<b>3,464</b>	<b>490</b>	<b>28</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Livingston County</b>									
Avon	16,126		90	14	2	0	0	0	0
Caledonia	49,386		726	48	1	0	0	0	0
Groveland	200		0	2	1	0	0	0	0
Leicester	33,945		0	20	8	0	0	0	0
Nunda	0		0	1	0	0	0	0	0
Ossian	0		0	1	0	0	0	0	0
Portage	105		0	2	0	0	0	0	0
Sparta	0		0	1	1	0	0	0	0
West Sparta	50		0	6	0	0	0	0	0
York	34,433		1,003	48	2	0	0	0	0
<b>County Total</b>	<b>134,244</b>		<b>1,819</b>	<b>143</b>	<b>15</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Madison County</b>									
Brookfield	0		0	1	0	0	0	0	0
Eaton	5,771		244	4	0	0	0	0	0
Lebanon	200,294		714	12	5	0	0	0	0
<b>County Total</b>	<b>206,065</b>		<b>958</b>	<b>17</b>	<b>5</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Niagara County</b>									
Lewiston	1,500		0	1	0	0	0	0	0
<b>County Total</b>	<b>1,500</b>		<b>0</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Oneida County</b>									
Sangerfield	180		0	2	1	0	0	0	0
<b>County Total</b>	<b>180</b>		<b>0</b>	<b>2</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Onondaga County</b>									
Lysander	0		0	1	1	0	0	0	0
<b>County Total</b>	<b>0</b>		<b>0</b>	<b>1</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Ontario County</b>									
Bristol	9,777		3	4	0	0	0	0	0

**Oil and Gas Production by Town in Each County, 2001**

Town	Gas (mcf)	Oil (bbl)	Water (bbl)	Active Gas Wells	Inactive Gas Wells	Active Oil Wells	Inactive Oil Wells	Active Water Injection Wells	Inactive Water Injection Wells
<b>Ontario County</b>									
Canandaigua	0			1	0	0	0	0	0
East Bloomfield	40,974		51	11	2	0	0	0	0
Geneva	0		0	0	2	0	0	0	0
Geneva	0		0	0	1	0	0	0	0
Hopewell			0	0	1	0	0	0	0
Phelps	0		0	0	1	0	0	0	0
Richmond	387		15	2	0	0	0	0	0
West Bloomfield	1,584		6	2	0	0	0	0	0
<b>County Total</b>	<b>52,722</b>		<b>75</b>	<b>20</b>	<b>7</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Oswego County</b>									
Richland	1		0	4	4	0	0	0	0
West Monroe	0		0	1	0	0	0	0	0
Williamstown	100		0	1	1	0	0	0	0
<b>County Total</b>	<b>101</b>		<b>0</b>	<b>6</b>	<b>5</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Schuyler County</b>									
Dix	0		0	0	1	0	0	0	0
Montour	0		0	0	0	0	0	0	0
Orange	0		0	0	2	0	0	0	0
<b>County Total</b>	<b>0</b>		<b>0</b>	<b>0</b>	<b>3</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Seneca County</b>									
Covert	0		0	0	1	0	0	0	0
Fayette	478,364		6,486	100	7	0	0	0	0
Junius			0	1	0	0	0	0	0
Lodi	0		0	0	0	0	0	0	0
Seneca Falls	524		0	1	0	0	0	0	0
Varick	181,491		2,855	44	0	0	0	0	0
Waterloo	0		0	0	1	0	0	0	0
<b>County Total</b>	<b>660,379</b>		<b>9,341</b>	<b>146</b>	<b>9</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Steuben County</b>									
Addison	0		0	0	0	0	0	0	0
Avoca	1,681		0	2	0	0	0	0	0
Bath	12,295		0	2	0	0	0	0	0
Cameron	0		0	0	1	0	0	0	0
Canisteo	0		0	0	1	0	0	0	0
Cohocton	166,770		0	3	0	0	0	0	0
Corning	621,295		788	1	0	0	0	0	0
Corning City	362,691		991	1	0	0	0	0	0
Dansville	15,599		70	1	0	0	0	0	0
Erwin	4,296		0	1	1	0	0	0	0
Fremont	0			0	1	0	0	0	0
Greenwood	120	271	29	2	0	4	0	0	0
Hartsville	0		0	0	1	1	0	0	0
Hornby	4,273,977		7,565	5	1	0	0	0	0
Hornellsville	0		0	0	1	0	0	0	0
Howard	101		0	2	0	0	0	0	0

## Oil and Gas Production by Town in Each County, 2001

Town	Gas (mcf)	Oil (bbl)	Water (bbl)	Active Gas Wells	Inactive Gas Wells	Active Oil Wells	Inactive Oil Wells	Active Water Injection Wells	Inactive Water Injection Wells
<b>Steuben County</b>									
Jasper	38,665		2	3	4	0	0	0	0
Prattsburg	499,121		0	4	0	0	0	0	0
Pulteney	2,517,992		0	12	1	0	0	0	0
Troupsburg	0		0	0	2	0	0	0	0
Wayland				0	0	0	0	0	0
Wayne	0		0	0	1	0	0	0	0
West Union	77,403	10,678	92,895	2	2	170	2	7	0
Woodhull	0		0	0	0	0	0	0	0
<b>County Total</b>	<b>8,592,006</b>	<b>10,949</b>	<b>102,340</b>	<b>41</b>	<b>17</b>	<b>175</b>	<b>2</b>	<b>7</b>	<b>0</b>
<b>Tioga County</b>									
Nichols	95,177		231	4	1	0	0	0	0
Owego	82,967		0	6	3	0	0	0	0
<b>County Total</b>	<b>178,144</b>		<b>231</b>	<b>10</b>	<b>4</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Tompkins County</b>									
Dryden			0	0	1	0	0	0	0
<b>County Total</b>			<b>0</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Wayne County</b>									
Butler	600		0	1	0	0	0	0	0
<b>County Total</b>	<b>600</b>		<b>0</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Wyoming County</b>									
Arcade	78,768	12	205	38	2	0	0	0	0
Attica	2,028		0	2	0	0	0	0	0
Bennington	118,940		625	86	1	0	0	0	0
Castile	9,658		0	4	0	0	0	0	0
Covington	33,633		60	20	4	0	0	0	0
Gainesville	0		0	0	1	0	0	0	0
Genesee Falls	0		0	0	1	0	0	0	0
Java	1,245		45	8	7	0	0	0	0
Middlebury	0		0	0	7	0	0	0	0
Perry	49,553		380	44	4	0	0	0	0
Pike	250		0	1	0	0	0	0	0
Sheldon	46,610		1,185	37	3	0	0	0	0
Warsaw	1,287		0	5	1	0	0	0	0
<b>County Total</b>	<b>341,972</b>	<b>12</b>	<b>2,500</b>	<b>245</b>	<b>31</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Yates County</b>									
Barrington	0		0	0	2	0	0	0	0
Benton	250		0	4	8	0	0	0	0
Italy				0	0	0	0	0	0
Jerusalem	0		0	0	1	0	0	0	0
Milo	0		0	1	0	0	0	0	0
Potter	0		0	0	2	0	0	0	0
Starkey			0	0	1	0	0	0	0
Torrey	0		0	0	1	0	0	0	0

**Oil and Gas Production by Town in Each County, 2001**

Town	Gas (mcf)	Oil (bbl)	Water (bbl)	Active Gas Wells	Inactive Gas Wells	Active Oil Wells	Inactive Oil Wells	Active Water Injection Wells	Inactive Water Injection Wells
				Yates County					
County Total	250		0	5	15	0	0	0	0
State Total	28,020,207	175,666	1,319,415	5,949	843	3,373	1,416	208	360

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## Natural Gas Production by Field in Each County, 2001

Field	Gas (mcf)	Active Gas Wells	Inactive Gas Wells	Total Gas Wells
<b>Allegany County</b>				
Alfred	210	3	1	4
Allen	2,951	1	0	1
Andover	23	0	0	0
Beech Hill-Independence	27,921	10	5	15
Browning	0	0	0	0
Ceres	0	0	3	3
Clarksville	400	0	0	0
Farmersville	0	0	1	1
Ford's Brook	20	2	0	2
Friendship	10	1	0	1
Fulmer Valley	7,751	0	0	0
Gordon Brook	44,927	5	4	9
Houghton	0	1	0	1
Karr Valley	1,599	1	0	1
Nile	5	0	0	0
Richburg	806	4	11	15
Rushford	0	3	0	3
Scio	0	0	0	0
Sharon	5,273	26	1	27
Sherry Hill	0	0	1	1
State Line	273,686	5	9	14
Unnamed	0	1	2	3
<b>County Total</b>	<b>365,582</b>	<b>63</b>	<b>38</b>	<b>101</b>
<b>Broome County</b>				
Triangle		0	1	1
Unnamed	0	0	1	1
<b>County Total</b>	<b>0</b>	<b>0</b>	<b>2</b>	<b>2</b>
<b>Cattaraugus County</b>				
Ashford	17,271	12	4	16
Bixby Hill	3,056	0	0	0
Bradford	114,513	2	1	3
Bryant Hill Creek		3	0	3
Chaffee-Arcade	28,282	21	2	23
Chipmunk	20,763	8	1	9
Clarksville	0	1	0	1
Connoisarauley Creek	0	1	0	1
Dayton	8,786	6	1	7
Dublin Hollow	0	1	0	1
Dutch Hill	3,608	0	0	0
East Otto	0	0	2	2
Ellicotville	6,344	13	0	13
Farmersville	8	0	0	0
Five Mile	139	2	0	2
Four Mile	0	0	0	0
Great Valley	0	1	0	1
Hog Hollow	220	1	3	4
Hotchkiss Hollow	0	0	5	5

**Natural Gas Production by Field in Each County, 2001**

<b>Field</b>	<b>Gas (mcf)</b>	<b>Active Gas Wells</b>	<b>Inactive Gas Wells</b>	<b>Total Gas Wells</b>
<b>Cattaraugus County</b>				
Indian Creek	0	1	0	1
Jersey Hollow	0	1	0	1
Lakeshore	1,154,965	331	149	480
Little Valley	0	1	0	1
Mud Creek	1,789	0	0	0
Nashville	0	0	0	0
Olean	5,672	3	4	7
Pigeon Hill	0	6	0	6
Sardinia	0	1	1	2
Snyders Corners Pool	0	1	0	1
Unnamed	200	1	1	2
Utley Brook	18,075	9	1	10
<b>County Total</b>	<b>1,383,691</b>	<b>427</b>	<b>175</b>	<b>602</b>
<b>Cayuga County</b>				
Ashland Farms	0	1	0	1
Auburn	6,380	4	4	8
Auburn Geothermal	3,679	1	0	1
Wells College	20	1	0	1
West Auburn	993,545	282	11	293
<b>County Total</b>	<b>1,003,624</b>	<b>289</b>	<b>15</b>	<b>304</b>
<b>Chautauqua County</b>				
Big Inlet Pool	17,910	1	0	1
Burr Bear Pool	0	0	1	1
Busti	2,548	4	0	4
Carroll	0	0	1	1
Cassadaga Creek	3,837	2	1	3
Clymer	2,409	2	1	3
Clymer Hill	183	0	0	0
Conewango Creek	0	1	0	1
Ellery	7,974	8	3	11
Folsom Creek	1,062	1	0	1
Fredonia	1	1	0	1
Gerry-Charlotte	54,328	15	9	24
Harmony	606	1	0	1
Kelly Hill	0	0	1	1
Lakeshore	6,175,062	3098	202	3300
Mud Creek	0	1	0	1
North Harmony	42,742	14	4	18
Sprague Hill	12,035	3	0	3
Unnamed	789	0	1	1
<b>County Total</b>	<b>6,321,486</b>	<b>3,152</b>	<b>224</b>	<b>3,376</b>
<b>Chemung County</b>				
Chambers	0	0	1	1
Doolittle Hill	0	1	0	1
Elmira	3	1	0	1
Langdon Hill	0	0	1	1

## Natural Gas Production by Field in Each County, 2001

Field	Gas (mcf)	Active Gas Wells	Inactive Gas Wells	Total Gas Wells
<b>Chemung County</b>				
Quackenbush Hill	5,180,224	2	0	2
Terry Hill South	1,031,024	4	0	4
Unnamed	655,296	3	1	4
Van Etten	18,813	4	0	4
<b>County Total</b>	<b>6,885,360</b>	<b>15</b>	<b>3</b>	<b>18</b>
<b>Chenango County</b>				
Dry Wildcat		0	0	0
Genegantslet	0	0	4	4
<b>County Total</b>	<b>0</b>	<b>0</b>	<b>4</b>	<b>4</b>
<b>Delaware County</b>				
Unnamed	0	0	1	1
<b>County Total</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>1</b>
<b>Erie County</b>				
Akron	25,518	23	5	28
Alden-Lancaster	176,718	124	48	172
Brant-Eden	315,989	291	22	313
Buffalo	6,624	11	5	16
Buffalo Creek	32,026	27	4	31
Central Wales	0	0	7	7
Chaffee-Arcade	2,429	1	3	4
Chestnut Ridge	863	1	0	1
Clarence	30	2	0	2
Colden	0	0	9	9
Concord	76,479	48	1	49
Concord-Onondaga	200	1	0	1
Cowlesville	5,102	8	4	12
East Aurora	51,543	48	8	56
Elma	99,054	48	6	54
Glenwood	5,541	8	2	10
Lakeshore	1,180	4	0	4
Lakeview	115,878	84	32	116
Lawtons	0	0	2	2
North Collins	61,430	60	12	72
Orchard Park-Hamburg	63,724	55	44	99
Sardinia	23,105	14	2	16
South Wales	0	1	0	1
Tonawanda	0	0	1	1
Travers	0	0	0	0
Unnamed	2,063	0	8	8
Wales	18,949	4	1	5
West Seneca	48,188	12	14	26
<b>County Total</b>	<b>1,132,634</b>	<b>875</b>	<b>240</b>	<b>1,115</b>
<b>Genesee County</b>				
Akron	200	1	0	1
Alden-Lancaster	292,439	142	8	150

**Natural Gas Production by Field in Each County, 2001**

<b>Field</b>	<b>Gas (mcf)</b>	<b>Active Gas Wells</b>	<b>Inactive Gas Wells</b>	<b>Total Gas Wells</b>
<b>Genesee County</b>				
Alexander	9,846	7	0	7
Bergen	23	3	0	3
Bethany	22,636	29	1	30
Danley Corners	39,635	25	2	27
Dry Wildcat	0	0	0	0
Ellicott Creek	0	0	2	2
Huron Creek	259,839	171	1	172
Indian Falls	88,513	82	1	83
Pavilion	304	6	5	11
Roanoke	5,984	3	2	5
Uhley Corners-Caledonia	38,913	20	6	26
Unnamed	1,336	1	0	1
<b>County Total</b>	<b>759,667</b>	<b>490</b>	<b>28</b>	<b>518</b>
<b>Livingston County</b>				
Avon	16,126	14	2	16
Dansville	50	7	0	7
Finnegan Hill	15,012	10	0	10
Groveland	200	2	1	3
Hunt Hollow	105	4	0	4
Leicester	8,247	11	6	17
Silver Lake	25,714	10	2	12
Sparta	0	0	1	1
Uhley Corners-Caledonia	68,791	85	3	88
<b>County Total</b>	<b>134,244</b>	<b>143</b>	<b>15</b>	<b>158</b>
<b>Madison County</b>				
Bradley Brook	176,189	14	2	16
Lebanon	29,876	2	2	4
Sangerfield	0	1	0	1
Unnamed	0	0	1	1
<b>County Total</b>	<b>206,065</b>	<b>17</b>	<b>5</b>	<b>22</b>
<b>Niagara County</b>				
Sanborn	1,500	1	0	1
<b>County Total</b>	<b>1,500</b>	<b>1</b>	<b>0</b>	<b>1</b>
<b>Oneida County</b>				
Sangerfield	180	2	0	2
Unnamed	0	0	1	1
<b>County Total</b>	<b>180</b>	<b>2</b>	<b>1</b>	<b>3</b>
<b>Onondaga County</b>				
Baldwinsville	0	1	0	1
Cross Lake	0	0	1	1
<b>County Total</b>	<b>0</b>	<b>1</b>	<b>1</b>	<b>2</b>
<b>Ontario County</b>				

**Natural Gas Production by Field in Each County, 2001**

<b>Field</b>	<b>Gas (mcf)</b>	<b>Active Gas Wells</b>	<b>Inactive Gas Wells</b>	<b>Total Gas Wells</b>
<b>Ontario County</b>				
Benton Run	0	0	2	2
East Bloomfield	40,974	12	2	14
Melvin Hill	0	0	1	1
Unnamed	0	0	2	2
Vincent	0	2	0	2
West Bloomfield	11,607	5	0	5
Whetstone Brook	141	1	0	1
<b>County Total</b>	<b>52,722</b>	<b>20</b>	<b>7</b>	<b>27</b>
<b>Oswego County</b>				
Bass Lake	100	1	0	1
Kasoag	0	0	1	1
Little France	0	1	0	1
Pulaski	1	4	4	8
<b>County Total</b>	<b>101</b>	<b>6</b>	<b>5</b>	<b>11</b>
<b>Schuyler County</b>				
Sexton Hollow	0	0	1	1
Sugar Hill	0	0	1	1
Unnamed	0	0	1	1
<b>County Total</b>	<b>0</b>	<b>0</b>	<b>3</b>	<b>3</b>
<b>Seneca County</b>				
Fayette-Waterloo	646,796	141	7	148
Geneva	0	0	1	1
Neilson Road Pool	10,255	1	0	1
Reeder Creek	2,604	1	0	1
Rose Hill	200	1	0	1
Seneca Falls	524	1	0	1
Unnamed	0	0	1	1
Whiskey Hill		1	0	1
<b>County Total</b>	<b>660,379</b>	<b>146</b>	<b>9</b>	<b>155</b>
<b>Steuben County</b>				
Andover	0	1	0	1
Avoca	1,681	2	0	2
Bath	0	0	0	0
Beech Hill-Independence	77,403	1	1	2
Big Creek	0	0	1	1
Colonel Bills Creek	0	0	1	1
Coopers Plains	0	0	1	1
Crosby Creek	0	0	1	1
Cutler Creek	621,295	1	0	1
Dry Wildcat	0	0	0	0
East Harrison	0	0	1	1
Glodes Corners Road	1,145,261	12	1	13
Howard	101	1	1	2
Hungry Hollow	0	1	0	1
Jackson Hill	120	1	0	1

**Natural Gas Production by Field in Each County, 2001**

<b>Field</b>	<b>Gas (mcf)</b>	<b>Active Gas Wells</b>	<b>Inactive Gas Wells</b>	<b>Total Gas Wells</b>
<b>Steuben County</b>				
Jasper	0	0	1	1
Milwaukee Creek	0	0	1	1
Muck Farm	1,871,852	4	0	4
Northwest Harrison	0	1	0	1
Painted Post	0	0	1	1
Pine Hill	166,770	3	0	3
Purdy Creek	0	0	0	0
Rathbone	0	0	1	1
Stone Hill	15,599	1	0	1
Sullivan Park	4,296	1	0	1
Thomas Corners	12,295	2	0	2
Unnamed	362,691	1	3	4
Wilson Hollow	4,273,977	5	0	5
Woodhull	0	0	0	0
Wyckoff	38,665	3	2	5
<b>County Total</b>	<b>8,592,006</b>	<b>41</b>	<b>17</b>	<b>58</b>
<b>Tioga County</b>				
Stagecoach	178,144	10	4	14
Unnamed		0	0	0
<b>County Total</b>	<b>178,144</b>	<b>10</b>	<b>4</b>	<b>14</b>
<b>Tompkins County</b>				
Unnamed		0	1	1
<b>County Total</b>		<b>0</b>	<b>1</b>	<b>1</b>
<b>Wayne County</b>				
Butler Creek	600	1	0	1
<b>County Total</b>	<b>600</b>	<b>1</b>	<b>0</b>	<b>1</b>
<b>Wyoming County</b>				
Alden-Lancaster	13,615	5	0	5
Attica	1,828	1	0	1
Cascade Brook	0	0	8	8
Castile	5,755	2	1	3
Chaffee-Arcade	41,312	31	2	33
Cowlesville	1,670	1	0	1
Danley Corners	103,855	81	1	82
Dutch Hollow	200	1	0	1
Java	1,890	11	7	18
Leicester	72,659	56	6	62
Northwoods	35,766	2	0	2
Pike Corners	250	1	0	1
Sheldon	44,619	36	3	39
Silver Lake	15,636	13	2	15
Tozier's Corners	2,836	2	0	2
Unnamed	0	0	1	1
Wyoming	81	2	0	2

**Natural Gas Production by Field in Each County, 2001**

<b>Field</b>	<b>Gas (mcf)</b>	<b>Active Gas Wells</b>	<b>Inactive Gas Wells</b>	<b>Total Gas Wells</b>
<b>Wyoming County</b>				
<b>County Total</b>	<b>341,972</b>	<b>245</b>	<b>31</b>	<b>276</b>
<b>Yates County</b>				
North Penn Yan	250	4	8	12
South Penn Yan	0	1	1	2
Sugar Creek	0	0	1	1
Unnamed	0	0	5	5
<b>County Total</b>	<b>250</b>	<b>5</b>	<b>15</b>	<b>20</b>
<b>State Total</b>	<b>28,020,207</b>	<b>5,949</b>	<b>844</b>	<b>6,793</b>

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**Natural Gas Production by Formation in Each County, 2001**

<b>Formation</b>	<b>Gas (mcf)</b>	<b>Active Gas Wells</b>	<b>Inactive Gas Wells</b>	<b>Total Gas Wells</b>
<b>Allegany County</b>				
Bradford	0	0	0	0
Clarksville	160	0	0	0
Fulmer Valley	31,990	9	0	9
Marcellus	1,599	2	0	2
Medina	2,961	5	0	5
None Specified	819	1	0	1
Onondaga	0	0	3	3
Oriskany	318,613	10	14	24
Penny	40	3	0	3
Penny & Fulmer Valley	2,450	0	4	4
Richburg	1,163	5	13	18
Richburg-Waugh & Porter	0	0	0	0
Scio	0	0	0	0
Upper Devonian	5,532	27	2	29
Upper Devonian Shale	0	0	1	1
Waugh & Porter	255	1	1	2
<b>County Total</b>	<b>365,582</b>	<b>63</b>	<b>38</b>	<b>101</b>
<b>Broome County</b>				
None Specified	0	0	1	1
Queenston		0	1	1
<b>County Total</b>	<b>0</b>	<b>0</b>	<b>2</b>	<b>2</b>
<b>Cattaraugus County</b>				
Akron	85	2	0	2
Bass Island	1,309	0	0	0
Bradford	314	1	3	4
Bradford & Chipmunk	0	3	0	3
Bradford 1st & 2nd	0	0	0	0
Bradford 1st & Chipmunk	0	0	0	0
Bradford 2nd & 3rd	141	0	0	0
Bradford Second	189	0	0	0
Bradford Third	1	0	0	0
Chipmunk	11,563	3	1	4
Chipmunk & Bradford 2nd	812	0	0	0
Chipmunk & Bradford 3rd	600	1	0	1
Chipmunk & Harrisburg	0	0	0	0
Chipmunk, Bradford 1st &	0	0	0	0
Chipmunk, Bradford 2nd	1,863	0	0	0
Grimsby	34,663	0	4	4
Harrisburg	0	0	0	0
Medina	1,015,302	387	157	544
None Specified	146,223	11	3	14
Onondaga	125,323	7	1	8
Onondaga-Bass Island	641	1	0	1
Oriskany	15,058	7	1	8
Theresa	0	1	0	1
Upper Devonian	1,238	0	5	5
Whirlpool	28,366	3	0	3

**Natural Gas Production by Formation in Each County, 2001**

<b>Formation</b>	<b>Gas (mcf)</b>	<b>Active Gas Wells</b>	<b>Inactive Gas Wells</b>	<b>Total Gas Wells</b>
<b>Cattaraugus County</b>				
<b>County Total</b>	<b>1,383,691</b>	<b>427</b>	<b>175</b>	<b>602</b>
<b>Cayuga County</b>				
Black River	3,679	1	0	1
None Specified	0	0	3	3
Onondaga	0	0	1	1
Queenston	999,945	288	11	299
<b>County Total</b>	<b>1,003,624</b>	<b>289</b>	<b>15</b>	<b>304</b>
<b>Chautauqua County</b>				
Akron	1,894	1	1	2
Bass Island	96,002	26	13	39
Bass Island/Medina	3,268	0	0	0
Devonian Shale	25,635	25	0	25
Glade	2,548	4	0	4
Grimsby	108,550	22	1	23
Lockport	2,389	2	0	2
Medina	5,926,947	3016	197	3213
None Specified	59,831	18	3	21
Onondaga	35,840	14	4	18
Perrysburg	0	0	0	0
Syracuse	183	0	0	0
Theresa	0	0	1	1
Tully	31,622	8	0	8
Unknown	7,717	6	0	6
Upper Devonian	3,410	6	2	8
Whirlpool	15,650	4	2	6
<b>County Total</b>	<b>6,321,486</b>	<b>3,152</b>	<b>224</b>	<b>3,376</b>
<b>Chemung County</b>				
Black River	6,866,544	9	3	12
Marcellus	3	1	0	1
None Specified		0	0	0
Oriskany	18,813	5	0	5
<b>County Total</b>	<b>6,885,360</b>	<b>15</b>	<b>3</b>	<b>18</b>
<b>Chenango County</b>				
Hamilton	0	0	4	4
None Specified		0	0	0
<b>County Total</b>	<b>0</b>	<b>0</b>	<b>4</b>	<b>4</b>
<b>Delaware County</b>				
None Specified	0	0	1	1
<b>County Total</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>1</b>
<b>Erie County</b>				
Akron	12,145	19	1	20
Medina	1,088,132	834	223	1057

## Natural Gas Production by Formation in Each County, 2001

Formation	Gas (mcf)	Active Gas Wells	Inactive Gas Wells	Total Gas Wells
<b>Erie County</b>				
None Specified	10,881	2	8	10
Onondaga	21,476	20	8	28
<b>County Total</b>	<b>1,132,634</b>	<b>875</b>	<b>240</b>	<b>1,115</b>
<b>Genesee County</b>				
Medina	759,667	490	26	516
None Specified	0	0	0	0
Onondaga	0	0	2	2
<b>County Total</b>	<b>759,667</b>	<b>490</b>	<b>28</b>	<b>518</b>
<b>Livingston County</b>				
Hamilton	0	3	0	3
Marcellus	50	3	0	3
Medina	134,194	137	15	152
<b>County Total</b>	<b>134,244</b>	<b>143</b>	<b>15</b>	<b>158</b>
<b>Madison County</b>				
Herkimer	0	1	0	1
Herkimer-Oneida	82,698	4	1	5
None Specified	0	0	1	1
Oneida	123,367	12	3	15
<b>County Total</b>	<b>206,065</b>	<b>17</b>	<b>5</b>	<b>22</b>
<b>Niagara County</b>				
Medina	1,500	1	0	1
<b>County Total</b>	<b>1,500</b>	<b>1</b>	<b>0</b>	<b>1</b>
<b>Oneida County</b>				
Herkimer	180	2	1	3
<b>County Total</b>	<b>180</b>	<b>2</b>	<b>1</b>	<b>3</b>
<b>Onondaga County</b>				
Queenston	0	1	0	1
Trenton	0	0	1	1
<b>County Total</b>	<b>0</b>	<b>1</b>	<b>1</b>	<b>2</b>
<b>Ontario County</b>				
Medina	52,722	20	2	22
None Specified	0	0	1	1
Queenston	0	0	4	4
<b>County Total</b>	<b>52,722</b>	<b>20</b>	<b>7</b>	<b>27</b>
<b>Oswego County</b>				
Trenton	101	6	5	11
<b>County Total</b>	<b>101</b>	<b>6</b>	<b>5</b>	<b>11</b>
<b>Schuyler County</b>				
Black River	0	0	2	2

## Natural Gas Production by Formation in Each County, 2001

Formation	Gas (mcf)	Active Gas Wells	Inactive Gas Wells	Total Gas Wells
<b>Schuyler County</b>				
None Specified	0	0	1	1
<b>County Total</b>	<b>0</b>	<b>0</b>	<b>3</b>	<b>3</b>
<b>Seneca County</b>				
Niagara	0	0	1	1
None Specified	0	0	1	1
Queenston	647,520	144	7	151
Rochester Shale	2,604	1	0	1
Sodus Shale	10,255	1	0	1
<b>County Total</b>	<b>660,379</b>	<b>146</b>	<b>9</b>	<b>155</b>
<b>Steuben County</b>				
Black River	8,441,846	26	1	27
Fulmer Valley	52,074	2	2	4
Marcellus	1,681	2	0	2
None Specified	25,329	0	1	1
Onondaga	70,809	6	1	7
Oriskany	147	4	9	13
Oswego	0	0	1	1
Penny	120	1	0	1
Penny & Fulmer Valley	0	0	0	0
Rhinestreet	0	0	1	1
Tully	0	0	0	0
Upper Devonian	0	0	1	1
<b>County Total</b>	<b>8,592,006</b>	<b>41</b>	<b>17</b>	<b>58</b>
<b>Tioga County</b>				
Helderberg	170,408	9	4	13
None Specified		0	0	0
Oriskany	7,736	1	0	1
<b>County Total</b>	<b>178,144</b>	<b>10</b>	<b>4</b>	<b>14</b>
<b>Tompkins County</b>				
None Specified		0	1	1
<b>County Total</b>		<b>0</b>	<b>1</b>	<b>1</b>
<b>Wayne County</b>				
Trenton	600	1	0	1
<b>County Total</b>	<b>600</b>	<b>1</b>	<b>0</b>	<b>1</b>
<b>Wyoming County</b>				
Akron	2,836	2	0	2
Devonian Shale	250	1	0	1
Little Falls	27,521	1	0	1
Medina	296,799	238	23	261
None Specified	6,121	1	0	1
Theresa	8,245	1	7	8
Upper Devonian	200	1	0	1

**Natural Gas Production by Formation in Each County, 2001**

<b>Formation</b>	<b>Gas (mcf)</b>	<b>Active Gas Wells</b>	<b>Inactive Gas Wells</b>	<b>Total Gas Wells</b>
<b>Wyoming County</b>				
Whirlpool	0	0	1	1
<b>County Total</b>	<b>341,972</b>	<b>245</b>	<b>31</b>	<b>276</b>
<b>Yates County</b>				
Black River		0	1	1
Medina-Queenston	0	0	1	1
None Specified	0	0	4	4
Queenston	250	5	9	14
<b>County Total</b>	<b>250</b>	<b>5</b>	<b>15</b>	<b>20</b>
<b>State Total</b>	<b>28,020,207</b>	<b>5,949</b>	<b>844</b>	<b>6,793</b>