

Gulf Oil Spills Reported by Minerals Management Service

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name	
2377	1440	2000-01-19		BP Amoco Corporation	
Product(s) Spilled		Area Block		Water Depth	Activity
1,440 bbl synthetic base oil in 2,400 bbl of 60%* SBM		MC 822		6327	Exploration
Platform	Pipeline	Weather Related		Loss of Well Control	Operation
TRUE					Drilling
Facility			Cause of Incident		
Drillship TSF Discoverer Enterprise RISER DISCONNECT			Human Error		
Remarks					
<p>The rig's subsea engineer was function testing the blind shear rams. The weekly function test was performed from the remote blowout preventer (BOP) panel in the offshore installation manager's office. Instead of testing the blind shear rams, the engineer inadvertently pushed the LMRP button on the panel which unintentionally activated and disconnected the lower marine riser package (LMRP). The control panel buttons for the lower marine riser package (LMRP) did not have enough security to prevent activating the wrong function. It was determined that 2,400 barrels of 60%** synthetic-based drilling mud (SBM) leaked into the Gulf of Mexico. It is estimated that the lost SBM contained approximately 1,440 barrels of synthetic base oil.</p>					

Example NRC Data

SEQNOS		MMS_IDS		RESPONSIBLE_COMPANY	
INCIDENT_DATE		MEDIA_INTEREST	MEDIUM_DESC		
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY		
INCIDENT_LOCATION			LOCATION_ADDRESS	LOCATION_STREET1	
LOCATION_STATE	AMOUNT_OF_MATERIAL		UNITS_OF_MEASURE		
NAME_OF_MATERIAL			ADDITIONAL_MEDIUM_INFO		
DESCRIPTION_OF_INCIDENT					
DESC_REMEDIAL_ACTION					
ADDITIONAL_INFO					

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2609	1421	2003-05-21	645559	BP Exploration & Production, Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
1,421 bbl synthetic base oil in 2,450 bbl of 58% SBM		MC 822	6040	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Drilling
Facility		Cause of Incident		
Drillship TSF Discoverer Enterprise RISER DISCONNECT		Weather, External Forces, Equipment Failure		
Remarks				
The spill occurred at Mississippi Canyon (MC) 778, latitude 28.19 degrees N. and longitude 88.49 degrees W. It occurred as the Discoverer Enterprise was pulling out of the wellhole with bottom location at MC 822. At the time of the incident, conditions were 2-3 ft seas with a 1.9 knot current. The drilling vessel was in the process of pulling out of the hole when it experienced wave action heaving and jarring. The riser parted in two places at approximately 3,200 ft and 5,087 ft. water depths. There was a release of 2,450 barrels of 58% Accolade synthetic-based drilling mud (SBM). It is estimated that the lost SBM contained approximately 1,421 barrels of Accolade synthetic base oil.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
645559	2609	BP	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
5/21/2003	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
N	PLATFORM	EQUIPMENT FAILURE	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
PLATFORM INCIDENT		MISSISSIPPI CANYON	
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA		0 UNKNOWN AMOUNT	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
SYNTHETIC DRILLING FLUID		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
////DRILL//SHIP ENTERPRISE WAS ON LOCATION IN MISSISSIPPI CANYON WHEN A RISER PARTED AT 3000 FT. THE RAMS ACTIVATED CUTTING THE PIPE BUT RELEASED SYNTHETIC BASED DRILLING FLUID.			
DESC_REMEDIAL_ACTION			
INVESTIGATION UNDERWAY			
ADDITIONAL_INFO			
CALLER WILL NOTIFY: USCG, MMS.			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2835	960	2005-08-29	805794	BP Exploration & Production, Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		MC 109	1100	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
	TRUE	Hurricane Katrina		Hurricane
Facility		Cause of Incident		
Platform A-Amberjack (fixed) 8" Seg #9347 (DOI)		Weather, External Forces, Hurricane Katrina		
Remarks				
The 5,800 foot long 8-inch oil pipeline segment #9347(a DOI-regulated pipeline) associated with the Amberjack platform at MC 109 was discovered severed on 7/27/2006. The damage was determined to have occurred during Hurricane Katrina. The pipeline was shut in prior to the storm and the subsea safety valve held which limited oil loss to that contained in the damaged segment. The pipeline has been plugged and abandoned. The initial estimate of crude oil lost from the pipeline was 100 to 2,000 bbl. After further investigation, it was determined that the loss was actually between 600 and 960 bbl. MMS assumes 960 bbl in spill calculations.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
805794	2835	BP	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
8/29/2005	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
Y	PIPELINE	NATURAL PHENOMENON	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
OFFSHORE PIPELINE LOCATED IN SOUTH PASS 50			
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	2000	BARREL(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
OIL: CRUDE		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
PIPELINE DAMAGE DUE TO HURRICANE EVENTS OF LAST YEAR. WHILE CONTINUING WITH REPAIRS TODAY TO DAMAGE INCURRED BY THE HURRICANES OF 2005, THIS PIPELINE WAS DISCOVERED TO BE SEVERED. THERE HAS BEEN NO VISIBLE EVIDENCE OF A CRUDE OIL RELEASE, NO SHEEN OR SLICK BUT, IT HAS BEEN DETERMINED THAT SINCE THE HURRICANE EVENTS OF 2005 THERE WAS A CONTINUOUS RELEASE INVOLVING 100-2000 BARRELS OF CRUDE OIL.			
DESC_REMEDIAL_ACTION			
NO SURFACE EVIDENCE OF THE RELEASE WAS EVER SEEN.			
ADDITIONAL_INFO			
WHILE CONTINUING WITH REPAIRS TO DAMAGE INCURRED BY THE HURRICANES OF 2005, THIS PIPELINE WAS DISCOVERED TO BE SEVERED. ALTHOUGH THERE HAS NEVER BEEN ANY WATER SURFACE VISIBLE EVIDENCE OF A CRUDE OIL RELEASE, AS PART OF OUR REPAIR EFFORTS TODAY (JULY 27, 2006) WE HAVE DETERMINED THAT MORE LIKELY THAN NOT THERE WAS A RELEASE FROM THIS PIPELINE DURING THE HURRICANE EVENTS OF 2005.			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2617	944	2003-06-30	649475	BP Exploration & Production Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
944 bbl synthetic base oil in 1,817 bbl of 52% SBM		MC 725	4400	Exploration
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Drilling
Facility		Cause of Incident		
Semisub Rig TSF Deepwater Horizon RISER DISCONNECT		Weather, External Forces, Human Error, Equipment Failure		
Remarks				
<p>An emergency riser disconnect occurred when drilling vessel failed to maintain station keeping against 44 knot winds, 3.8-4.0 knot loop current, and 12-14' sea conditions. The vessel used all eight thrusters at 100% power but still moved 108 ft. off center and was unable to maintain position. When the rig had drifted about 35 meters (108 ft) off center, it was forced to perform an emergency disconnect of its riser. This caused a maximum of 1,817 barrels of 14.9 pounds per gallon 52% Novaplus synthetic-based drilling mud (SBM) to be released into offshore waters. The Captain had given orders to keep the current on the beam rather than follow the recommendation of the DP model System Selected Heading (SSH) that would have taken the current approximately on the bow of the Horizon. The decision to maintain the current on the beam and not consider a different heading until too late contributed to the situation. Also, the rig lacked sufficient power to overcome the forces of nature. Fifty-two percent (52%) of the drilling mud consisted of Ester IO #1618 (Internal Olefin C15 to C18) - the synthetic oil portion of Nova Plus SBM. It is estimated that the lost SBM contained approximately 944 barrels of Nova Plus synthetic base oil.</p>				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
649475	2617	BP	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
6/30/2003	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
Y	VESSEL	NATURAL PHENOMENON	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
MISSISSIPPI CANYON / BLOCK 725			
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	1400	BARREL(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
SYNTHETIC BASE DRILLING FLUID		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
THE CALLER STATED THAT DUE TO A TROPICAL STORM, AN EMERGENCY DISCONNECT OF A RISER FROM A SEA FLOOR, THE CONTENTS FROM THE RISER DISCHARGED.			
DESC_REMEDIAL_ACTION			
SECURED THE RISER SYSTEM AND THE WELL / REMOVED OFF LOCATION			
ADDITIONAL_INFO			
THE CALLER STATED THAT THE MATERIAL TRAVELLED DOWN TO THE DEPTH OF 4,400FT. IN THE WATER.			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2976	870	2006-12-24	821942	BP Pipelines (North America) Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		GA A005	126	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
	TRUE			Pipeline
Facility		Cause of Incident		
14" Seg #4879 (DOT)		External Forces, Human Error, Equipment Failure		
Remarks				
The 300,064 foot long 14-inch oil pipeline segment #4879 (a DOT-regulated pipeline) is part of the main pipeline of the High Island Pipeline System (HIS). It is a DOT-authorized pipeline which goes from Galveston 214 to High Island A474. This investigation is a panel investigation estimated to be completed in March 2008. Initial determinations suggest the cause of the pipeline break was impact from a vessel anchor which severed the pipeline. Preliminary spill volume is 870 bbl of light sweet crude oil. (This information is subject to change pending completion of the panel investigation.)				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
821942	2976	PLANES PIPELINE LP	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
12/24/2006	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
N	PLATFORM	UNKNOWN	
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
PLATFORM INCIDENT		BLOCK 474	
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
TX		0 UNKNOWN AMOUNT	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
OIL: CRUDE		//GULF OF MEXICO	
DESCRIPTION OF INCIDENT			
CALLER REPORTS A PRESSURE DROP TO ZERO ON A PIPELINE IDENTIFIED AS SEGMENT ONE. CAUSE FOR THE PRESSURE DROP IS UNKNOWN. WEATHER IS INCLEMENT WIND AT 50 MPH AND SEAS ARE AT 20 FOOT. THEREFOR A HELICOPTER CREW CAN NOT INVESTIGATE. ALSO, THE GULF COAST IS FOGGED IN. CALLER DOES NOT KNOW IF PRODUCT HAS EVEN BEEN DISCHARGED.			
DESC REMEDIAL ACTION			
SHUT IN THE SYSTEM AS OF 0640.			
ADDITIONAL INFO			
CALLER HAS NO ADDITIONAL INFORMATION TO REPORT AT THIS TIME.			

MMS DATA

<i>UNIQUE ID</i>	<i>Total Spilled</i>	<i>Date</i>	<i>NRC_ID</i>	<i>Company Name</i>
2962	383	2006-11-05	817168	BP Exploration & Production Inc.
<i>Product(s) Spilled</i>		<i>Area Block</i>	<i>Water Depth</i>	<i>Activity</i>
383 bbl synthetic base oil in 547 bbl of 70% SBM		MC 777	6037	Exploration
<i>Platform</i>	<i>Pipeline</i>	<i>Weather Related</i>	<i>Loss of Well Control</i>	<i>Operation</i>
TRUE				Drilling
<i>Facility</i>		<i>Cause of Incident</i>		
Drillship T.O. Discoverer Enterprise		Equipment Failure		
<i>Remarks</i>				
<p>Sea Conditions: Winds SE at 24 mph, Currents NE at 1 mph, 9 foot seas. At 0656 hours on November 5, 2006 on the drillship Transocean Discoverer Enterprise, maintenance personnel near the port aft high voltage switch gear room heard an abnormal noise/buzzing with light smoke in the space. During their investigation of the space, they heard a louder pop and found the port harmonic filter had blown its three fuses, and a dead short between phases at the port harmonic filter fuses occurred, causing an upset on the 11KV power bus. The fuse material caused a small fire due to the fuse slag near the base of the unit. A portable CO2 fire extinguisher was used to extinguish the flame. Emergency bus supply to essential services was interrupted when the circuit breakers that maintain this supply tripped. The cause of this is subject to further ongoing investigation. The essential services bus powers the main fuel pumps for the main generators and the 2 main generators connected to the bus where unable to deliver the required load of the thrusters that were in-service. A sequence of load shedding and under/over frequency events were initiated with the generators having a fuel rack setting of 100% but insufficient fuel being supplied to the engines. The generators eventually opened their breakers causing all 6 thrusters to drop offline. At 0659 hours the vessel reached the red watch circle and the emergency riser disconnect sequence was initiated. At 06:59:45 hours the separation of the LMRP was confirmed at a distance of 185 feet from location resulting in the release of 547 bbl of 70% synthetic base drilling mud (SBM). It is estimated that the lost SBM contained approximately 383 barrels of synthetic base oil. No visible sheen was reported at the surface.</p>				

Example NRC Data

<i>SEQNOS</i>		<i>MMS_IDS</i>		<i>RESPONSIBLE_COMPANY</i>	
817168		2962		BP	
<i>INCIDENT_DATE</i>		<i>MEDIA_INTEREST</i>		<i>MEDIUM_DESC</i>	
11/5/2006		NONE		WATER	
<i>OFFSHORE</i>	<i>TYPE_OF_INCIDENT</i>	<i>INCIDENT_CAUSE</i>	<i>WATERBODY</i>		
N	VESSEL	NATURAL PHENOMENON	GULF OF MEXICO		
<i>INCIDENT_LOCATION</i>			<i>LOCATION_ADDRESS</i>	<i>LOCATION_STREET1</i>	
PLATFORM INCIDENT					
<i>LOCATION_STATE</i>	<i>AMOUNT_OF_MATERIAL</i>	<i>UNITS_OF_MEASURE</i>			
LA	2300	BARREL(S)			
<i>NAME_OF_MATERIAL</i>			<i>ADDITIONAL_MEDIUM_INFO</i>		
SYNTHETIC BASED MUD			GULF OF MEXICO		
<i>DESCRIPTION_OF_INCIDENT</i>					
CALLER REPORTS A DISCHARGE OF 2300 BARRELS OF SYNTHETIC BASED MUD FROM A DRILLING VESSEL INTO THE GULF OF MEXICO DUE TO A POWER OUTAGE. THE DRILLING SHIP "DISCOVERER ENTERPRISE" WAS DRILLING IN A RESPECTIVE AREA WHEN IT HAD A BLACK SHIP LOSE POWER (THE BLACK SHIP IS MEANT TO STAY ON LOCATION FOR ENGINES TO OPERATE AS NORMAL). DURING THE POWER OUTAGE, THE VESSEL DISCONNECTED A RISER AND WHEN IT DID THIS, THE SYNTHETIC BASED MUD IN THE RISER DISCHARGED INTO THE GULF. THE MATERIAL SUNK TO THE BOTTOM OF THE OCEAN AND IS UNRECOVERABLE.					
<i>DESC_REMEDIAL_ACTION</i>					
POWERING UP THE SHIP AND WILL ACCESS EXACTLY HOW MUCH HAS BEEN LOST, ALTHOUGH ESTIMATES AT THIS TIME ARE AT LEAST 2300 BARRELS. THE MATERIAL SUNK TO THE BOTTOM OF THE OCEAN FLOOR AND IS UNRECOVERABLE.					
<i>ADDITIONAL_INFO</i>					
CALLER WILL NOTIFY THE MMS.					

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2819	307	2005-08-29	770991	BP America Production Company
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		WD 094	153	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE		Hurricane Katrina		Hurricane
Facility		Cause of Incident		
Platform G (10-pile fixed)		Weather, External Forces, Hurricane Katrina		
Remarks				
The West Delta 94 G 6-pile fixed platform is one of the seven BP operated platforms downed in Federal waters by Hurricane Katrina. As part of BP's initial hurricane response, over-flights were conducted as early as September 6, 2005. In addition, an ROV vehicle was mobilized for inspection of all of BP's downed platforms on October 20, 2005. The platform was shut in prior to the storm and the subsea safety valves held which limited oil losses to that which was stored on the structure. 307 bbl of hydrocarbons from the platform topsides were assumed to have been lost during Hurricane Katrina (some of which may have actually been recovered). It is assumed all topside losses were crude oil (some may have been refined products).				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
770991	2819	BP	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
8/30/2005	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
Y	PLATFORM	NATURAL PHENOMENON	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
PLATFORM INCIDENT			
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA		1 GALLON(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
OIL: CRUDE		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
CALLER REPORTED THAT CRUDE OIL RELEASED FROM A PLATFORM DUE TO HURRICANE RELATED DAMAGE. THE MATERIAL CREATED A BRIGHTLY COLORED SHEEN IN THE WATER.			
DESC_REMEDIAL_ACTION			
DEVELOPING PLAN FOR AREA-WIDE RESPONSE TO ALL PLATFORMS DAMAGED IN THE HURRICANE			
ADDITIONAL_INFO			
NONE			

MMS DATA

<i>UNIQUE ID</i>	<i>Total Spilled</i>	<i>Date</i>	<i>NRC_ID</i>	<i>Company Name</i>
2946	294	2006-08-15		BP Exploration & Production Inc.
<i>Product(s) Spilled</i>		<i>Area Block</i>	<i>Water Depth</i>	<i>Activity</i>
Chemical		MC 776	5636	Development/ Production
<i>Platform</i>	<i>Pipeline</i>	<i>Weather Related</i>	<i>Loss of Well Control</i>	<i>Operation</i>
TRUE				Completion
<i>Facility</i>		<i>Cause of Incident</i>		
Drillship T.O. Discoverer Enterprise		Human Error		
<i>Remarks</i>				
<p>Sea Conditions: Wind SE at 10 mph, Current E at 2mph, 2 foot seas. Early morning on August 15, 2005 on the Transocean Discoverer Enterprise drillship, the RC1 reserve pit was filled with water and the water was subsequently pumped overboard through the transfer (overboard) line from which a blank had been removed and a static sheen test was completed. The task was completed and a Permit to Work was completed. The blank on the overboard line was not replaced. After tour change, the rig floor was in the process of performing a negative test on the well. Pit volumes were attained and walk through was held. The plan was to have Dowell pump water down the drill string taking returns up the backside with calcium bromide, over the shakers and into pit P4. Displacement was started and returns were monitored in P4. The assistant driller was monitoring P4 and Dowell to make sure we were getting a bbl in and a bbl out. A total of 120 bbls had been pumped with no problems. The derrick hand then called and stated he was going to start filtering fluid out of P4 into P2 and P5. The assistant driller agreed and the process was started.</p> <p>The derrickman checked his line up in the mix pump room and the pit room and then lined up a centrifugal pump on P4 to supply fluid to the filter presses. He lined up his discharge from the filter press back to the transfer line which was routed to P2 and P5 active pits and started filtering fluid. With the blank out and valves open in process pump room fluid was being pumped to P2, P5 and overboard. When the mud engineers strapped the mud pits and calculated their volumes at 2359, August 15, 2006, they could not account for 294 bbls of calcium bromide. Therefore it is presumed 294 bbl of calcium bromide were pumped out of the pits, through the overboard line and into the Gulf of Mexico.</p>				

Example NRC Data

<i>SEQNOS</i>		<i>MMS_IDS</i>		<i>RESPONSIBLE_COMPANY</i>	
<i>INCIDENT_DATE</i>		<i>MEDIA_INTEREST</i>	<i>MEDIUM_DESC</i>		
<i>OFFSHORE</i>	<i>TYPE_OF_INCIDENT</i>	<i>INCIDENT_CAUSE</i>		<i>WATERBODY</i>	
<i>INCIDENT_LOCATION</i>			<i>LOCATION_ADDRESS</i>	<i>LOCATION_STREET1</i>	
<i>LOCATION_STATE</i>	<i>AMOUNT_OF_MATERIAL</i>		<i>UNITS_OF_MEASURE</i>		
<i>NAME_OF_MATERIAL</i>			<i>ADDITIONAL_MEDIUM_INFO</i>		
<i>DESCRIPTION_OF_INCIDENT</i>					
<i>DESC_REMEDIAL_ACTION</i>					
<i>ADDITIONAL_INFO</i>					

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2513	267	2002-02-21	594603	BP Amoco Corporation
Product(s) Spilled		Area Block	Water Depth	Activity
267 bbl synthetic base oil in 534 bbl of 50% SBM		VK 915	3950	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Drilling
Facility		Cause of Incident		
Semisub Rig TSF Deepwater Horizon		Equipment Failure		
Remarks				
During displacement of synthetic-based mud (SBM), the boost pump was used to assist in the rate of displacement. After mud pit volumes indicated an excessive loss of mud, an investigation determined that the hose and connector pin were missing from a gooseneck swivel connection to the well riser. Approximately 534 barrels of 50% SBM was inadvertently released from the booster line connected to the riser 80 feet below the surface. It is estimated that the lost SBM contained approximately 267 barrels of synthetic base oil.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
594603	2513	BP	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
2/21/2002	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
N	PLATFORM	EQUIPMENT FAILURE	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
PLATFORM INCIDENT		VIOSCA KNOLL 915	
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	534	BARREL(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
SYNTHETIC BASED DRILLING FLUID (MUD)		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
THE MATERIAL RELEASED DURING DEEPWATER DRILLING OPERATIONS FROM THE BOOSTER LINE CONNECTED TO RISER 80' BELOW THE SURFACE. AN ROV METER WAS DROPPED TO INVESTIGATE.			
DESC_REMEDIAL_ACTION			
THE VALVE WAS CLOSED. HOSE REPAIR OPERATIONS ARE BEGINNING.			
ADDITIONAL_INFO			
THE CALLER PLANS TO NOTIFY THE LOCAL COAST GUARD. THE MATERIAL RELEASED CONTAINS SOME OIL PRODUCT. IT DOES NOT PRODUCE A SHEEN.			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2770	242	2005-08-29	770981	BP America Production Company
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		GI 040	83	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE		Hurricane Katrina		Hurricane
Facility		Cause of Incident		
Platform B (8-pile fixed)		Weather, External Forces, Hurricane Katrina		
Remarks				
<p>The Grand Isle 40 B 8-pile fixed platform is one of the seven BP operated platforms downed in Federal waters by Hurricane Katrina. As part of BP's initial hurricane response, over-flights were conducted as early as September 6, 2005. In addition, an ROV vehicle was mobilized for inspection of all of BP's downed platforms on October 20, 2005. The platform will be dismantled by the end of 2007, and the well(s) will be abandoned by the end of 2008. The platform was shut in prior to the storm and the subsea safety valves held which limited oil losses to that which was stored on the structure. 242 bbl of hydrocarbons from the platform topsides were assumed to have been lost during Hurricane Katrina (some of which may have actually been recovered). It is assumed all topside losses were crude oil (some may have been refined products).</p>				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
770981	2770	BP	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
8/29/2005	LOW	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
Y	PLATFORM	NATURAL PHENOMENON	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
WHERE GRAND ISLE 40B OFFSHORE PRODUCTION PLATFORM HAD PREVIOUSLY BEEN LOCATED		APPROX 11 NM OFFSHORE	
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA		1 GALLON(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
OIL: CRUDE		GULF OF MEXICO	
DESCRIPTION OF INCIDENT			
<p>RECEIVED WEB REPORT: SHEEN OBSERVED AT THE LOCATION WHERE THE GRAND ISLE 40 "B" OFFSHORE PRODUCTION PLATFORM HAD PREVIOUSLY BEEN LOCATED. THE OFFSHORE PRODUCTION PLATFORM IS MISSING AFTER HURRICANE KATRINA PASSED AND IS BELIEVED TO HAVE BEEN FALLEN OVER AND SUBMERGED. WATER DEPTH IS 83 FT.</p>			
DESC REMEDIAL ACTION			
NONE GIVEN			
ADDITIONAL_INFO			
NONE			

MMS DATA

<i>UNIQUE ID</i>	<i>Total Spilled</i>	<i>Date</i>	<i>NRC_ID</i>	<i>Company Name</i>
2913	212	2005-11-23	several	BP Exploration & Production
<i>Product(s) Spilled</i>		<i>Area Block</i>	<i>Water Depth</i>	<i>Activity</i>
212 bbl synthetic base oil in 346 bbl of 61% SBM		MC 126	4304	Exploration
<i>Platform</i>	<i>Pipeline</i>	<i>Weather Related</i>	<i>Loss of Well Control</i>	<i>Operation</i>
TRUE				Drilling
<i>Facility</i>		<i>Cause of Incident</i>		
Well #4 Semisub Rig T.O. Deepwater Horizon		Equipment Failure, Human Error		
<i>Remarks</i>				
<p>Sea Conditions: Winds NE at 37 mph, Current S at 1 mph, 14 foot seas. November 21, 2005 at 1500 hrs - well had 60 bbls loss of fluids with no broaching at mudline observed by ROV. During drilling operations on the semisubmersible drilling rig Transocean Deepwater Horizon in Mississippi Canyon 126, a discharge of 59 bbls of synthetic-based mud (SBM) occurred as a result of loss of casing connectivity. With an unintentional back-off of both the 36" and 20 x 22" casing strings, the Synthetic Base Mud (SBM) inside the 20 x 22' casing string was broached to the seafloor during diagnostic and P&A operations. The following efforts were made to minimize losses to seafloor: (1) Immediate shut-in of blind rams when investigate original losses. (2) Displacement of choke, kill & riser to seawater prior to opening up. (3) Placement of P&A cement plug to minimize volume of SBM to be displaced while pumping job. (4) Immediate securing of well by P&A. November 23, 2005 at 1930 hrs - Displace mud from casing during P&A cement plug setting operations. Lost 286 bbls of SBM.</p> <p>A total volume of 345 bbls of 61% SBM was lost in the Gulf of Mexico. It is estimated that the lost SBM contained approximately 212 barrels of synthetic base oil.</p> <p>Primary causes were found to be: (A) Inadequate make-up torque on casing. (B) Poor cement job on surface casing string. (C) Possible poor alignment of rig.</p>				

Example NRC Data

<u>SEQNOS</u>		<u>MMS_IDS</u>		<u>RESPONSIBLE_COMPANY</u>	
780748		2913		BP EXPLORATION & PRODUCTION, INC	
<u>INCIDENT_DATE</u>		<u>MEDIA_INTEREST</u>		<u>MEDIUM_DESC</u>	
11/23/2005		NONE		WATER	
<u>OFFSHORE</u>	<u>TYPE_OF_INCIDENT</u>	<u>INCIDENT_CAUSE</u>	<u>WATERBODY</u>		
N	PLATFORM	EQUIPMENT FAILURE	GULF OF MEXICO		
<u>INCIDENT_LOCATION</u>			<u>LOCATION_ADDRESS</u>	<u>LOCATION_STREET1</u>	
PLATFORM INCIDENT					
<u>LOCATION_STATE</u>	<u>AMOUNT_OF_MATERIAL</u>		<u>UNITS_OF_MEASURE</u>		
LA	286		BARREL(S)		
<u>NAME_OF_MATERIAL</u>			<u>ADDITIONAL_MEDIUM_INFO</u>		
SYNTHETIC BASED DRILLING FLUID (MUD)			/ GULF OF MEXICO		
<u>DESCRIPTION_OF_INCIDENT</u>					
WHILE DRILLING THE MC 126 #4 WELL WITH THE TRANSOCEAN DEEPWATER HORIZON DRILLING RIG, 286 BBLS OF SYNTHETIC-BASED DRILLING FLUID WAS RELEASED TO THE SEAFLOOR, AT A WATER DEPTH OF 4,600 FT. NO SHEEN WAS OBSERVED ON THE SURFACE OF THE SEA. THIS RELEASE OF DRILLING FLUID WAS SUBSEQUENT TO THE RELEASE ESTIMATED TO HAVE BEEN UP TO 59 BBLS OF SYNTHETIC-BASED DRILLING FLUID RELEASED THE PREVIOUS DAY (NRC CASE NUMBER 780340).					
<u>DESC_REMEDIAL_ACTION</u>					
THE VOLUME OF DRILLING FLUID RELEASED WAS REDUCED DUE TO THE UTILIZATION OF A UNIQUE PLUG THAT MINIMIZED THE VOLUME OF DISPLACED FLUID. THE PLUG DESIGN WAS REVIEWED AND APPROVED BY THE MMS FOR THIS OPERATION.					
<u>ADDITIONAL_INFO</u>					
THIS RELEASE OF DRILLING FLUID WAS SUBSEQUENT TO THE RELEASE ESTIMATED TO HAVE BEEN UP TO 59 BBLS OF SYNTHETIC-BASED DRILLING FLUID RELEASED THE PREVIOUS DAY (NRC CASE NUMBER 780340). SYNTHETIC BASED DRILLING FLUID (MUD) IS COMPRISED OF APPROX. 60% SYNTHETIC BASE FLUID (INTERNAL OLEFIN), AND 40% WATER, BARITE (BARIUM SULFATE) AND BENTONITE (CLAY). THE SYNTHETIC BASED DRILLING FLUID IS SIGNIFICANTLY HEAVIER THAN SEAWATER, AND SO THE RELEASE FELL TOWARDS THE SEAFLOOR AND DISPERSED. WATER DEPTH IS 4,600 FT. NO SHEEN WAS OBSERVED ON THE SURFACE OF THE SEA.					

Example NRC Data

<u>SEQNOS</u>		<u>MMS_IDS</u>		<u>RESPONSIBLE_COMPANY</u>	
780340		2913		BP AMOCO PRODUCTION CO	
<u>INCIDENT_DATE</u>		<u>MEDIA_INTEREST</u>		<u>MEDIUM_DESC</u>	
11/22/2005		NONE		WATER	
<u>OFFSHORE</u>	<u>TYPE_OF_INCIDENT</u>	<u>INCIDENT_CAUSE</u>	<u>WATERBODY</u>		
Y	PLATFORM	EQUIPMENT FAILURE	GULF OF MEXICO		
<u>INCIDENT_LOCATION</u>			<u>LOCATION_ADDRESS</u>	<u>LOCATION_STREET1</u>	
PLATFORM INCIDENT / 28-89-19 088-10-00			GULF OF MEXICO		
<u>LOCATION_STATE</u>	<u>AMOUNT_OF_MATERIAL</u>	<u>UNITS_OF_MEASURE</u>			
LA		7 BARREL(S)			
<u>NAME_OF_MATERIAL</u>			<u>ADDITIONAL_MEDIUM_INFO</u>		
SYNTHETIC BASED MUD			/ 4600 FEET BELOW SURFACE		
<u>DESCRIPTION_OF_INCIDENT</u>					
WEB REPORT/////RELEASE OF SYNTHETIC BASED DRILLING MUD AT SUBSURFACE WELLHEAD/BOP STACK. RELEASE OCCURED WHEN BLIND RAMS WERE REOPENED AFTER EMERGENCY SHUT-IN OF BOPS DUE TO CASING FAILED BELOW THE SEA FLOOR. BLIND RAMS WERE OPENED TO PERFORM DIAGNOSTIC TESTS ON WELLBORE IN ORDER TO DESIGN APPROPRIATE P&A OF WELL. DRILLING OPERATION/WELL FAILED PRIOR TO REACHING A HYDROCARBON ZONE. WELLHEAD AND RELEASE ARE AT 4600+ DEPTH AND NO SURFACE EXPRESSION OF OIL/SHEEN WAS NOTED.					
<u>DESC_REMEDIAL_ACTION</u>					
ATTEMPTED TO GET IN AND OUT OF HOLE, CLOSING OFF SOURCE, IN AS LITTLE TIME AS POSSIBLE. NO OTHER REMEDIATION IS POSSIBLE					
<u>ADDITIONAL_INFO</u>					
WILL CONTACT MSO MORGAN CITY.					

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2772	204.08	2005-08-29	771141	BP America Production Company
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		GI 041	91	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE		Hurricane Katrina		Hurricane
Facility		Cause of Incident		
Platform A (4-pile fixed)		Weather, External Forces, Hurricane Katrina		
Remarks				
<p>The Grand Isle 41 A 4-pile fixed platform is one of the seven BP operated platforms downed in Federal waters by Hurricane Katrina. As part of BP's initial hurricane response, over-flights were conducted as early as September 6, 2005. In addition, an ROV vehicle was mobilized for inspection of all of BP's downed platforms on October 20, 2005. The platform will be dismantled by the end of 2007, and the well(s) will be abandoned by the end of 2008. The platform was shut in prior to the storm and the subsea safety valves held which limited oil losses to that which was stored on the structure. 204.1 bbl of hydrocarbons from the platform topsides were assumed to have been lost during Hurricane Katrina (some of which may have actually been recovered). It is assumed all topside losses were crude oil (some may have been refined products).</p>				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY		
771141	2772	BP EXPLORATION AND PRODUCTION		
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC		
8/31/2005	LOW	OTHER		
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY	
N	PLATFORM	NATURAL PHENOMENON		
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1	
PLATFORM INCIDENT - GRAND ISLE 41 A				
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE		
LA		0 UNKNOWN AMOUNT		
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO		
UNKNOWN OIL		POTENTIAL RELEASE FROM MISSING PLATFORM		
DESCRIPTION_OF_INCIDENT				
RECEIVED WEB REPORT : PRODUCTION PLATFORM IS MISSING AS A RESULT OF HURRICANE KATRINA. NO OBSERVED SPILL OR RELEASE AT THIS TIME, BUT THE PLATFROM CONTAINED SEVERAL STORAGE CONTAINERS THAT HAVE THE POTENTIAL TO RELEASE MATERIALS IN FUTURE - EXACT TYPE AND QUANTITIES UNKNOWN.				
DESC_REMEDIAL_ACTION				
NONE				
ADDITIONAL_INFO				
NONE				

MMS DATA

<i>UNIQUE ID</i>	<i>Total Spilled</i>	<i>Date</i>	<i>NRC_ID</i>	<i>Company Name</i>
2773	195	2005-08-29	several	BP America Production Company
<i>Product(s) Spilled</i>		<i>Area Block</i>	<i>Water Depth</i>	<i>Activity</i>
crude		GI 047	88	Development/ Production
<i>Platform</i>	<i>Pipeline</i>	<i>Weather Related</i>	<i>Loss of Well Control</i>	<i>Operation</i>
TRUE		Hurricane Katrina		Hurricane
<i>Facility</i>		<i>Cause of Incident</i>		
Platform C (16-pile fixed)		Weather, External Forces, Hurricane Katrina		
<i>Remarks</i>				
<p>The Grand Isle 47 C 8-pile fixed platform was built in 1957 and prior to Katrina were producing 991 BOPD. Prior to Katrina, there were 16 existing wells connected to the platform, of which only eight were producing with the remaining being PA'd. The Grand Isle 47C platform is one of the seven BP operated platforms downed in Federal waters by Hurricane Katrina. As part of BP's initial hurricane response, over-flights were conducted as early as September 6, 2005. In addition, an ROV vehicle was mobilized for inspection of all of BP's downed platforms on October 20, 2005. The platform will be dismantled by the end of 2007, and the well(s) will be abandoned by the end of 2008. The platform was shut in prior to the storm and the subsea safety valves held which limited oil losses to that which was stored on the structure. Approximately 195 bbl of hydrocarbons from the platform topsides were assumed to have been lost during Hurricane Katrina (some of which may have actually been recovered). It is assumed all topside losses were crude oil (some may have been refined products). An additional 18.6 bbl in intermittent releases were reported September through December 2005. This total of 213.6 bbl is reported in the above 2005 spill volume.</p> <p>Throughout 2006, there was an additional loss of approximately 110.6 bbl of crude oil in relatively small intermittent releases (including releases of less than one barrel which are reported in the 2006 spill volumes. An additional 21.8 bbl of intermittent seepage was observed in 2007. In the first quarter of 2008, approximately 48.2 bbl seepage was observed by early March.</p> <p>Beginning May 21, 2006, the frequency and magnitude of the releases increased and BP, in consultation with the USCG and MMS, developed and implemented additional response measures to monitor, contain and recover all hydrocarbon releases. Two response vessels were tasked to monitor, contain, and recover all hydrocarbon releases 24/7 specifically from GI-47C. In mid-August 2006, over-flights observed two hydrocarbon releases totaling approximately 37.1 bbl (included in the 2006 spill volume). A much larger, fully staffed and trained Incident Management Team (IMT) was activated as a precautionary measure on August 16, 2006 in response to the increasing frequency and magnitude of hydrocarbon releases. This larger IMT is fully integrated with BP's Decommissioning and Downed Platform teams. Staffing for these teams has increased significantly to more than 150 relevant experts. Six vessels were on site, shallow hazard assessment work was performed in support of relief well planning (if needed), and a collection dome was constructed. By December 2006, the collection dome was fully functional and three boats were on location at all times, weather permitting, and the boats are equipped with skimming equipment and absorbent booms. By late 2006 or early 2007, BP had enhanced the instrumentation and installed a boat ramp.</p> <p>Seepage in 2007 never reached 50 bbl in any calendar quarter.</p> <p>As of 2008, decommissioning and abandonment operations are being performed by Wild Well Control.</p> <p>Approximately 50.6 bbl seeped between January 1 and March 31, 2008, some of this was stimulated by activities related to abandoning the wells.</p> <p>Seepage was accounted by calendar quarters where any quarter for which seepage accumulated to at least one barrel has been included as a spill.</p> <p>The initial loss during the hurricane was 195 bbl. Subsequent seepage from October 2005 through June 15, 2008 was 213.7 bbl. This was counted as three spills of 50 bbl or more: 195 bbl during the hurricane, 59 bbl in 3rd Quarter 2006, 50.6 bbl in 1st Quarter 2008.</p>				

Example NRC Data

SEQNOS		MMS_IDS		RESPONSIBLE_COMPANY	
852587		2773 2945		BP	
INCIDENT_DATE		MEDIA_INTEREST		MEDIUM_DESC	
10/24/2007		NONE		WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY		
Y	PLATFORM	HURRICANE	GULF OF MEXICO		
INCIDENT_LOCATION			LOCATION_ADDRESS	LOCATION_STREET1	
PLATFORM INCIDENT			BLOCK 47		
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE			
LA	121.55	GALLON(S)			
NAME_OF_MATERIAL			ADDITIONAL_MEDIUM_INFO		
OIL: CRUDE					
DESCRIPTION_OF_INCIDENT					
CALLER IS REPORTING THAT A HURRICANE KATRINA DOWNED PLATFORM HAS DISCHARGED 121.55 GALLONS OF CRUDE OIL INTO THE GULF OF MEXICO.					
DESC_REMEDIAL_ACTION					
THEY ARE CURRENTLY TRYING TO RECOVER THE MATERIAL					
ADDITIONAL_INFO					
NONE					

Example NRC Data

SEQNOS		MMS_IDS		RESPONSIBLE_COMPANY	
776776		2773 2945		BP	
INCIDENT_DATE		MEDIA_INTEREST		MEDIUM_DESC	
10/19/2005		NONE		WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY		
Y	PLATFORM	HURRICANE	GULF OF MEXICO		
INCIDENT_LOCATION			LOCATION_ADDRESS	LOCATION_STREET1	
PLATFORM INCIDENT					
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE			
LA	12.26	GALLON(S)			
NAME_OF_MATERIAL			ADDITIONAL_MEDIUM_INFO		
OIL: CRUDE			GULF OF MEXICO		
DESCRIPTION_OF_INCIDENT					
THE CALLER IS REPORTING THE DISCOVERY OF A CRUDE OIL SHEEN IN THE GULF OF MEXICO COMING FROM A SUNKEN PLATFORM CAUSED BY HURRICANE KATRINA.					
DESC_REMEDIAL_ACTION					
A DIVE BOAT IS ENROUTE					
ADDITIONAL_INFO					
NONE					

Example NRC Data

SEQNOS		MMS_IDS		RESPONSIBLE_COMPANY	
807652		2773 2945		BP	
INCIDENT_DATE		MEDIA_INTEREST		MEDIUM_DESC	
8/12/2006		NONE		WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY		
N	PLATFORM	HURRICANE	GULF OF MEXICO		
INCIDENT_LOCATION			LOCATION_ADDRESS	LOCATION_STREET1	
PLATFORM INCIDENT					
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE			
LA		11.6 BARREL(S)			
NAME_OF_MATERIAL			ADDITIONAL_MEDIUM_INFO		
OIL: CRUDE			GULF OF MEXICO		
DESCRIPTION_OF_INCIDENT					
REPORTING A RELEASE OF MATERIALS INTO THE GULF OF MEXICO FROM A PLATFORM DUE TO A DOWN PLATFORM FROM HURRICANE KATRINA.					
DESC_REMEDIAL_ACTION					
CLEAN UP UNDERWAY,DISSIPATE NATURALLY					
ADDITIONAL_INFO					
THE CALLER HAD NO ADDITIONAL INFORMATION					

Example NRC Data

SEQNOS		MMS_IDS		RESPONSIBLE_COMPANY	
807961		2773 2945		BP	
INCIDENT_DATE		MEDIA_INTEREST		MEDIUM_DESC	
8/15/2006		NONE		WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY		
N	PLATFORM	NATURAL PHENOMENON	GULF OF MEXICO		
INCIDENT_LOCATION			LOCATION_ADDRESS	LOCATION_STREET1	
PLATFORM INCIDENT					
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE			
LA		25.5 BARREL(S)			
NAME_OF_MATERIAL			ADDITIONAL_MEDIUM_INFO		
OIL: CRUDE			GULF OF MEXICO		
DESCRIPTION_OF_INCIDENT					
CALLER REPORTING A DOWNED PLATFORM FROM HURRICANE KATRINA HAS RELEASED OIL.					
DESC_REMEDIAL_ACTION					
RESPONSE BOATS ON SCENE WITH ABSORBENT BOOM					
ADDITIONAL_INFO					
CALLER HAD NO ADDITIONAL INFORMATION.					

Example NRC Data

SEQNOS		MMS_IDS		RESPONSIBLE_COMPANY	
819043		2773 2945		BP	
INCIDENT_DATE		MEDIA_INTEREST		MEDIUM_DESC	
11/24/2006		NONE		WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY		
Y	PLATFORM	HURRICANE	GULF OF MEXICO		
INCIDENT_LOCATION			LOCATION_ADDRESS	LOCATION_STREET1	
PLATFORM INCIDENT			LAT: 28 57.625N	LONG: 90 01.4323W	
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE			
LA	407	GALLON(S)			
NAME_OF_MATERIAL			ADDITIONAL_MEDIUM_INFO		
OIL: CRUDE					
DESCRIPTION_OF_INCIDENT					
<p>//////////THIS IS AN UPDATE TO REPORT NUMBER 819032//////////DUE OT A DOWNED PLATFORM FROM HURRICANE KATRINA MATERIAL WAS RELEASED TO THE ENVIRONMENT. DURING AN OVER FLIGHT TODAY IT WAS DISCOVERED THAT THE SHEEN IS LARGER AND THE VOLUME AMOUNT DISCHARGED HAS INCREASED SIGNIFICANTLY (FROM .1 GALLONS TO 407 GALLONS).</p>					
DESC_REMEDIAL_ACTION					
THREE VESSELS ARE RESPONDING WITH ABSORBENTS AND BOOM.					
ADDITIONAL_INFO					
WILL NOTIFY MMS.//////////NO ADDITIONAL INFORMATION.//////////					

Example NRC Data

SEQNOS		MMS_IDS		RESPONSIBLE_COMPANY	
819044		2773 2945		BP	
INCIDENT_DATE		MEDIA_INTEREST		MEDIUM_DESC	
11/25/2006		NONE		WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY		
Y	PLATFORM	HURRICANE	GULF OF MEXICO		
INCIDENT_LOCATION			LOCATION_ADDRESS	LOCATION_STREET1	
PLATFORM INCIDENT					
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE			
LA	128.56	GALLON(S)			
NAME_OF_MATERIAL			ADDITIONAL_MEDIUM_INFO		
OIL: CRUDE			GULF OF MEXICO		
DESCRIPTION_OF_INCIDENT					
CALLER STATED THAT A RELEASE OCCURRED FROM A DOWN PLATFORM DUE TO HURICANE KATRINA.					
DESC_REMEDIAL_ACTION					
BOOMS APPLIED, ABSORBENTS APPLIED					
ADDITIONAL_INFO					
NO ADDITIONAL INFORMATION					

Example NRC Data

SEQNOS		MMS_IDS		RESPONSIBLE_COMPANY	
859213		2773 2945 3121		BP	
INCIDENT_DATE		MEDIA_INTEREST		MEDIUM_DESC	
1/9/2008		NONE		WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY		
Y	PLATFORM	HURRICANE	GULF OF MEXICO		
INCIDENT_LOCATION			LOCATION_ADDRESS	LOCATION_STREET1	
PLATFORM INCIDENT					
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE			
LA	103.57	GALLON(S)			
NAME_OF_MATERIAL			ADDITIONAL_MEDIUM_INFO		
OIL: CRUDE			GULF OF MEXICO		
DESCRIPTION_OF_INCIDENT					
CALLER REPORTED DUE TO A DOWNED PLATFORM CAUSED BY HURRICANE KATRINA CRUDE OIL IS RELEASING FROM A PLATFORM INTO THE GULF OF MEXICO.					
DESC_REMEDIAL_ACTION					
SKIMMING WITH ABSORBANT BOOMS, CLEAN UP IS UNDERWAY					
ADDITIONAL_INFO					
CALLER HAD NO FURTHER INFORMATION.					

Example NRC Data

SEQNOS		MMS_IDS		RESPONSIBLE_COMPANY	
841114		2773 2945		BP AMERICA	
INCIDENT_DATE		MEDIA_INTEREST		MEDIUM_DESC	
7/5/2007		NONE		WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY		
N	PLATFORM	HURRICANE	GULF OF MEXICO		
INCIDENT_LOCATION			LOCATION_ADDRESS	LOCATION_STREET1	
LAT 28 57.625 N LONG 090 01 .4323 W					
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE			
LA	915	GALLON(S)			
NAME_OF_MATERIAL			ADDITIONAL_MEDIUM_INFO		
OIL: CRUDE			GULF OF MEXICO		
DESCRIPTION_OF_INCIDENT					
THE CALLER IS REPORTING A RELEASE OF MATERIALS INTO THE GULF OF MEXICO FROM A PLATFORM DUE TO HURRICANE KATRINA.					
DESC_REMEDIAL_ACTION					
CLEAN UP UNDERWAY					
ADDITIONAL_INFO					
THE CALLER HAD NO ADDITIONAL INFORMATION					

Example NRC Data

<i>SEQNOS</i>		<i>MMS_IDS</i>		<i>RESPONSIBLE_COMPANY</i>	
822820		2773 2945		BP	
<i>INCIDENT_DATE</i>		<i>MEDIA_INTEREST</i>		<i>MEDIUM_DESC</i>	
1/4/2007		NONE		WATER	
<i>OFFSHORE</i>	<i>TYPE_OF_INCIDENT</i>	<i>INCIDENT_CAUSE</i>	<i>WATERBODY</i>		
N	PLATFORM	HURRICANE	GULF OF MEXICO		
<i>INCIDENT_LOCATION</i>			<i>LOCATION_ADDRESS</i>	<i>LOCATION_STREET1</i>	
PLATFORM INCIDENT					
<i>LOCATION_STATE</i>	<i>AMOUNT_OF_MATERIAL</i>	<i>UNITS_OF_MEASURE</i>			
LA		25 GALLON(S)			
<i>NAME_OF_MATERIAL</i>			<i>ADDITIONAL_MEDIUM_INFO</i>		
OIL: CRUDE			GULF OF MEXICO		
<i>DESCRIPTION_OF_INCIDENT</i>					
THE CALLER IS REPORTING A RELEASE OF MATERIALS INTO THE GULF OF MEXICO FROM A DOWNED PLATFORM DUE TO A HURRICANE.					
<i>DESC_REMEDIAL_ACTION</i>					
DISSIPATE NATURALLY					
<i>ADDITIONAL_INFO</i>					
THE CALLER HAD NO ADDITIONAL INFORMATION					

MMS DATA

<i>UNIQUE ID</i>	<i>Total Spilled</i>	<i>Date</i>	<i>NRC_ID</i>	<i>Company Name</i>
2927	150	2006-03-20	791414	BP Exploration & Production Inc.
<i>Product(s) Spilled</i>		<i>Area Block</i>	<i>Water Depth</i>	<i>Activity</i>
150 bbl synthetic base oil in 218 bbl 69% SBM		WR 544	6844	Development/ Production
<i>Platform</i>	<i>Pipeline</i>	<i>Weather Related</i>	<i>Loss of Well Control</i>	<i>Operation</i>
TRUE				Drilling
<i>Facility</i>		<i>Cause of Incident</i>		
Semisub Rig Diamond Ocean Confidence		Weather, External Forces, Equipment Failure		
<i>Remarks</i>				
<p>Sea Conditions: Winds 36 mph, Current 3 mph, 12 foot seas. At 2100 hours on 19-March-2006, while conducting drilling operations on Well No. 1 in Walker Ridge 544, the dynamically positioned Diamond Ocean Confidence semi-submersible drilling rig began experiencing high environmental loads due to the approaching western edge of an Eddy (over 2 knots) and approaching weather system (~30 knot winds). The Offshore Installation Manager (OIM) called for a Yellow Alert following company station keeping guidelines and preparations began for a possible riser disconnect. A Red Alert was initiated at 0649 hours when the total power consumption for the Dynamic Positioning (DP) system consistently exceeded 80% due to the high winds and current. At 0730 hours, environmental conditions caused the total power consumption to exceed 85%. The pipe in the BOP was manually sheared and the pipe in the riser was pulled clear of the Blow Out Preventer (BOP). Once the drill pipe was cut, the SBM inside the drill pipe was circulated into the riser in an attempt to recover this fluid. Weather conditions began to improve so the OIM had the rig crew stand by, secure from Red Alert and remain in Yellow Alert. At 0817 hours engine #7 developed a fuel leak and was taken out of service for repair. With the engine #7 off line, the total power consumption rose to over 80% again, the OIM again ordered a Red Alert to be initiated. During the displacement of the SBM in the riser from the cut drill string, an Emergency Disconnect Sequence (EDS) from the BOP was performed at 0822 hours. Approximately 218 bbls of 13.4 ppg 69% synthetic-based mud (SBM) were lost to the Gulf of Mexico. It is estimated that the lost SBM contained approximately 150 barrels of synthetic base oil.</p>				

Example NRC Data

<i>SEQNOS</i>	<i>MMS_IDS</i>		<i>RESPONSIBLE_COMPANY</i>
791414	2927		DIAMOND OFFSHORE
<i>INCIDENT_DATE</i>	<i>MEDIA_INTEREST</i>	<i>MEDIUM_DESC</i>	
3/20/2006	NONE	WATER	
<i>OFFSHORE</i>	<i>TYPE_OF_INCIDENT</i>	<i>INCIDENT_CAUSE</i>	<i>WATERBODY</i>
Y	VESSEL	OTHER	GULF OF MEXICO
<i>INCIDENT_LOCATION</i>		<i>LOCATION_ADDRESS</i>	<i>LOCATION_STREET1</i>
WALKER RIDGE / BLOCK 544			
<i>LOCATION_STATE</i>	<i>AMOUNT_OF_MATERIAL</i>	<i>UNITS_OF_MEASURE</i>	
LA	4851	GALLON(S)	
<i>NAME_OF_MATERIAL</i>		<i>ADDITIONAL_MEDIUM_INFO</i>	
SYNTHETIC BASED DRILLING FLUID		GULF OF MEXICO	
<i>DESCRIPTION_OF_INCIDENT</i>			
THE CALLER STATED THAT DUE TO SEVERE WEATHER, THERE WAS AN EMERGENCY DISCONNECT FROM A DRILLING WELL.			
<i>DESC_REMEDIAL_ACTION</i>			
CALLER STATED THEY PUT AN "A" ON IT			
<i>ADDITIONAL_INFO</i>			
THE CALLER HAD NO ADDITIONAL INFORMATION			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2771	141	2005-08-29	771138	BP America Production Company
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		GI 040	86	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE		Hurricane Katrina		Hurricane
Facility		Cause of Incident		
Platform F (6-pile fixed)		Weather, External Forces, Hurricane Katrina		
Remarks				
<p>The Grand Isle 40 F 6-pile fixed platform is one of the seven BP operated platforms downed in Federal waters by Hurricane Katrina. As part of BP's initial hurricane response, over-flights were conducted as early as September 6, 2005. In addition, an ROV vehicle was mobilized for inspection of all of BP's downed platforms on October 20, 2005. The platform will be dismantled by the end of 2007, and the well(s) will be abandoned by the end of 2008. The platform was shut in prior to the storm and the subsea safety valves held which limited oil losses to that which was stored on the structure. 141 bbl of hydrocarbons from the platform topsides were assumed to have been lost during Hurricane Katrina (some of which may have actually been recovered). It is assumed all topside losses were crude oil (some may have been refined products).</p>				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY		
771138	2771	BP EXPLORATION AND PRODUCTION		
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC		
8/31/2005	LOW	WATER		
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY	
Y	PLATFORM	HURRICANE	GULF OF MEXICO	
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1	
PLATFORM INCIDENT. SEE LAT AND LONG				
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE		
LA		0 UNKNOWN AMOUNT		
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO		
UNKNOWN MATERIAL		GULF OF MEXICO		
DESCRIPTION_OF_INCIDENT				
<p>////THIS WAS TAKEN FROM A WEB REPORT////PRODUCTION PLATFORM IS MISSING AS A RESULT OF HURRICANE KATRINA. NO OBSERVED SPILL OR RELEASES AT THIS TIME, BUT THE PLATFROM CONTAINED SEVERAL STORAGE CONTAINERS THAT HAVE THE POTENTIAL TO RELEASE MATERIALS IN FUTURE - EXACT TYPE AND QUANTITIES UNKNOWN.</p>				
DESC_REMEDIAL_ACTION				
NONE				
ADDITIONAL_INFO				
////THIS WAS TAKEN FROM A WEB REPORT//// 28-58.08.94 NORTH - 90-01.15.62				

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2625	137.5	2003-08-06	653051	BP Exploration & Production Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
137.5 bbl synthetic base oil in 250 bbl 55% SBM		MC 822	6040	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Drilling
Facility		Cause of Incident		
Drillship TSF Discoverer Enterprise		External Forces, Equipment Failure		
Remarks				
<p>At the time leak observed, personnel were prepared to clean out BOP stack with jetting and magnet assembly on drill pipe. The well was secured with the blind shear rams closed. When the kill line and choke line valves were opened to the jet stack, the fluid level in riser dropped. A leak was located in the kill line at 2,977 feet with a ROV. There were 250 barrels of 55% Accolade synthetic-based drilling mud (SBM) lost before the leak was isolated. There was no surface expression observed on the water. The leak was caused by excessive Poly-Pak seal wear resulting from riser motion both in the latched as well as unlatched (riser running) condition causing non-concentric reciprocal motion of the kill stab pin and its receptacle box. Also, operating riser in the latched as well as unlatched condition in higher than normal currents results in vortex induced vibrations (VIV). The choke and kill line seals and connections were not designed for VIV. Riser motion conditions were not fully understood or modeled. It is estimated that the lost SBM contained approximately 137.5 barrels of Accolade synthetic base oil.</p>				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
653051	2625	M/V TRANS OCEAN DISCOVERER ENTERPR ICE	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
8/6/2003	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
Y	PLATFORM	EQUIPMENT FAILURE	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREETI
PLATFORM INCIDENT			
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	250	BARREL(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
ACOLADE SYNTHETIC MUD		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
THE CALLER STATED THAT A RISER KILL LINE HAD A LEAK AND FAILED CAUSING SYNTHETIC DRILLING MUD TO RELEASE INTO THE WATER.			
DESC_REMEDIAL_ACTION			
THE LINE WAS SHUT DOWN			
ADDITIONAL_INFO			
THE CALLER WILL NOTIFY: MMS, MSO MORGAN CITY			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2931	107	2006-05-09	796561	BP Exploration
Product(s) Spilled		Area Block	Water Depth	Activity
107 bbl synthetic base oil in 213 bbl of 50% SBM		WR 544	6832	Exploration
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Drilling
Facility		Cause of Incident		
Semisub Rig Diamond Ocean Confidence		Human Error		
Remarks				
<p>On the Diamond Ocean Confidence semi-submersible drilling rig, a circulation pump was being used to a transfer Synthetic Based Mud (SBM) from one tank to another for future operational needs. The rig's normal mud circulation pump was used to transfer these fluids. During the transfer rig personnel noticed that the receiving tank was not rising while the pump was running. The pump was stopped after running approximately 9 minutes. It was found that a valve had been left open. To transfer the synthetic base mud from pit to pit a valve needs to be opened on the line that connects both pits together. By error, personnel opened the valve to the saltwater wash pit, which discharges overboard. Approximately 213 bbls of 50% synthetic-based mud (SBM) were pumped from the mud pit tank into the Gulf of Mexico during this operation. It is estimated that the lost SBM contained approximately 107 barrels of synthetic base oil.</p>				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
796561	2931	DIAMOND OFFSHORE	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
5/9/2006	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
Y	PLATFORM	OPERATOR ERROR	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
PLATFORM INCIDENT		WALKER RIDGE 544	
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	213	BARREL(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
SYNTHETIC BASED MUD			
DESCRIPTION_OF_INCIDENT			
THE CALLER STATES DURING A TRANSFER THE WRONG VALVE WAS OPENED TO A PRESSURIZED LINE ALLOWING THE RELEASE OF MATERIAL.			
DESC_REMEDIAL_ACTION			
VALVE WAS SECURED			
ADDITIONAL_INFO			
NO ADDITIONAL INFORMATION.			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2624	74	2003-08-03	652830	BP Exploration & Production Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
74 bbl synthetic base oil in 143 bbl of 52% SBM		MC 725	4400	Exploration
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Drilling
Facility		Cause of Incident		
Semisub Rig TSF Deepwater Horizon		External Forces, Equipment Failure		
Remarks				
<p>At 2245 hours, while drilling and using mud boost line to enhance cutting transportation in the riser, the driller noticed he was losing mud. Losses were suspected downhole, lost circulation material was added to the active mud system. At 2320 hours, the driller noticed he had lost about 300 psi circulating pressure on the riser boost line. The mud pumps were shut down and it was confirmed that the losses came from a leak in the boost line. At one point, the boost hose had ruptured and there were several other locations along the hose that were badly worn. The ROV was not able to be launched because of excessive surface currents of 3.5 knots. The boost line was isolated and the kill line was used as the boost line with no further losses detected. While taking the high current on the stern for 90-120 days, the hoses are pushed into the the riser. This apparently caused wear to the riser floatation and may have damaged the hoses. The total losses were calculated to be 143 barrels of 52% Novaplus synthetic-based mud (SBM). It is estimated that the lost SBM contained approximately 74 barrels of Nova Plus synthetic base oil.</p>				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
652830	2624	BP	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
8/3/2003	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
N	PLATFORM	EQUIPMENT FAILURE	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
PLATFORM INCIDENT			
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	143	BARREL(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
SYNTHETIC BASED MUD		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
EQUIPMENT FAILURE ON A BOOST LINE RESULTED IN A SPILL INTO THE WATER.			
DESC_REMEDIAL_ACTION			
EQUIPMENT SHUT DOWN, UNDER INVESTIGATION			
ADDITIONAL_INFO			
THE SPILL OCCURED NEAR THE FLOOR OF THE GULF, NO SHEEN EXPECTED.			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2961	70	2006-11-04	817119	BP Exploration & Production Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
70 bbl synthetic base oil in 127 bbl of 55% SBM		MC 566	6929	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Drilling
Facility		Cause of Incident		
Semisub Rig Diamond Ocean Confidence		Human Error		
Remarks				
<p>On the Diamond Ocean Confidence semi-submersible drilling rig, while drill crew was reverse circulating after a cement job, mud losses were noticed. Valve alignment was checked in the shaker house and one valve was found to be partially open on shunt line for mud pits allowing 127 bbls of Synthetic Oil Base Mud (SOBM) to go overboard of which 55% or 70 bbls was oil base.</p> <p>Standard Procedure had been reviewed prior to the cement job, but the possibility of "reversing out" was not anticipated in the procedures. The shaker hand had been in that position for 18 months but crewman thought he had closed the butterfly valve completely. Rough seas impaired the meter reading levels resulting in slow response time in recognizing losses to active system. The valve had not been previously identified on the "OBM Overboard Discharge" list. The reverse out line is used so infrequently it had been overlooked.</p>				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
817119	2961	DIAMOND OFFSHORE DRILLING	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
11/4/2006	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
Y	VESSEL	EQUIPMENT FAILURE	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
SEE LAT AND LONG			
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	127	BARREL(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
SYNTHETIC BASED MUD		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
CALLER STATED THAT WHILE DISPLASING MUD IT WAS ACCIDENTLY PUMPED OVER INTO THE WATER.			
DESC_REMEDIAL_ACTION			
SHUT VALVE			
ADDITIONAL_INFO			
NO ADDITIONAL INFORMATION			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
3431	60	2009-11-10	923144	BP Exploration & Production Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
60 bbl synthetic base oil in 97 bbl of 62% SBM		GC 743	6824	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				
Facility		Cause of Incident		
GSF Development Driller II Drillship		Equipment Failure		
Remarks				
The GSF Development Driller II, a semi-submersible drilling rig, was in the process of flushing the kill, boost, and choke lines. While flushing the choke line with synthetic based 11.7 pound per gallon mud, operating personnel realized the choke line had been detached from the gooseneck on the slip joint and was hanging in the water suspended from the connection. A total of 97 bbl of 62% synthetic based mud (SBM) was released through the choke line into the water. It is estimated that the lost SBM contained approximately 60 bbl of synthetic base fluids.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
923144	3431	BP	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
11/10/2009	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
Y	PLATFORM	EQUIPMENT FAILURE	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
PLATFORM INCIDENT			
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA		0 UNKNOWN AMOUNT	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
SYNTHETIC BASED MUD		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
CALLER STATED THAT WHILE PRESSURIZATION OF THE SYSTEM ON THE PLATFORM DEVELOPMENT DRILLER TWO, THERE WAS AN EQUIPMENT FAILURE AND SYNTHETIC BASED MUD WAS RELEASED INTO THE GULF OF MEXICO, THE AMOUNT IS UNKNOWN, THERE WERE NO INJURIES, THIS INCIDENT WAS DUE TO EQUIPMENT FAILURE.			
DESC_REMEDIAL_ACTION			
SECURED OPERATIONS, INVESTIGATION UNDERWAY.			
ADDITIONAL_INFO			
CALLER HAD NO ADDITIONAL INFORMATION.			

MMS DATA

<i>UNIQUE ID</i>	<i>Total Spilled</i>	<i>Date</i>	<i>NRC_ID</i>	<i>Company Name</i>
2945	59	2006-09-Q3	several	BP Exploration & Production Company
<i>Product(s) Spilled</i>		<i>Area Block</i>	<i>Water Depth</i>	<i>Activity</i>
crude oil		GI 047	88	Development/ Production
<i>Platform</i>	<i>Pipeline</i>	<i>Weather Related</i>	<i>Loss of Well Control</i>	<i>Operation</i>
TRUE		Hurricane Katrina Seepage		Hurricane
<i>Facility</i>		<i>Cause of Incident</i>		
Platform C (16-pile fixed)		Weather, External Forces, Hurricane Katrina, leaked awaiting/during abandonment		
<i>Remarks</i>				
<p>The Grand Isle 47C 8-pile fixed platform is one of the seven BP operated platforms downed in Federal waters by Hurricane Katrina. As part of BP's initial hurricane response, over-flights were conducted as early as September 6, 2005. In addition, an ROV vehicle was mobilized for inspection of all of BP's downed platforms on October 20, 2005. Platform will be dismantled by the end of 2007, and well(s) will be abandoned by the end of 2008. A response vessel and crew was assigned 24/7 to the Grand Isle 40-47field which has remained in action since January 2006.</p> <p>195 bbl of hydrocarbons from the platform topsides were assumed to have been lost during Hurricane Katrina (some of which may have actually been recovered). It is assumed all topside losses were crude oil (some may have been refined products). An additional 18.6 bbl in intermittent releases were reported September through December 2005. This 213.6 bbl is reported in the 2005 spill volumes.</p> <p>Throughout 2006, there was an additional loss of approximately 110.6 bbl of crude oil in relatively small intermittent releases (including releases of less than one barrel which are reported in the 2006 spill volumes. However, only one quarter had seepage of 50 bbl or more so rather than a 110.62 bbl spill in 2006, this is counted as four spills of 7.2, 25.8, 59, and 18.6 bbl for the 1st, 2nd, 3rd and 4th Quarters respectively.</p> <p>An additional 21.8 bbl of intermittent seepage was observed in 2007. In the first quarter of 2008, approximately 48.2 bbl seepage was observed by early March.</p> <p>Beginning May 21, 2006, the frequency and magnitude of the releases increased and BP, in consultation with the USCG and MMS, developed and implemented additional response measures to monitor, contain and recover all hydrocarbon releases. Two response vessels were tasked to monitor, contain, and recover all hydrocarbon releases 24/7 specifically from GI-47C. In mid-August 2006, over-flights observed two hydrocarbon releases totaling approximately 37.1 bbl (included in the 2006 spill volume). A much larger, fully staffed and trained Incident Management Team (IMT) was activated as a precautionary measure on August 16, 2006 in response to the increasing frequency and magnitude of hydrocarbon releases. This larger IMT is fully integrated with BP's Decommissioning and Downed Platform teams. Staffing for these teams has increased significantly to more than 150 relevant experts. Six vessels were on site, shallow hazard assessment work was performed in support of relief well planning (if needed), and a collection dome was constructed. By December 2006, the collection dome was fully functional and three boats were on location at all times, weather permitting, and the boats are equipped with skimming equipment and absorbent booms. By late 2006 or early 2007, BP had enhanced the instrumentation and installed a boat ramp.</p> <p>Seepage in 2007 never reached 50 bbl in any calendar quarter.</p> <p>As of 2008, decommissioning and abandonment operations are being performed by Wild Well Control.</p> <p>Approximately 50.6 bbl seeped between January 1 and March 31, 2008, some of this was stimulated by activities related to abandoning the wells.</p> <p>Seepage was accounted by calendar quarters where any quarter for which seepage accumulated to at least one barrel has been included as a spill.</p> <p>The initial loss during the hurricane was 195 bbl. Subsequent seepage from October 2005 through June 15, 2008 was 213.7 bbl. This was counted as three spills of 50 bbl or more: 195 bbl during the hurricane, 59 bbl in 3rd Quarter 2006, 50.6 bbl in 1st Quarter 2008.</p>				

Example NRC Data

SEQNOS		MMS_IDS		RESPONSIBLE_COMPANY	
807652		2773 2945		BP	
INCIDENT_DATE		MEDIA_INTEREST		MEDIUM_DESC	
8/12/2006		NONE		WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY		
N	PLATFORM	HURRICANE	GULF OF MEXICO		
INCIDENT_LOCATION			LOCATION_ADDRESS	LOCATION_STREET1	
PLATFORM INCIDENT					
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE			
LA		11.6 BARREL(S)			
NAME_OF_MATERIAL			ADDITIONAL_MEDIUM_INFO		
OIL: CRUDE			GULF OF MEXICO		
DESCRIPTION_OF_INCIDENT					
REPORTING A RELEASE OF MATERIALS INTO THE GULF OF MEXICO FROM A PLATFORM DUE TO A DOWN PLATFORM FROM HURRICANE KATRINA.					
DESC_REMEDIAL_ACTION					
CLEAN UP UNDERWAY,DISSIPATE NATURALLY					
ADDITIONAL_INFO					
THE CALLER HAD NO ADDITIONAL INFORMATION					

Example NRC Data

SEQNOS		MMS_IDS		RESPONSIBLE_COMPANY	
822820		2773 2945		BP	
INCIDENT_DATE		MEDIA_INTEREST		MEDIUM_DESC	
1/4/2007		NONE		WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY		
N	PLATFORM	HURRICANE	GULF OF MEXICO		
INCIDENT_LOCATION			LOCATION_ADDRESS	LOCATION_STREET1	
PLATFORM INCIDENT					
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE			
LA		25 GALLON(S)			
NAME_OF_MATERIAL			ADDITIONAL_MEDIUM_INFO		
OIL: CRUDE			GULF OF MEXICO		
DESCRIPTION_OF_INCIDENT					
THE CALLER IS REPORTING A RELEASE OF MATERIALS INTO THE GULF OF MEXICO FROM A DOWNED PLATFORM DUE TO A HURRICANE.					
DESC_REMEDIAL_ACTION					
DISSIPATE NATURALLY					
ADDITIONAL_INFO					
THE CALLER HAD NO ADDITIONAL INFORMATION					

Example NRC Data

SEQNOS		MMS_IDS		RESPONSIBLE_COMPANY	
819043		2773 2945		BP	
INCIDENT_DATE		MEDIA_INTEREST		MEDIUM_DESC	
11/24/2006		NONE		WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY		
Y	PLATFORM	HURRICANE	GULF OF MEXICO		
INCIDENT_LOCATION			LOCATION_ADDRESS	LOCATION_STREET1	
PLATFORM INCIDENT			LAT: 28 57.625N	LONG: 90 01.4323W	
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE			
LA	407	GALLON(S)			
NAME_OF_MATERIAL			ADDITIONAL_MEDIUM_INFO		
OIL: CRUDE					
DESCRIPTION_OF_INCIDENT					
<p>//////////THIS IS AN UPDATE TO REPORT NUMBER 819032//////////DUE OT A DOWNED PLATFORM FROM HURRICANE KATRINA MATERIAL WAS RELEASED TO THE ENVIRONMENT. DURING AN OVER FLIGHT TODAY IT WAS DISCOVERED THAT THE SHEEN IS LARGER AND THE VOLUME AMOUNT DISCHARGED HAS INCREASED SIGNIFICANTLY (FROM .1 GALLONS TO 407 GALLONS).</p>					
DESC_REMEDIAL_ACTION					
THREE VESSELS ARE RESPONDING WITH ABSORBENTS AND BOOM.					
ADDITIONAL_INFO					
WILL NOTIFY MMS.//////////NO ADDITIONAL INFORMATION.//////////					

Example NRC Data

SEQNOS		MMS_IDS		RESPONSIBLE_COMPANY	
859213		2773 2945 3121		BP	
INCIDENT_DATE		MEDIA_INTEREST		MEDIUM_DESC	
1/9/2008		NONE		WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY		
Y	PLATFORM	HURRICANE	GULF OF MEXICO		
INCIDENT_LOCATION			LOCATION_ADDRESS	LOCATION_STREET1	
PLATFORM INCIDENT					
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE			
LA	103.57	GALLON(S)			
NAME_OF_MATERIAL			ADDITIONAL_MEDIUM_INFO		
OIL: CRUDE			GULF OF MEXICO		
DESCRIPTION_OF_INCIDENT					
CALLER REPORTED DUE TO A DOWNED PLATFORM CAUSED BY HURRICANE KATRINA CRUDE OIL IS RELEASING FROM A PLATFORM INTO THE GULF OF MEXICO.					
DESC_REMEDIAL_ACTION					
SKIMMING WITH ABSORBANT BOOMS, CLEAN UP IS UNDERWAY					
ADDITIONAL_INFO					
CALLER HAD NO FURTHER INFORMATION.					

Example NRC Data

SEQNOS		MMS_IDS		RESPONSIBLE_COMPANY	
807961		2773 2945		BP	
INCIDENT_DATE		MEDIA_INTEREST		MEDIUM_DESC	
8/15/2006		NONE		WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY		
N	PLATFORM	NATURAL PHENOMENON	GULF OF MEXICO		
INCIDENT_LOCATION			LOCATION_ADDRESS	LOCATION_STREET1	
PLATFORM INCIDENT					
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE			
LA	25.5	BARREL(S)			
NAME_OF_MATERIAL			ADDITIONAL_MEDIUM_INFO		
OIL: CRUDE			GULF OF MEXICO		
DESCRIPTION_OF_INCIDENT					
CALLER REPORTING A DOWNED PLATFORM FROM HURRICANE KATRINA HAS RELEASED OIL.					
DESC_REMEDIAL_ACTION					
RESPONSE BOATS ON SCENE WITH ABSORBENT BOOM					
ADDITIONAL_INFO					
CALLER HAD NO ADDITIONAL INFORMATION.					

Example NRC Data

SEQNOS		MMS_IDS		RESPONSIBLE_COMPANY	
776776		2773 2945		BP	
INCIDENT_DATE		MEDIA_INTEREST		MEDIUM_DESC	
10/19/2005		NONE		WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY		
Y	PLATFORM	HURRICANE	GULF OF MEXICO		
INCIDENT_LOCATION			LOCATION_ADDRESS	LOCATION_STREET1	
PLATFORM INCIDENT					
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE			
LA	12.26	GALLON(S)			
NAME_OF_MATERIAL			ADDITIONAL_MEDIUM_INFO		
OIL: CRUDE			GULF OF MEXICO		
DESCRIPTION_OF_INCIDENT					
THE CALLER IS REPORTING THE DISCOVERY OF A CRUDE OIL SHEEN IN THE GULF OF MEXICO COMING FROM A SUNKEN PLATFORM CAUSED BY HURRICANE KATRINA.					
DESC_REMEDIAL_ACTION					
A DIVE BOAT IS ENROUTE					
ADDITIONAL_INFO					
NONE					

Example NRC Data

SEQNOS		MMS_IDS		RESPONSIBLE_COMPANY	
852587		2773 2945		BP	
INCIDENT_DATE		MEDIA_INTEREST		MEDIUM_DESC	
10/24/2007		NONE		WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY		
Y	PLATFORM	HURRICANE	GULF OF MEXICO		
INCIDENT_LOCATION			LOCATION_ADDRESS	LOCATION_STREET1	
PLATFORM INCIDENT			BLOCK 47		
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE			
LA	121.55	GALLON(S)			
NAME_OF_MATERIAL			ADDITIONAL_MEDIUM_INFO		
OIL: CRUDE					
DESCRIPTION_OF_INCIDENT					
CALLER IS REPORTING THAT A HURRICANE KATRINA DOWNED PLATFORM HAS DISCHARGED 121.55 GALLONS OF CRUDE OIL INTO THE GULF OF MEXICO.					
DESC_REMEDIAL_ACTION					
THEY ARE CURRENTLY TRYING TO RECOVER THE MATERIAL					
ADDITIONAL_INFO					
NONE					

Example NRC Data

SEQNOS		MMS_IDS		RESPONSIBLE_COMPANY	
841114		2773 2945		BP AMERICA	
INCIDENT_DATE		MEDIA_INTEREST		MEDIUM_DESC	
7/5/2007		NONE		WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY		
N	PLATFORM	HURRICANE	GULF OF MEXICO		
INCIDENT_LOCATION			LOCATION_ADDRESS	LOCATION_STREET1	
LAT 28 57.625 N LONG 090 01 .4323 W					
LOCATION_STATE	AMOUNT_OF_MATERIAL		UNITS_OF_MEASURE		
LA	915		GALLON(S)		
NAME_OF_MATERIAL			ADDITIONAL_MEDIUM_INFO		
OIL: CRUDE			GULF OF MEXICO		
DESCRIPTION_OF_INCIDENT					
THE CALLER IS REPORTING A RELEASE OF MATERIALS INTO THE GULF OF MEXICO FROM A PLATFORM DUE TO HURRICANE KATRINA.					
DESC_REMEDIAL_ACTION					
CLEAN UP UNDERWAY					
ADDITIONAL_INFO					
THE CALLER HAD NO ADDITIONAL INFORMATION					

Example NRC Data

SEQNOS		MMS_IDS		RESPONSIBLE_COMPANY	
819044		2773 2945		BP	
INCIDENT_DATE		MEDIA_INTEREST		MEDIUM_DESC	
11/25/2006		NONE		WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY		
Y	PLATFORM	HURRICANE	GULF OF MEXICO		
INCIDENT_LOCATION			LOCATION_ADDRESS	LOCATION_STREET1	
PLATFORM INCIDENT					
LOCATION_STATE	AMOUNT_OF_MATERIAL		UNITS_OF_MEASURE		
LA	128.56		GALLON(S)		
NAME_OF_MATERIAL			ADDITIONAL_MEDIUM_INFO		
OIL: CRUDE			GULF OF MEXICO		
DESCRIPTION_OF_INCIDENT					
CALLER STATED THAT A RELEASE OCCURRED FROM A DOWN PLATFORM DUE TO HURICANE KATRINA.					
DESC_REMEDIAL_ACTION					
BOOMS APPLIED, ABSORBENTS APPLIED					
ADDITIONAL_INFO					
NO ADDITIONAL INFORMATION					

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2509	51.3	2002-02-03	592957	BP Exploration Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
51.3 bbl synthetic base oil in 103 bbl of 50% SBM		PL 010	35	Exploration
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Drilling
Facility		Cause of Incident		
Platform E		Operational Discharge: intentional release		
Remarks				
The operator reported an operational discharge of 103 bbl of 50% synthetic-based drilling mud. It is estimated that the lost SBM contained approximately 51.5 barrels of synthetic base oil.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
592957	2509	BP	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
2/3/2002	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
Y	PLATFORM	OTHER	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
GULF OF MEXICO			
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	103	BARREL(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
SYNTHETIC OIL MUD MIXTURE		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
THE CALLER REPORTED A RELEASE OF SYNTHETIC OIL FROM PLATFORM CAUSING SHEEN ON THE WATER			
DESC_REMEDIAL_ACTION			
NONE			
ADDITIONAL_INFO			
THE CALLER STATED RELEASE IS DUE TO NORMAL OPERATING PROCEDURES.			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name	
3454	50	2009-12-19		BP Exploration & Production Inc.	
Product(s) Spilled		Area Block		Water Depth	Activity
crude oil		GC 782		4420	Development/ Production
Platform	Pipeline	Weather Related		Loss of Well Control	Operation
TRUE					
Facility			Cause of Incident		
Platform A-Mad Dog Spar			Equipment Failure		
Remarks					
<p>On 19 December 2009, BP Exploration and Production Inc's Mad Dog spar had a pollution event resulting in approximately 50 barrels of oil going into the water of the moon pool center well. An operator observed crude oil on the surface of the center well, as a result, all hot work was ceased and fire crews were put on watch. The oil was reported as being dark black and having a strong smell. BP removed all oil from the center well caisson and began regular monitoring of the center well. An investigation determined a faulty check valve was the cause of oil entering the caisson. The valve was repaired and double isolated with manual block valves. The check valve remains isolated until the piping design is corrected to prevent another occurrence.</p>					

Example NRC Data

SEQNOS		MMS_IDS		RESPONSIBLE_COMPANY	
INCIDENT_DATE		MEDIA_INTEREST	MEDIUM_DESC		
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY		
INCIDENT_LOCATION			LOCATION_ADDRESS	LOCATION_STREET1	
LOCATION_STATE	AMOUNT_OF_MATERIAL		UNITS_OF_MEASURE		
NAME_OF_MATERIAL			ADDITIONAL_MEDIUM_INFO		
DESCRIPTION_OF_INCIDENT					
DESC_REMEDIAL_ACTION					
ADDITIONAL_INFO					

Gulf Oil Spills Reported by Minerals Management Service

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
0009	160638	1967-10-15		Humble Oil Co. &/or Exxon Corporation
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		WD 073	168	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
	TRUE			Pipeline
Facility		Cause of Incident		
12" Seg #7791 (DOT)		External Forces, Equipment Failure		
Remarks				
Anchor kinked submerged oil pipeline. Corrosion later caused a failure. Response: line was shut in and repaired; welded a clamp over the leak area. Event ended 10/27/1967.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
0035	53000	1970-12-01		Shell Offshore, Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		ST 026	60	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE			TRUE	Completion/Workover
Facility		Cause of Incident		
Platform B Well #B-21. two drilling rigs		Equipment Failure, Explosion/Fire, Blowout, 36 Injuries, 4 Fatalities		
Remarks				
Blowout, gas, explosion, fire; during wireline work on well. Response: 10 relief wells drilled. 4 fatalities; 36 injuries; lost top of platform and 2 drilling rigs; minor amounts of oil on beaches. \$25 million in damage.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
0025	30000	1970-02-10		Chevron Oil Company
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		MP 041	39	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE			TRUE	Production
Facility		Cause of Incident		
Platform C		External Forces, Equipment Failure, Human Error, Fire, Blowout		
Remarks				
Fire of unknown origin in the production area resulted in loss of control of 12 wells which fed the fire. Response: 3 relief wells drilled, 2 wells were killed by relief wells; 6 wells bridged; 4 wells were killed by well-control. Lost platform. Minor amounts of oil on beaches. Originally estimated spillage 30,500 bbl, later revised to 30,000 bbl. Event ended 3/31/1970.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
0729	19833	1974-04-17		Penzoil Company
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		EI 317	240	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
	TRUE			Pipeline
Facility		Cause of Incident		
14" Seg #1128 Bonita pipeline (DOI)		External Forces, Equipment Failure		
Remarks				
A break in the Bonita Pipeline was discovered, most probably caused by an anchor dragging across the submerged oil pipeline. Response: the line was shut in and repaired.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
1868	15576	1988-02-07		Amoco Pipeline Company
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		GA A002	75	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
	TRUE			Pipeline/Motor Vessel
Facility		Cause of Incident		
14" Seg #4879 (DOT) High Isl. P/L System, vessel		Weather, Human Error, External Forces, Equipment Failure		
Remarks				
A ship dropped an anchor illegally and dragged it along the bottom in high winds. A oil pipeline buried 3' was picked up by the anchor to 8' above the mud line and ruptured. Response: pipeline was shut in and repaired by installing a 45' section of pipe with a gripper type connection with ball joint flanges on both ends. The line was then reburied 3' below the mud line and returned to service. Damage \$250,000.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
1934	14423	1990-01-24		Shell Offshore, Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
condensate		SS 281	197	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
	TRUE			Pipeline
Facility		Cause of Incident		
Platform A 4" Seg #8324 (DOI) SSTI, vessel		External Forces, Equipment Failure		
Remarks				
A 2" weld neck flange and valve to a 4" reducing tee on a subsea tie-in was snagged by a fishing net or boat anchor. Response: cap was welded over the 2" opening and sand bags were placed over the top of the 4" pipeline tie-in. The pipeline connects between ST300 Platform A to SS241 Platform A.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
0521	9935	1973-01-09		Signal Oil & Gas Company
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		WD 079	110	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Production
Facility		Cause of Incident		
Platform A (fixed)		Equipment Failure		
Remarks				
A 36" structural I-beam supporting an oil storage tank bent, causing a rupture in the tank.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2300	8212	1998-09-29	458019	Chevron Pipe Line Company
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		SP 038	108	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
	TRUE	Hurricane Georges		Hurricane
Facility		Cause of Incident		
Seg 10" #5625 (DOT)		Weather, External Forces, Human Error, Equipment Failure, Hurricane Georges		
Remarks				
<p>The pipeline system, which originates in SP 49, consists of a 10" pipeline 156,000' in length of which 125,000' are in OCS waters. The system has an operating capacity of 59,000 bbl per day. Four primary production platform are connected. The platforms were shut in for the hurricane on September 28, and began to restore operations September 29. The gas & oil pipeline was parted 3' by mud slide caused by Hurricane Georges. Pipeline cracked along a weld. Deviations from established other-than-normal (i.e., after a hurricane) startup operating procedures contributed to the failure to identify the leak promptly. One of the platforms was put back into production at night (so that oil in the water could not be visually seen from platforms or overflights until the next day). The line was repaired by installing a 20' spool section. A small amount of oil impacted the shore line.</p>				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
458019	2300	BRITISH PETROLEUM EXPL.	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
10/1/1998		WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
N	PIPELINE	UNKNOWN	
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
		MISSISSIPPI CANYON 109	
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	7500	BARREL(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
OIL: CRUDE		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
10 INCH STEEL PIPELINE / POSSIBLE RUPTURE			
DESC_REMEDIAL_ACTION			
PIPELINE IS SECURED / NO ACTIONS TAKEN TO CONTAIN OR RECOVER MATERIAL			
ADDITIONAL_INFO			
SHEEN SIZE: UNKNOWN SHEEN SIZE / RAINBOW WX:E / 5KTS / SEA:CALM / TEMP:89			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
0015	7532	1969-02-11		Chevron Oil Company
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		MP 299	210	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
	TRUE			Pipeline
Facility		Cause of Incident		
4" Seg #3469 (DOT)		External Forces, Equipment Failure		
Remarks				
Submerged crude oil/gas pipeline leak caused by anchor dragging. Line shut in and repaired. Response: replaced 170.4' with new pipe. Event ended 2/16/1969.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
0525	7000	1973-01-26		Chevron Oil Company
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		PL 023	61	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Production/Barge
Facility		Cause of Incident		
Platform CA		Weather, External Forces, Equipment Failure		
Remarks				
A storage barge was tied to the platform and became entangled with an anchor buoy during rough seas. The barge developed a leak, and its stern sank. Response: salvage operations removed small amounts of oil; repaired barge.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
0011	6000	1968-03-12		Gulf Oil Corporation &/or Chevron
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		ST 131	160	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
	TRUE			Pipeline
Facility		Cause of Incident		
18" Seg #3573 (DOT)		External Forces, Equipment Failure		
Remarks				
Barge anchor hooked submerged oil pipeline causing a break in the line. Response: line shut in and repaired, replaced 3,300' with new pipe.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
0003	5180	1964-10-03		Midwest Oil Corp. &/or Continental Oil Co.
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		EI 208	94	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE		Hurricane Hilda		Hurricane
Facility		Cause of Incident		
Platforms A, C, & D (fixed)		Weather, External Forces, Hurricane Hilda		
Remarks				
Leases 00576 & 00577. Gas and oil blowout caused by Hurricane Hilda. Response: well was brought under control when plugged with cement. Lost all three platforms. Event occurred over several days.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name	
0004	5100	1964-10-03		Signal Oil & Gas Company	
Product(s) Spilled		Area Block		Water Depth	Activity
crude oil		SS 149		55	Development/ Production
Platform	Pipeline	Weather Related		Loss of Well Control	Operation
TRUE		Hurricane Hilda		TRUE	Hurricane
Facility			Cause of Incident		
Platform B			Weather, External Forces, Hurricane Hilda		
Remarks					
Gas and oil blowout caused by Hurricane Hilda. Response: well was brought under control when plugged with cement. Platform was destroyed. Event ended 10/19/1964.					

Example NRC Data

SEQNOS		MMS_IDS		RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC			
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY		
INCIDENT_LOCATION			LOCATION_ADDRESS	LOCATION_STREET1	
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE			
NAME_OF_MATERIAL			ADDITIONAL_MEDIUM_INFO		
DESCRIPTION_OF_INCIDENT					
DESC_REMEDIAL_ACTION					
ADDITIONAL_INFO					

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
1427	5100	1981-12-11		Atlantic Richfield Company/Shell
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		SP 060	190	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
	TRUE			Pipeline/Motor Vessel
Facility		Cause of Incident		
Platform A (8-pile fixed) 8" Seg #4715 (DOT)		External Forces, Equipment Failure		
Remarks				
Service vessel, M/V "Ocean Dolphin"'s anchor caught on an obstruction on Friday night. Attempts to dislodge anchor failed and the anchor chain had to be cut. The next morning, a slick was observed. It was determined to be the submerged 8" oil pipeline from ARCO's SP60 "A" structure to Shell's SP70 "C" platform. Response: replaced riser and 80' section of pipe. Estimated spillage 5,000 - 5,141 bbl.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
0594	5000	1973-05-12		Exxon Corporation
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		WD 073	168	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
	TRUE			Pipeline
Facility		Cause of Incident		
16" Seg #807 (DOT)		Equipment Failure		
Remarks				
Several small leaks occurred in submerged gas & oil pipeline as a result of internal corrosion. Response: repairs were made by installing clamps over the leaks. Pipeline was scheduled to be replaced with a new one in 1974. Possibly over 5,000 bbl spilled.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2723	4834	2004-12-03	several	Total E&P USA, Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
Chemical		MP 261	1475	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
	TRUE	Hurricane Ivan		Hurricane
Facility		Cause of Incident		
Platform A (4-pile fixed) 2" Seg #13235 (DOI) methanol line		Weather, External Forces, Hurricane Ivan		
Remarks				
<p>On December 3, Total E&P personnel noticed a drop in pressure on the subsea methanol distribution line (SMDL), approximately 34 barrels Methanol were lost that day. It was determined that the leak was due to a hole or a break in the methanol line and that approximately 34 barrels Methanol had leaked on December 3, 2004. An additional 100 barrels leaked on both December 8 & 9, 2004 due to pressuring up the line to determine the source of the leak. Dye was pumped into the pipeline and an ROV was used to walk the pipeline to locate the leak. Several different attempts to locate the leak through the end of 2004. On January 1, 2005, another attempt was employed by using nitrogen injection and an ROV to visually inspect for bubbles arising from the leak. The leak, a 3.5" longitudinal fracture, was found 10.9 miles from the MP 261 platform in 1,479 feet of water. Total E&P believes the fracture was caused by external damage inflicted by a loose anchor during Hurricane Ivan -- the anchor remained on-site. The final estimate was 4,834 barrels of methanol leaked into the Gulf of Mexico up until the time the leak was found.</p>				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
743776	2723	TOTAL ENP USA INC	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
12/3/2004	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
Y	PIPELINE	UNKNOWN	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
GULF OF MEXICO, BLOCK 261			
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	230	BARREL(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
METHANOL		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
THE MATERIAL RELEASED FROM A 2 INCH FLOW LINE DUE TO UNKNOWN CAUSES AT THIS TIME.			
DESC_REMEDIAL_ACTION			
SECURED OPERATIONS, INVESTIGATION UNDERWAY, SHUTDOWN SYSTEM			
ADDITIONAL_INFO			
MATERIAL DOES NOT CREATE A SHEEN (WATER SOLUBLE).			

Example NRC Data

<i>SEQNOS</i>		<i>MMS_IDS</i>		<i>RESPONSIBLE_COMPANY</i>	
745460		2723		TOTAL ENP USA INC	
<i>INCIDENT_DATE</i>		<i>MEDIA_INTEREST</i>		<i>MEDIUM_DESC</i>	
12/3/2004		NONE		WATER	
<i>OFFSHORE</i>	<i>TYPE_OF_INCIDENT</i>	<i>INCIDENT_CAUSE</i>	<i>WATERBODY</i>		
N	PIPELINE	UNKNOWN	GULF OF MEXICO		
<i>INCIDENT_LOCATION</i>			<i>LOCATION_ADDRESS</i>	<i>LOCATION_STREET1</i>	
BLOCK 261					
<i>LOCATION_STATE</i>	<i>AMOUNT_OF_MATERIAL</i>		<i>UNITS_OF_MEASURE</i>		
LA	4834		BARREL(S)		
<i>NAME_OF_MATERIAL</i>			<i>ADDITIONAL_MEDIUM_INFO</i>		
METHYL ALCOHOL			GULF OF MEXICO		
<i>DESCRIPTION_OF_INCIDENT</i>					
THE MATERIAL RELEASED FROM AN SMDL LINE DUE TO AN UNKNOWN CAUSE					
<i>DESC_REMEDIAL_ACTION</i>					
THE LINE WAS SHUT IN					
<i>ADDITIONAL_INFO</i>					
THIS REPORT REGUARDS REPORT NUMBER 743776					

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
1950	4569	1990-05-06	21369	Exxon Corporation
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		EI 314	230	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
	TRUE			Pipeline
Facility		Cause of Incident		
8" Seg #4030 (DOI), trawler		External Forces, Equipment Failure		
Remarks				
A 1" valve protruding from a threadolet on an 8-5/8" spool piece on Exxon's subsea tie-in on oil pipeline to Texaco's 20" EIPS was apparently pulled from the threadolet by a trawl net. Response: deployed Clean Gulf Associates Fast Response Unit; shut down EIPS; divers and surveying equipment were dispatched; removed section containing the broken valve and blind-flanged the ends of the pipe remaining on the sea floor.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
21369	1950	EXXON USA	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
5/7/1990		WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
N	PIPELINE	EQUIPMENT FAILURE	
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	903	BARREL(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
OIL: CRUDE		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
UNDERWATER PIPELINE / 1" CONNECTION WAS SEVERED ON PIPELINE			
DESC_REMEDIAL_ACTION			
SKIMMERS SENT OUT AS WELL AS SURVELANCE EQUIP.			
ADDITIONAL_INFO			
9MILES X 2MILES BROWN. UPDATE ON REPORT NO. 20778, PROVIDINGRESPONSIBLE PARTY			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2105	4533	1994-11-16		Shell Offshore, Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
condensate		SS 281	197	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
	TRUE			Pipeline
Facility		Cause of Incident		
4" Seg #8324 (DOI) SSTI, trawler		External Forces, Equipment Failure		
Remarks				
Valve on subsea tie-in to submerged condensate pipeline was snagged by trawl net. Pipeline was pulled and bent causing a 3" x 0.25" crack in the line. The damaged section of pipe was replaced with pre-tested spool. Concrete mat and sandbags were installed over the valve and tie-in assembly.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
0979	4000	1976-12-18		Penzoil Company & Placid
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		EI 297	210	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
	TRUE			Pipeline
Facility		Cause of Incident		
Placid 10" Seg #1184 (DOI) tie to Pennzoil 14" pipelines.		External Forces, Equipment Failure		
Remarks				
A shrimp trawl was dragged across the submerged tie-in where Placid's 10" pipeline joins Pennzoil's 14" Bonita pipeline, pulling loose a one-inch ball valve and nipple. Response: installed one 1" ball valve on the 10" oil pipeline.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
0760	3500	1974-09-11		Shell Offshore, Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		MP 073	141	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
	TRUE	Hurricane Carmen		Hurricane
Facility		Cause of Incident		
Arco 8" Seg #36 (DOI) tie to 12"		Weather, External Forces, Hurricane Carmen		
Remarks				
During Hurricane Carmen, the connection between Shell's 12" Cobia Pipeline and Arco's 8" line was broken. Oil was pumped into the line before the break was discovered. Response: shut in line; the beaches and shallow water in the Chandeleur Island area were cleaned by Clean Gulf Associates. Early estimates showed as 2,213 bbl spilled, and were later revised to 3,500 bbl.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2346	3200	1999-07-23	492400	Seashell Pipeline Company
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil (1,900-3,989 bbl)		SS 241	133	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
	TRUE			Pipeline
Facility		Cause of Incident		
Platform A 12" Segs #6462 & #6463 (DOT), rig Loop Davis		External Forces, Human Error		
Remarks				
A submerged oil pipeline was crushed when the jack-up barge "Loop Davis" sat down two pads on on the pipeline. Pipe fractured at flange approximately 150' away from the platform. Installed new riser portion and new spool pieces. Replaced the subsea bypass assembly. Abandoned 150' of pipeline in place. Segment numbers 06462 and 06463 are DOT-authorized segments with OCS right-of-ways approved by MMS and are subject to both DOT and MMS regulations.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
492400	2346	EQUILLON PIPELINE	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
7/23/1999		WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
N	PLATFORM	OPERATOR ERROR	
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
		PLATFORM A	OCSG UNKNOWN
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA		0 UNKNOWN AMOUNT	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
OIL: CRUDE		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
12IN BELOW WATER PIPELINE (DOT REG)/JACK-UP BARGE "LUKE DAVID" PUTJACK LEG ONTO PIPELINE ACCIDENTLY (UNDER CONTRACT BY EQUILON)			
DESC_REMEDIAL_ACTION			
SPILL RESPONSE TEAM EVALUATING FOR CORRECTIVE ACTION/MMS ON SIGHT			
ADDITIONAL_INFO			
SHEEN SIZE:3MI X 400YDS/BROWN WX:CLEAR/WIND:N 15MPH/2-3FT SEAS/CURRENTUNKNOWN WILL CALL: NEWMS			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
0002	2559	1964-04-08		Continental Oil Company
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		EI 208	94	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Production/Motor Vessel
Facility		Cause of Incident		
Platform A, freighter		Collision, External Forces, Equipment Failure, Fire		
Remarks				
Platform was struck by freighter, followed by fire. Response: fire control equipment was employed. Platform and freighter were damaged. Event ended 4/9/1964.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name	
0017	2500	1969-03-16		Mobil Producing Texas & New Mexico	
Product(s) Spilled		Area Block		Water Depth	Activity
crude oil		SS 072		30	Exploration
Platform	Pipeline	Weather Related		Loss of Well Control	Operation
TRUE				TRUE	Drilling/Motor Vessel
Facility			Cause of Incident		
Well #3, drill rig			Weather, Collision, External Forces, Equipment Failure, Human Error, Blowout		
Remarks					
EXPLORATION SPILL. Oil blowout, 9,034'. Supply vessel bumped rig during storm which caused the rig to shift and sheared the wellhead. No storm choke had been installed. Response: well brought under control when capped. Event ended 3/19/1969.					

Example NRC Data

SEQNOS		MMS_IDS		RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC			
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY		
INCIDENT_LOCATION			LOCATION_ADDRESS	LOCATION_STREET1	
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE			
NAME_OF_MATERIAL			ADDITIONAL_MEDIUM_INFO		
DESCRIPTION_OF_INCIDENT					
DESC_REMEDIAL_ACTION					
ADDITIONAL_INFO					

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2379	2240	2000-01-21	517462	Equilon Pipeline Company LLC
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		SS 332	435	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
	TRUE			Pipeline
Facility		Cause of Incident		
Platform A (fixed) Semisub Rig TO 96, 24" Seg #10903 (DOT)		External Forces, Human Error, Equipment Failure		
Remarks				
<p>The Transocean 96 drilling rig, a semi-submersible mobile drilling unit (MODU), was being towed by 3 tugs from a well site at SS 361 to another location when a motor failed and dropped an anchor cable. It was later determined that the anchor was dragged 20 miles from the rig's originating location to the point where it hooked the pipeline approximately 1.05 miles from Platform A. The 24" Poseidon pipeline (operated by Equilon) was dragged laterally along seafloor approximately 650' from the original location. In addition to this damage, a 50% tear and a 92% tear occurred on the girth welds on the riser. The riser was also torn from the riser clamps. It is estimated that 2,240 barrels of crude oil was lost from the pipeline. At the time of the accident, the pipeline was carrying approximately 199,000 barrels per day. The damaged pipe was replaced. Segment number 10903 is a DOT-authorized segment with an OCS right-of-way approved by MMS and are subject to both DOT and MMS regulations.</p>				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
517462	2379	EQUILON PIPELINE	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
1/21/2000	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
Y	PIPELINE	OTHER	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
OCCURRED AT BLOCK 332			
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	1839	BARREL(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
OIL: CRUDE			
DESCRIPTION_OF_INCIDENT			
THE MATERIAL SPILLED FROM A 24 INCH OFFSHORE UNDERWATER PIPELINE. A DRILLING RIG STRUCK AND RUPTURED THE LINE WITH AN ANCHOR.			
DESC_REMEDIAL_ACTION			
RESPONSE CREWS WILL BE EN ROUTE. RESIDUAL OIL IS STILL SPILLING. THE VALVES HAVE BEEN SHUT.			
ADDITIONAL_INFO			
THE LINE WAS STRUCK BY THE RIG "TRANSOCEAN 96".			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2046	2000	1992-08-31	134671	Texaco, Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		PL 008	30	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
	TRUE	Hurricane Andrew		Hurricane
Facility		Cause of Incident		
20" seg #4006 (DOT), Rig Treasure 75		Weather, External Forces, Equipment Failure, Human Error, Hurricane Andrew		
Remarks				
Some oil contacts to shore. The damaged portion of the submerged oil pipeline was probably caused by an anchor from rig "Treasure 75" which was moving in a westerly direction caused by high wind from Hurricane Andrew storm. Response: replaced 60' of with ball flange connector on both ends of the line.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
134671	2046	TEXACO INC	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
8/31/1992		WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
	PIPELINE	UNKNOWN	
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
		SOUTH MARSH ISLAND TO	HOUMA LA
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA		0 UNKNOWN AMOUNT	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
OIL: CRUDE		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
20 INCH OFFSHORE PIPELINE/UNKNOWN SHEEN DESC: 1 BY 10 MILES/DARK COLORED			
DESC_REMEDIAL_ACTION			
PIPELINE IS SHUT DOWN MOBILIZING CLEANUP CREWS			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2855	2000	2005-09-24	several	Forest Oil Corporation
Product(s) Spilled		Area Block	Water Depth	Activity
condensate		EI 314	230	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE		Hurricane Rita		Hurricane
Facility		Cause of Incident		
Platform J (4-pile fixed)		Weather, External Forces, Hurricane Rita		
Remarks				
The Eugene Island 314J 4-pile fixed platform was destroyed by Hurricane Rita. The platform was shut in prior to the storm and the subsea safety valves held which limited oil losses. Holes were discovered in the conductor strings for wells A-2 and A-3. At the time of the hurricane, there was approximately 2,000 bbl of condensate on board or in the riser, all of which has been assumed to have been lost in 2005 (some of which may have actually been recovered). A pollution dome was installed soon after Hurricane Rita to contain and collect chronic leakage. An additional 12.1 bbl of seepage was reported in February 2006 (see second NRC report) does not meet the 50 bbl threshold for including in the 2006 pollution incident of 50 bbl or more totals.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
787130	2855 3059 3060	FOREST OIL CORP	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
2/3/2006	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
Y	PLATFORM	HURRICANE	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
PLATFORM INCIDENT			
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	492	GALLON(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
MIXTURE OF CRUDE OIL AND CONDENSATE		/ GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
/////THIS IS AN UPDATE TO REPORT # 776318///// CALLER IS REPORTING A RELEASE OF CRUDE OIL AND CONDENSATE FROM A SUBMERGE WELL IN THE GULF OF MEXICO FROM HURRICANE RITA.			
DESC_REMEDIAL_ACTION			
DISSIPATE NATURALLY			
ADDITIONAL_INFO			
CALLER HAD NO ADDITIONAL INFORMATION.			

Example NRC Data

SEQNOS		MMS_IDS		RESPONSIBLE_COMPANY	
776318		2855 3059 3060		FOREST OIL CORP	
INCIDENT_DATE		MEDIA_INTEREST		MEDIUM_DESC	
10/16/2005		NONE		WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY		
Y	PLATFORM	HURRICANE	GULF OF MEXICO		
INCIDENT_LOCATION			LOCATION_ADDRESS	LOCATION_STREET1	
PLATFORM INCIDENT					
LOCATION_STATE	AMOUNT_OF_MATERIAL		UNITS_OF_MEASURE		
LA	8.9		BARREL(S)		
NAME_OF_MATERIAL			ADDITIONAL_MEDIUM_INFO		
OIL: CRUDE			GULF OF MEXICO		
DESCRIPTION_OF_INCIDENT					
REPORTING A MATERIAL RELEASE FROM A PRODUCTION WELL ON THE PLATFORM DUE TO RECENT HURRICANE ACTIVITY (RITA).					
DESC_REMEDIAL_ACTION					
DISSIPATING NATURALLY, DIVERS ARE UNDERWAY, "ROV" WAS SENT DOWN					
ADDITIONAL_INFO					
SHEEN SIZE: 1.5 - 5 MILES. SHEEN COLOR: RAINBOW TO A BROWN. CALLER WILL NOTIFY USCG AND MMS.					

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2515	1800	2002-03-01	595379	BHP Petroleum (GOM) Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
1,800 synthetic base oil in 3,000 bbl of 60%* SBM		WR 206	8180	Exploration
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Drilling
Facility		Cause of Incident		
Drillship GSF Glomar C.R. Luigs RISER DISCONNECT		Weather, External Forces, Equipment Failure		
Remarks				
The drill ship C.R. Luigs was forced off location due to a combination of severe weather and loop currents. This resulted in an emergency riser disconnect on Well #1 and the loss of 3,000 barrels of 60%** synthetic-based mud (SBM). It is estimated that the lost SBM contained approximately 1,800 barrels of synthetic base oil.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
595379	2515	BHP BILLITON	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
3/1/2002	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
Y	VESSEL	EQUIPMENT FAILURE	GULF
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
WALKER RIDGE #206			
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	3100	BARREL(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
SYNTHETIC MUD		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
DRILLING WITH SYNTH MUD AND HAD AN EMERGENCY DISCONNECT CAUSING THE RELEASE OF MATERIAL			
DESC_REMEDIAL_ACTION			
NONE			
ADDITIONAL_INFO			
CALLER STATES THERE WAS NO SHEEN AND NOTHING TO CLEAN UP.			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2704	1720	2004-09-15	735409	Taylor Energy Company
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		MC 020	479	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
	TRUE	Hurricane Ivan		Hurricane
Facility		Cause of Incident		
Platform A 6" Seg #7296 (DOI)		Weather, External Forces, Hurricane Ivan		
Remarks				
<p>The 11,119 foot long 6-inch pipeline segment #7296 at Taylor Energy's Mississippi Canyon 20 Platform A at was partially buried by the same mud flow as destroyed the platform. As of March 2005, Taylor Energy was able to verify that the pipeline is still holding. It is estimated that there is a maximum of 1,720 barrels dehydrated crude oil in the buried segments (which is the worst case spill estimate) which could be released as a result of the mudslide and/or during the recovery of the pipeline. A revised, more accurate (and possibly greatly reduced) estimate of oil released will not be available until the pipeline is fully decommissioned. As of July 2007, Taylor Energy has had to continue to postpone further efforts to evacuate the pipeline until excavations to locate and secure the wells associated with the lost platform have been completed.</p>				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
735409	2703 2704	TAYLOR ENERGY CO.	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
9/17/2004	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
Y	PLATFORM	HURRICANE	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
PLATFORM INCIDENT			
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	0.23	GALLON(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
OIL: CRUDE		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
CRUDE OIL RELEASED FROM AN OFFSHORE PLATFORM DUE TO PLATFORM WAS LOST OR MISSING DUE TO HURRICANE IVAN.			
DESC_REMEDIAL_ACTION			
NOT AT THIS TIME			
ADDITIONAL_INFO			
CALLER WILL NOTIFY CG.			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
3213	1718	2008-09-27	885454	ATP Oil & Gas Corporation
Product(s) Spilled		Area Block	Water Depth	Activity
1,718 bbl synthetic base oil in 3,123 bbl of 55% SBM		MC 942	4000	Exploration
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Drilling
Facility		Cause of Incident		
Seadrill West Sirius semisub rig & OSV Master Everett.		Equipment Failure		
Remarks				
ATP Oil and Gas reported a 3,123 bbl of 55% synthetic based mud (SBM) spill that occurred late on Saturday, Sept 27, 2008. It is estimated that the lost SBM contained approximately 1,718.0 barrels of synthetic base fluids. The new Seadrill West Sirius semisubmersible drilling rig (built in 2008) was drilling Well #2 and began taking on 4400 bbls of mud at approximately 2130 hours. Shortly after the transfer began a shift change took place. When the transfer was nearly complete it was noticed that the pit gains weren't what they should be, and the level of pit # 3 was decreasing. The mud in this pit was transferred to the others. Investigation showed that two dump valves, one manual and one pneumatic located 60 feet below the deck in a confined space were leaking. The mud pit dump valve did not fully close, possibly due to the accumulation of solids preventing it from seating. The master dump valve's manual operator/position indicator was incorrect for this valve and did not allow the full opening and closing of the valve. There was no sheen associated with this loss of SBM.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
885454	3213	SEA DRILL AMERICAS	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
9/27/2008	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
Y	VESSEL	TRANSPORT ACCIDENT	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
** SEE LAT/LONG**			
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	3123	BARREL(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
SYNTHETIC BASED MUD		/GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
CALLER IS REPORTING THAT SYNTHETIC BASED MUD RELEASED DURING A TRANSFER TO THE VESSEL SUSPECTED TO BE DUE TO A TANK VALVE WHICH WAS NOT CLOSED. CALLER ALSO STATED THAT THERE IS NO VISIBLE SHEEN ON THE WATER.			
DESC_REMEDIAL_ACTION			
SECURED THE SOURCE, WHEN TRANSFER WAS FINISHED NOTICED THE TANK WAS LOSING VOLUME. THE REMAINING MATERIAL WAS TRANSPORTED TO ANOTHER TANK.			
ADDITIONAL_INFO			
CALLER HAD NO ADDITIONAL INFORMATION.			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name	
0007	1688	1965-07-19		Pan American Petroleum Corp.	
Product(s) Spilled		Area Block		Water Depth	Activity
condensate		SS 029		15	Exploration
Platform	Pipeline	Weather Related		Loss of Well Control	Operation
TRUE				TRUE	Drilling
Facility			Cause of Incident		
Caisson #7			Equipment Failure		
Remarks					
EXPLORATION SPILL. Gas & condensate blowout, 17,086 ft. Response: killed well with drilling mud. Minimal damage. Event ended 7/26/1965.					

Example NRC Data

SEQNOS		MMS_IDS		RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC			
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY		
INCIDENT_LOCATION			LOCATION_ADDRESS	LOCATION_STREET1	
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE			
NAME_OF_MATERIAL			ADDITIONAL_MEDIUM_INFO		
DESCRIPTION_OF_INCIDENT					
DESC_REMEDIAL_ACTION					
ADDITIONAL_INFO					

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
0005	1589	1964-10-03		Tenneco Oil Company
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		SS 199	102	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE		Hurricane Hilda	TRUE	Hurricane
Facility		Cause of Incident		
Platform A		Weather, External Forces, Hurricane Hilda		
Remarks				
Storage oil lost during Hurricane Hilda. Platform was destroyed.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2881	1571.69	2005-09-24	773774	Remington Oil and Gas Corporation
Product(s) Spilled		Area Block	Water Depth	Activity
Fuel Oil, New & Used Oil, Hydraulic Oil, Chain Oil, Gear Oil, Grease, Chemical		SS 250	182	Exploration
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE		Hurricane Rita		Hurricane
Facility		Cause of Incident		
Jack-up Rig Rowan Odessa		Weather, External Forces, Hurricane Rita		
Remarks				
The Rowan Odessa jack-up rig's legs collapsed and the hull floated off location during Hurricane Rita. The hull was located after the hurricane in Ship Shoal 247, six miles from the Rowan Odessa's pre-storm location in Ship Shoal 250. At the time of the hurricane, there were approximately 1,819 bbl of petroleum on board in secured vessels. Extensive recovery operations by Rowan Companies in the Spring and Summer of 2006 resulted in the recovery of roughly 221.1 bbl of diesel oil and 26.2 bbl of other refined products. An estimated 1,571.7 bbl of petroleum products were lost.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
773774	2881	ROWAN COMPANIES INC	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
9/25/2005	NONE	NON-RELEASE (N/A)	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
N	VESSEL	UNKNOWN	
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
OFFSHORE GULF			
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA		0	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
CALLER REPORTING DURING A FLYOVER TWO DRILLING RIGS WERE NOT TO BE FOUND. THE DRILLING RIGS WERE NOT IN THEIR PRE STORM LOCATION. THE M/V ROWAN ODESSA WAS MISSING FROM SHIP SHOAL 250. THE M/V ROWAN HALIFAX IS MISSING FROM EAST CAMERON 346			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			
NONE FURTHER			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name	
1278	1500	1979-11-23		Texoma Production Company	
Product(s) Spilled		Area Block		Water Depth	Activity
diesel		MP 151		280	Exploration
Platform	Pipeline	Weather Related		Loss of Well Control	Operation
TRUE					Drilling/Motor Vessel
Facility			Cause of Incident		
semisub rig (MODU) "Pacesetter #3", M/V "State Command"			Weather, External Forces, Collision, Equipment Failure		
Remarks					
M/V "State Command" was picking up anchors and returned to rig with anchor along side. The stern on the portside of the boat hit the portside of rig knocking a hole 40" long and 7.5" wide on the forward end of the port hull. The propeller on the workboat knocked a hole in hull of semisubmersible rig (MODU) and damaged the diesel tank. The rig was deballasted up to its floating draft with the top of the hull 7' below water level.					

Example NRC Data

SEQNOS		MMS_IDS		RESPONSIBLE_COMPANY	
INCIDENT_DATE		MEDIA_INTEREST	MEDIUM_DESC		
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY		
INCIDENT_LOCATION			LOCATION_ADDRESS	LOCATION_STREET1	
LOCATION_STATE	AMOUNT_OF_MATERIAL		UNITS_OF_MEASURE		
NAME_OF_MATERIAL			ADDITIONAL_MEDIUM_INFO		
DESCRIPTION_OF_INCIDENT					
DESC_REMEDIAL_ACTION					
ADDITIONAL_INFO					

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
3387	1500	2009-07-25	912739	Shell Pipeline Company
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		SS 142	25	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
	TRUE			
Facility		Cause of Incident		
20" Seg #4006 (DOT) Eugene Island Pipeline System		Equipment Failure		
Remarks				
At 6:00 p.m. on Saturday, July 25, 2009, the Shell Pipeline Company shut-in the Eugene Island Pipeline System due to the loss of pressure. The DOT-regulated 20" oil pipeline segment #4006 (originating in South Marsh Block 128 and terminating in South Timbalier Block 11) installed in Federal waters in 1996, had developed a leak in Ship Shoal Block 142. The initial spill estimate on Monday, July 27 was 1,400 bbl. The Marine Spill Response Corporation (MSRC) responded to the spill. A total of 220 gallons of Corexit 9527 dispersants were applied on Monday by the MSRC's King Air aircraft. Two of MSRC's responder class vessels were dispatched, the Louisiana Responder began skimming on Monday morning, and the Gulf Responder should be on site Tuesday. Shell engaged a dive vessel to inspect the section of pipeline involved with a goal to develop a repair and restart plan later in the week.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
912739	3387	SHELL PIPELINE	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
7/25/2009	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
N	PIPELINE	UNKNOWN	
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
		BLOCK 281	65 MI DUE SOUTH OF
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA		0 UNKNOWN AMOUNT	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
OIL: CRUDE		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
CALLER STATED THAT THEY HAVE RECEIVED ELECTRONIC INDICATION SHOWING A LOSS OF PIPELINE PRESSURE. CALLER STATED THAT IT IS UNKNOWN IF THERE HAS BEEN ANY PRODUCT LOST AT THIS TIME. A NIGHT FLIGHT HAS BEEN INITIATED TO INVESTIGATE IF THERE IS VISIBLE PRODUCT BEING RELEASED.			
DESC_REMEDIAL_ACTION			
NIGHT FLIGHT INITIATED FOR VISUAL SURVEILLANCE.			
ADDITIONAL_INFO			
CALLER HAD NO ADDITIONAL INFORMATION.			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2870	1494	2005-09-24	773865	Hunt Petroleum (AEC), Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
diesel		SM 146	238	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE		Hurricane Rita		Hurricane
Facility		Cause of Incident		
Platform B (3-pile fixed) Jack-up Rig Rowan Fort Worth		Weather, External Forces, Hurricane Rita		
Remarks				
The Rowan Ft. Worth jack-up rig's legs collapsed and the hull floated off location during Hurricane Rita. Prior to the storm, the Rowan Ft. Worth was located at the South Marsh Island 146B 3-pile fixed platform. The hull was never located even though more than 1,200 square miles were searched as of July 2006. At the time of the hurricane, there were approximately 1,494 bbl of diesel oil on board in secured vessels.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
773865	2870	ROWAN COMPANIES INC	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
9/26/2005	NONE	NON-RELEASE (N/A)	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
N	VESSEL	HURRICANE	
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
VESSEL WAS AT SOUTH MARSH ISLAND BLOCK 146			
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA		0 UNKNOWN AMOUNT	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
OIL: DIESEL		/ POTENTIAL RELEASE	
DESCRIPTION_OF_INCIDENT			
CALLER IS REPORTING A POTENTIAL RELEASE DUE TO A VESSEL THAT IS MISSING. THE COMPANY DOES NOT KNOW WHERE THE VESSEL IS DUE TO HURRICANE RITA. THE VESSEL IS A MODU.			
DESC_REMEDIAL_ACTION			
NONE			
ADDITIONAL_INFO			
NONE			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
1344	1456	1980-11-14		Texaco, Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		HI 206	60	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE		Hurricane Jeanne		Hurricane
Facility		Cause of Incident		
Platform A (fixed)		Weather, External Forces, Equipment Failure, Hurricane Jeanne		
Remarks				
Pending the evacuation of the platform for Hurricane Jeanne, saltwater was pumped into the oil storage tank for ballast. During the evacuation, a saltwater pump which had been manually switched off continued to run because the contact points in the switch box were stuck together. The tank filled, ran over to the sump, and carried over to the water leg and into the Gulf. Response: drained tank.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
3255	1316	2008-09-13	884210	High Island Offshore System, LLC
Product(s) Spilled		Area Block	Water Depth	Activity
condensate		HI A264	150	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
	TRUE	Hurricane Ike		Hurricane
Facility		Cause of Incident		
42" Seg #7364 (DOT)		Weather, External Forces, Hurricane Ike		
Remarks				
The DOT-regulated 42" natural gas pipeline segment #7364 (originating at High Island A264 A platform), installed in Federal waters in 1979, was completely severed during Hurricane Ike. It is believed that the damage was due to anchor snag. The pipeline was shut in prior to the storm and the safety valves held which limited oil losses to that which was between HI A264 valve platform and WC 267 valve platform. 1,316.0 bbl of hydrocarbons, all condensate, from the separated pipeline segment were estimated to have been lost during Hurricane Ike (a worst case estimate, the actual loss may have been less).				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
884210	3255	HIGH ISLAND OPERATING SYSTEM	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
9/16/2008	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
Y	PIPELINE	HURRICANE	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
		SEE LAT/LON	
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
TX		0 UNKNOWN AMOUNT	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
NATURAL GAS		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
CALLER IS REPORTING A NATURAL GAS LEAK DUE TO HURRICANE IKE INVOLVING A 42 INCH PIPELINE LEAVING HIGH ISLAND AREA 264. THE CALLER STATES HE IS SEEING BUBBLING 5.4 MILES AWAY IN THE WATER WHEN PIPELINE IS PRESSURED.			
DESC_REMEDIAL_ACTION			
ISOLATED AREA AND INVESTIGATION UNDERWAY.			
ADDITIONAL_INFO			
CALLER WILL CONTACT DOT. NO ADDITIONAL INFORMATION.			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2255	1211	1998-01-26	421412	Penzoil Exploration & Prod. Co./Sea Robin P/L
Product(s) Spilled		Area Block	Water Depth	Activity
condensate		EC 334	264	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
	TRUE			Pipeline/Motor Vessel
Facility		Cause of Incident		
16" Seg 11007 (DOT) SSTI to 30" Sea Robin P/L		Human Error, External Forces, Equipment Failure		
Remarks				
Sea Robin's 16" gas & condensate pipeline from WC 580A platform to a subsea tie into Sea Robin's 30" pipeline in EC 334 was damaged by the M/V "Sea Aker Huskey" anchor during a man overboard rescue operation. The pipeline leaked gas and condensate. Repaired by removing 250' of pipe and replacing with 232' pipe and flanges (3 ball flanges, 2 flexiforge flanges, 3 hard flanges). Sand bags and concrete mats were placed over the repaired area.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
3252	1184	2008-09-13		Mariner Energy, Inc. & Ensco
Product(s) Spilled		Area Block	Water Depth	Activity
diesel, lube oil, Chemical		SM 149	235	Exploration
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE		Hurricane Ike		Hurricane
Facility		Cause of Incident		
Ensco 74 (Jack-up Rig)		Weather, External Forces, Hurricane Ike		
Remarks				
<p>The jack-up rig ENSCO 74 went missing from it's station at SM 149 during Hurricane Ike. The rig was not located until March 6, 2009 when the double hull vessel SKS Satilla struck the sunken ENSCO 74 rig in HI 241 (approximately 115 miles from it's pre-Ike location). At the time of the hurricane, there were approximately 936.0 bbl of hydrocarbons on board, 832.0 bbl of diesel and 104 bbl of lube oil on board in secured vessels. After recovery was performed by ENSCO, the net loss was about 550 bbl of hydrocarbons, 490 bbl of diesel and 60 bbl of lube oil. In addition, 634.0 bbl zinc bromide were estimated to have been lost. As of June 2009, arrangements were being made to remove the ENSCO 74 from the HI 241 area tentatively to become part of Texas' Rigs to Reef Program.</p>				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2861	1103.88	2005-09-24	773703	Chevron U.S.A. Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
Crude Oil, Diesel, Lube Oil, Hydraulic, Motor Oil, Mineral Spirit, Chemical		GC 237	2107	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE		Hurricane Rita		Hurricane
Facility		Cause of Incident		
Platform A-Typhoon TLP (6-pile MTLP)		Weather, External Forces, Hurricane Rita		
Remarks				
The Green Canyon 237A - Typhoon mini tension leg platform (MTLP) was inverted and destroyed during Hurricane Rita. The platform was shut in prior to the storm and the subsea safety valves held which limited oil losses to that which was stored on the structure. At the time of the hurricane, there was approximately 1,241.2 bbl of petroleum on board the platform of which approximately 627 bbl were recovered (492 bbl of crude oil, 119 bbl of diesel, and 16 bbl of lube oil were recovered). Approximately 614.2 bbl of petroleum and 489.7 bbl of chemicals that were on board the platform have been assumed to have been lost (some of which may have actually been recovered).				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
773703	2861	CHEVRON	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
9/25/2005	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
Y	PLATFORM	HURRICANE	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
PLATFORM INCIDENT			
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA		3 GALLON(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
OIL: CRUDE		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
THE MATERIAL RELEASED FROM A PLATFORM DUE TO RECENT HURRICANE ACTIVITY (RITA).			
DESC_REMEDIAL_ACTION			
MAKING NOTIFICATIONS, INVESTIGATION UNDERWAY, DISSIPATING NATURALLY			
ADDITIONAL_INFO			
NO ADDITIONAL INFORMATION.			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
3093	1061	2007-10-21	852229	Anadarko Petroleum Corporation
Product(s) Spilled		Area Block	Water Depth	Activity
1,061 bbl synthetic base fluid in 1,929 bbl of 55% SBM		GC 726	4686	Exploration
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE			TRUE	Drilling
Facility		Cause of Incident		
Well #1 Semisub Rig Diamond Ocean Valiant		Equipment Failure, Loss of Well Control		
Remarks				
During drilling activities on the semi-submersible rig Diamond Ocean Valiant began losing mud through the riser. A crack was found in the termination joint. Drilling operations were temporarily suspended for the riser to be removed and repaired. Approximately 1,929 bbl of 55% synthetic-based mud (SBM) were lost to the Gulf of Mexico. It is estimated that the lost SBM contained approximately 1,0161 barrels of synthetic base oil. No sheen was observed on the surface of the water. Using the ROV, it appeared that the SBM fell to the ocean floor. This information is subject to change pending completion of the 2010 District investigation.)				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
852229	3093	ANADARKO PETROLEUM CO.	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
10/21/2007	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
N	FIXED	EQUIPMENT FAILURE	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
GULF OF MEXICO, WELL# 726-1			
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	1600	BARREL(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
SYNTHETIC BASED MUD		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
CALLER REPORTED THAT SYNTHETIC BASED MUD RELEASED FROM A WELL INTO THE WATER DUE TO A HOLE IN THE MARINE RISER.			
DESC_REMEDIAL_ACTION			
TRIED TO PUMP A PILL TO PLUG THE HOLE, BUT WAS UNSUCCESSFUL, SHUT IN THE WELL, WILL SET A STORM PLUG AND REPAIR THE RAISER			
ADDITIONAL_INFO			
CALLER WILL NOTIFY THE MMS.			

MMS DATA

<i>UNIQUE ID</i>	<i>Total Spilled</i>	<i>Date</i>	<i>NRC_ID</i>	<i>Company Name</i>
2651	1034	2004-04-11	718579	BHP Petroleum Company Inc.
<i>Product(s) Spilled</i>		<i>Area Block</i>	<i>Water Depth</i>	<i>Activity</i>
1,034 bbl synthetic base oil in 1,830 bbl of 56.5% SBM		GC 653	4238	Exploration
<i>Platform</i>	<i>Pipeline</i>	<i>Weather Related</i>	<i>Loss of Well Control</i>	<i>Operation</i>
TRUE				Drilling
<i>Facility</i>		<i>Cause of Incident</i>		
Drillship Glomar Santa Fe C. R. Luigs RISER DISCONNECT		Weather, External Forces, Human Error		
<i>Remarks</i>				
The ship was blown off location to the edge of the dynamic positioning watch circle 283 feet from the wellhead location and the Emergency Disconnect Sequence (EDS) was initiated. Approximately 60 seconds after EDS was initiated the Lower Marine Riser Package (LMRP) was successfully disconnected. Approximately 1,830 barrels of 14.5 ppg 56.5% Accolade synthetic-based mud (SBM) was discharged to the sea when the LMRP was disconnected from the BOP stack. The causes of the event were: the dynamic positioning system had been set up to prioritize heading rather than location; the on board weather radar had not been set to monitor extreme cells; drift off simulations did not match the short powerful spring storm; and only four of the seven engines had been set on line to be available. It is estimated that the lost SBM contained approximately 1,034 barrels of Accolade synthetic base oil.				

Example NRC Data

<i>SEQNOS</i>	<i>MMS_IDS</i>		<i>RESPONSIBLE_COMPANY</i>
718579	2651		BHP BILLETTON PETROLEUM
<i>INCIDENT_DATE</i>	<i>MEDIA_INTEREST</i>	<i>MEDIUM_DESC</i>	
4/11/2004	NONE	WATER	
<i>OFFSHORE</i>	<i>TYPE_OF_INCIDENT</i>	<i>INCIDENT_CAUSE</i>	<i>WATERBODY</i>
Y	VESSEL	NATURAL PHENOMENON	GULF OF MEXICO
<i>INCIDENT_LOCATION</i>		<i>LOCATION_ADDRESS</i>	<i>LOCATION_STREET1</i>
GREEN CANYON			
<i>LOCATION_STATE</i>	<i>AMOUNT_OF_MATERIAL</i>	<i>UNITS_OF_MEASURE</i>	
LA	1830	BARREL(S)	
<i>NAME_OF_MATERIAL</i>		<i>ADDITIONAL_MEDIUM_INFO</i>	
SYNTHETIC BASE DRILLING FLUIDS			
<i>DESCRIPTION_OF_INCIDENT</i>			
THE CALLER STATED THAT A DRILL SHIP WAS HIT BY A STORM. THERE WAS AN EMERGENCY DISCONNECT OF A RISER WHICH CAUSED SOME MATERIAL TO BE RELEASED.			
<i>DESC_REMEDIAL_ACTION</i>			
NONE			
<i>ADDITIONAL_INFO</i>			
THE CALLER HAD NO ADDITIONAL INFORMATION			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2260	1012	1998-04-06	43162	Marathon Oil Company
Product(s) Spilled		Area Block	Water Depth	Activity
Chemical		EW 873	1271	Exploration
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Completion
Facility		Cause of Incident		
Platform A, Plat Rig H&P 106, OSV EnSCO Captain		Human Error		
Remarks				
During the transfer of chemicals from the MV EnSCO Captain to the rig, a valve to the processing mud pit centrifugal pump was inadvertently left open. At the same time, the overboard dump valves in the mud pits had been left open after a prior clean up job, and the chemicals were mistakenly released from the mud pit tanks into Gulf waters.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
1128	900	1978-07-17		Amoco Production Company
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		EI 215	103	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
	TRUE			Pipeline
Facility		Cause of Incident		
Platform B (fixed) 8-5/8" Seg #10 (DOI), vessel		External Forces, Equipment Failure		
Remarks				
The submerged 8-5/8" oil pipeline leaving the platform developed a half inch wide circumferential break 600' from the platform. The break was caused by anchor drag which kinked the pipeline. Response: replaced 600' section from the break to the platform and riser.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
3250	890.76	2008-09-13	883998	W & T Offshore, Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil, methanol, chemicals		EI 397	472	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE		Hurricane Ike		Hurricane
Facility		Cause of Incident		
Platform A		Weather, External Forces, Hurricane Ike		
Remarks				
<p>The Eugene Island 397 A fixed tri-pod platform, installed in Federal waters in 2002, was destroyed by Hurricane Ike. The platform was shut in prior to the storm and the subsea safety valves held which limited oil losses to that which was stored on the structure. 512.8 bbl of hydrocarbons, all crude oil, from the platform topsides were estimated to have been lost during Hurricane Ike. In addition, 378.0 bbl chemicals were estimated to have been lost including 131.0 bbl of methanol and 58.4 bbl of glycol.</p> <p>In the following months through the end of 2008 an additional 58.0 bbl is estimated to have leaked from the destroyed platform.</p>				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
883998	3331 3250	W & T OFFSHORE INC	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
9/15/2008	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
Y	PLATFORM	HURRICANE	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
PLATFORM INCIDENT - EUGENE ISLAND 397A			
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA		0 UNKNOWN AMOUNT	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
UNKNOWN OIL			
DESCRIPTION_OF_INCIDENT			
THE CALLER IS REPORTING A DOWNED PLATFORM DUE TO HURRICANE IKE. AS A RESULT, THE PLATFORM IS SHEENING. THE POINT SOURCE ON THE PLATFORM IS UNKNOWN AT THIS TIME. THIS WAS DISCOVERED VIA OVERFLIGHT.			
DESC_REMEDIAL_ACTION			
IN PLANNING PHASE			
ADDITIONAL_INFO			
THE CALLER HAD NO ADDITIONAL INFORMATION.			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2894	862	2005-09-24	785663	Shell Pipeline Company LP
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		VR 255	141	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
	TRUE	Hurricane Rita		Hurricane
Facility		Cause of Incident		
Platform B 8" Seg #3105 (DOT)		Weather, External Forces, Hurricane Rita		
Remarks				
<p>The 1,100 foot long 8-inch oil pipeline segment #3105 (a DOT-regulated pipeline) was associated with the Vermilion 255B 8-pile fixed platform which was destroyed by Hurricane Rita. Segment #3105 was found completely severed in the adjacent Vermilion 245 area by an anchor drag during Hurricane Rita (3 drag marks were identified). The pipeline was shut in prior to the storm and the subsea safety valve held which limited oil loss to that contained in the damaged segment. The estimate of 862 bbl is a worst case estimate of 100% loss of 100% capacity for the segment.</p> <p>(Note: this incident had previously been incorrectly identified as located in Vermilion 249 rather than Vermilion 255.)</p>				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
785663	2894	SHELL PIPELINE	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
1/19/2006	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
Y	PIPELINE	OTHER	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
GULF OF MEXICO			
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA		5 GALLON(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
OIL: CRUDE		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
THE CALLER STATED THAT SOME PIPES WERE BEING WORKED ON WHEN SOME RESIDUAL OIL CAME OUT OF THE PIPE.			
DESC_REMEDIAL_ACTION			
LINE WAS DEPRESSURIZED / DOME PUT OVER THE CUT AREA.			
ADDITIONAL_INFO			
THE CALLER HAD NO ADDITIONAL INFORMATION			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2253	800	1998-01-22	420945	Amoco Pipeline Company
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		HI A474	150	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
	TRUE			Pipeline
Facility		Cause of Incident		
Platform A (fixed) 14" Seg #4879 (DOT), vessel		External Forces, Equipment Failure		
Remarks				
Submerged oil pipeline spill from the 14" main line from HIA-374 to shore. Pipeline had 43" rupture from large object, possibly an anchor. Pipeline system and 25 platforms were shut in. Replaced 108.5' of pipe and covered with 1" cement. Booms, skimmers and dispersants were used, no contacts to shore.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
420945	2253	AMOCO PIPELINE CO	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
1/22/1998		WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
N	PIPELINE	UNKNOWN	
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
		UNKNOWN	
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
TX		0 UNKNOWN AMOUNT	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
OIL: CRUDE		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
14" PIPELINE / UNKNOWN... PIPELINE MAY HAVE DEVELOPED A LEAK (CONTROL CENTER OBSERVED THE PRESSURE AND FLOW RATE DECREASE)			
DESC_REMEDIAL_ACTION			
NONE			
ADDITIONAL_INFO			
SHEEN SIZE: UNKNOWN / COLOR: UNKNOWN WEATHER COND: UNKNOWN.... THE CALLER HAD NO OTHER INFORMATION TO PASS			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2389	773.6	2000-02-28	521411	Murphy Exploration & Production
Product(s) Spilled		Area Block	Water Depth	Activity
200 crude & 573.6 bbl synthetic base oil in 956 bbl of 60%* SBM		MC 538	2223	Exploration
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE			TRUE	Drilling
Facility		Cause of Incident		
Well #1 Semisub Rig Diamond Ocean Concord		Human Error, Loss of Well Control		
Remarks				
The Ocean Concord drilling rig was in the process of running a liner on drill pipe on Well #1 when the lower marine riser package was inadvertently disconnected from the blowout preventer (BOP) stack. The causes included improper training which resulted in the failure to lockout the remote BOP panel, the lack of a secondary system capable of securing the well in the absence of the primary BOP control, and improper procedure in that BOP control system modifications should not be allowed while well formations are exposed. The disconnect resulted in the discharge to the sea of approximately 806 barrels of synthetic-based mud (SBM) from the riser; and 150 barrels of SBM and 150-200 barrels of crude oil from the wellbore. Approximately 40 bbl of highly emulsified crude were recovered with Fast Response Units. It was determined that 956 barrels of 60%** synthetic-based drilling mud (SBM) leaked into the Gulf of Mexico. It is estimated that the lost SBM contained approximately 573.6 barrels of synthetic base oil.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
521411	2389	MURPHY EXPLORATION	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
2/28/2000	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
Y	PLATFORM	EQUIPMENT FAILURE	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
PLATFORM INCIDENT			
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA		0 UNKNOWN AMOUNT	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
OIL: CRUDE			
DESCRIPTION_OF_INCIDENT			
THE MATERIAL IS SPILLING FROM A PLATFORM AT THE MUDLINE FROM A DISCONNECTED LINER.			
DESC_REMEDIAL_ACTION			
THE SPILL IS ONGOING. AN UNDERWATER CAMERA IN USE. ATTEMPTING TO REATTACH THE LINER.			
ADDITIONAL_INFO			
WILL NOTIFY THE USCG. THE SPILL IS LOCATED IN 2,223 FEET OF WATER AND HAS NOT AFFECTED THE SURFACE AS OF YET.			

MMS DATA

<i>UNIQUE ID</i>	<i>Total Spilled</i>	<i>Date</i>	<i>NRC_ID</i>	<i>Company Name</i>
2556	741	2002-10-03	624909	RME Petroleum Company
<i>Product(s) Spilled</i>		<i>Area Block</i>	<i>Water Depth</i>	<i>Activity</i>
diesel fuel		SS 207	94	Exploration
<i>Platform</i>	<i>Pipeline</i>	<i>Weather Related</i>	<i>Loss of Well Control</i>	<i>Operation</i>
TRUE		Hurricane Lili		Hurricane
<i>Facility</i>		<i>Cause of Incident</i>		
Platform A-PRD (fixed) Jack-up Rig Rowan Houston		Weather, External Forces, Hurricane Lili		
<i>Remarks</i>				
<p>HURRICANE LILI. On Friday, October 3, 2002 the jack-up rig Rowan Houston at Well A-36 capsized under the forces of Hurricane Lili, a Category 4 hurricane. On Saturday, October 4, 2002, MMS conducted a fly over of the Ship Shoal Area. They found a leg that was broken off above the water line but could not locate the rig's hull. Rowan conducted an aircraft search and confirmed that the hull of the Rowan Houston rig was lying on its side just west of the platform. The rig had been performing a completion for the RME Petroleum Co. & Anadarko Petroleum Corp. in Well A-36 and had not perforated the well. The rig's last report indicated that the BOP blind rams had been closed and the rig secured for Hurricane Lili. Rowan Companies Inc. indicated there was no spill as of Oct. 3, but the rig had 741 bbls of diesel oil on board at the time it capsized. When the fuel tank was tested at a later date, it was determined that all the diesel oil in the tank had been lost after the rig capsized. RME Petroleum Co. was responsible for the drilling rig and its fuel, Anadarko Petroleum Corp. was responsible for the on board drilling fluids (see October 10, 2002 incident).</p>				

Example NRC Data

<i>SEQNOS</i>	<i>MMS_IDS</i>	<i>RESPONSIBLE_COMPANY</i>		
624909	2556	R.M.E		
<i>INCIDENT_DATE</i>	<i>MEDIA_INTEREST</i>	<i>MEDIUM_DESC</i>		
10/4/2002	NONE	WATER		
<i>OFFSHORE</i>	<i>TYPE_OF_INCIDENT</i>	<i>INCIDENT_CAUSE</i>	<i>WATERBODY</i>	
Y	PLATFORM	NATURAL PHENOMENON	GULF OF MEXICO	
<i>INCIDENT_LOCATION</i>		<i>LOCATION_ADDRESS</i>	<i>LOCATION_STREET1</i>	
PLATFORM INCIDENT				
<i>LOCATION_STATE</i>	<i>AMOUNT_OF_MATERIAL</i>	<i>UNITS_OF_MEASURE</i>		
LA		0 UNKNOWN AMOUNT		
<i>NAME_OF_MATERIAL</i>		<i>ADDITIONAL_MEDIUM_INFO</i>		
OIL: DIESEL		GULF OF MEXICO		
<i>DESCRIPTION_OF_INCIDENT</i>				
THE MATERIAL SPILLED OUT OF A DRILLING RIG DUE TO THE RIG LISTING TO THE PORT SIDE DUE TO DAMAGE FROM THE STORM. THE MATERIAL IS COMING FROM THE VENTS ON THE STORAGE TANKS.				
<i>DESC_REMEDIAL_ACTION</i>				
UNKNOWN				
<i>ADDITIONAL_INFO</i>				
THE CALLER HAD NO ADDITIONAL INFORMATION.				

MMS DATA

<i>UNIQUE ID</i>	<i>Total Spilled</i>	<i>Date</i>	<i>NRC_ID</i>	<i>Company Name</i>																																																				
2838	725	2005-09-24	several	Pioneer Natural Resources USA, Inc.																																																				
<i>Product(s) Spilled</i>		<i>Area Block</i>	<i>Water Depth</i>	<i>Activity</i>																																																				
crude oil, diesel, helicopter fuel, motor oil, Chemical		EC 322	230	Development/ Production																																																				
<i>Platform</i>	<i>Pipeline</i>	<i>Weather Related</i>	<i>Loss of Well Control</i>	<i>Operation</i>																																																				
TRUE		Hurricane Rita		Hurricane																																																				
<i>Facility</i>		<i>Cause of Incident</i>																																																						
Platform A (fixed)		Weather, External Forces, Hurricane Rita																																																						
<i>Remarks</i>																																																								
<p>The East Cameron 322A 8-pile fixed platform was destroyed by Hurricane Rita. The platform was shut in prior to the storm and the subsea safety valves held which limited oil losses to that which was stored on the structure. At the time of the hurricane, there was approximately 659.4 bbl of petroleum and 65.6 bbl of chemicals on board. All 725 bbl has been assumed to have been lost (some of which may have actually been recovered).</p> <p>The platform has since been a source of chronic or intermittent leaks through Spring 2007. Pioneer is monitoring the platform and filing daily reports with MMS. The operator reported approximately 53.4 bbl lost in chronic land intermittent leaks from October through December 2005. This 53.4 bbl is identified as a second entry at the end of these 2005 Hurricane Rita Narratives for spills > 50 barrels.</p> <p>The 725 bbl lost at the time of the hurricane, plus 53.4 bbl of chronic pollution in the fourth quarter of 2005 total to 778.4 bbl in 2005.</p> <p>Throughout 2006, there was an additional loss of approximately 142.8 bbl of crude oil in intermittent releases. Pioneer had begun the process of clearing debris and plugging abandoning the wells. The 142.8 bbl in 2006 was distributed: 14.6 bbl January-March, 41.1 bbl April-June, 35.6 bbl July-September, 51.5 bbl October-December. This 142.8 bbl is identified in the 2006 Narratives for spills > 50 barrels in the Gulf of Mexico.</p> <p>An additional 52.9 bbl was reported in 2007. The 52.9 bbl were distributed: 16.9 bbl January-March, 30.4 bbl April-June, 4.7 bbl July-September, 1.0 bbl October-December.</p> <p>Seepage was accounted by calendar quarters where any quarter for which seepage accumulated to at least one barrel has been included as a spill.</p> <p>The initial loss during the hurricane was 725 bbl. Subsequent seepage from October 2005 through June 15, 2008 was 249.1 bbl. This was counted as three spills of 50 bbl or more: 725 bbl during the hurricane, 53.4 bbl in 4th Quarter 2005, 51.5 bbl in 4th Quarter 2006.</p> <p>EC 322 A Oil Losses Thru June 2008 *, **</p> <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Year</th> <th style="text-align: left;">Time Period</th> <th style="text-align: left;">Initial Loss/ Quarterly Seepage barrels</th> <th style="text-align: left;">Initial Loss/ Annual Seepage barrels</th> </tr> </thead> <tbody> <tr> <td>2005</td> <td>Hurricane Rita</td> <td>725.0</td> <td>778.4</td> </tr> <tr> <td></td> <td>4th Quarter</td> <td>53.4</td> <td></td> </tr> <tr> <td>2006</td> <td>1st Quarter</td> <td>14.6</td> <td>142.8</td> </tr> <tr> <td></td> <td>2nd Quarter</td> <td>41.1</td> <td></td> </tr> <tr> <td></td> <td>3rd Quarter</td> <td>35.6</td> <td></td> </tr> <tr> <td></td> <td>4th Quarter</td> <td>51.5</td> <td></td> </tr> <tr> <td>2007</td> <td>1st Quarter</td> <td>16.9</td> <td>52.9</td> </tr> <tr> <td></td> <td>2nd Quarter</td> <td>30.4</td> <td></td> </tr> <tr> <td></td> <td>3rd Quarter</td> <td>4.7</td> <td></td> </tr> <tr> <td></td> <td>4th Quarter</td> <td>1.0</td> <td></td> </tr> <tr> <td>2008</td> <td>1st Quarter</td> <td>0.0</td> <td>0.0</td> </tr> <tr> <td></td> <td>Total</td> <td>974.1</td> <td>974.1</td> </tr> </tbody> </table> <p>* includes chronic seepage totaling to at least on barrel in a calendar quarter. ** includes 65.62 bbl of chemicals lost during Hurricane Rita</p>					Year	Time Period	Initial Loss/ Quarterly Seepage barrels	Initial Loss/ Annual Seepage barrels	2005	Hurricane Rita	725.0	778.4		4th Quarter	53.4		2006	1st Quarter	14.6	142.8		2nd Quarter	41.1			3rd Quarter	35.6			4th Quarter	51.5		2007	1st Quarter	16.9	52.9		2nd Quarter	30.4			3rd Quarter	4.7			4th Quarter	1.0		2008	1st Quarter	0.0	0.0		Total	974.1	974.1
Year	Time Period	Initial Loss/ Quarterly Seepage barrels	Initial Loss/ Annual Seepage barrels																																																					
2005	Hurricane Rita	725.0	778.4																																																					
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	3rd Quarter	4.7																																																						
	4th Quarter	1.0																																																						
2008	1st Quarter	0.0	0.0																																																					
	Total	974.1	974.1																																																					

Example NRC Data

SEQNOS		MMS_IDS		RESPONSIBLE_COMPANY	
773940		2838 3013 3009		MARATHON OFFSHORE PIPELINE COMPAN	
INCIDENT_DATE		MEDIA_INTEREST		MEDIUM_DESC	
9/26/2005		NONE		WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY		
Y	PLATFORM	HURRICANE	GULF OF MEXICO		
INCIDENT_LOCATION			LOCATION_ADDRESS	LOCATION_STREET1	
PLATFORM INCIDENT			EAST CAMERON AREA	BLOCK 322	
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE			
TX		0 UNKNOWN AMOUNT			
NAME_OF_MATERIAL			ADDITIONAL_MEDIUM_INFO		
UNKNOWN OIL			GULF OF MEXICO		
DESCRIPTION_OF_INCIDENT					
THE CALLER STATED THAT DURING A HELICOPTER FLY OVER THEY DISCOVERED AN UNKNOWN SHEEN COMING FROM AN AREA WHERE A PLATFORM USE TO BE LOCATED.					
DESC_REMEDIAL_ACTION					
THE PIPELINE THAT LEADS TO THE MISSING PLATFORM HAS BEEN SECURED.					
ADDITIONAL_INFO					

Example NRC Data

SEQNOS		MMS_IDS		RESPONSIBLE_COMPANY	
773825		2838 3013 3009		PIONEER NATURAL RESOURCES	
INCIDENT_DATE		MEDIA_INTEREST		MEDIUM_DESC	
9/26/2005		NONE		WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY		
Y	PLATFORM	HURRICANE	GULF OF MEXICO		
INCIDENT_LOCATION			LOCATION_ADDRESS	LOCATION_STREET1	
PLATFORM INCIDENT					
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE			
LA		0 UNKNOWN AMOUNT			
NAME_OF_MATERIAL			ADDITIONAL_MEDIUM_INFO		
UNKNOWN MATERIAL			GULF OF MEXICO		
DESCRIPTION_OF_INCIDENT					
THE CALLER STATED THAT DUE TO A HURRICANE, A PLATFORM EITHER LAYED OVER OR COLLAPSED CAUSING A SHEEN.					
DESC_REMEDIAL_ACTION					
DIVERS EN ROUTE					
ADDITIONAL_INFO					
THE CALLER HAD NO ADDITIONAL INFORMATION					

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
3216	713	2008-09-13	several	Newfield Exploration Company
Product(s) Spilled		Area Block	Water Depth	Activity
calcium chloride brine		VR 201	110	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE		Hurricane Ike		Hurricane
Facility		Cause of Incident		
Platform B & Rowan Anchorage Jack-up Rig		Weather, External Forces, Hurricane Ike		
Remarks				
The Vermilion 201 B fixed caisson platform, installed in Federal waters in 2008, was destroyed by Hurricane Ike. The platform was shut in prior to the storm, no losses were reported. The Rowan Anchorage jack-up rig was built in 1972, was located on the same lease for drilling operations, reported a loss of 713.0 bbl of calcium chloride brine. Although this is a MEDIUM spill by size, calcium chloride brine (a.k.a. calcium chloride solution) is a low toxicity substance.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
885562	3216	NEWFIELD EXPLORATION	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
9/28/2008	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
Y	PLATFORM	OPERATOR ERROR	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
PLATFORM INCIDENT			
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	20	GALLON(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
HYDRAULIC OIL		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
CALLER IS REPORTING A RELEASE OF HYDRAULIC OIL (CALLED SEA-BLUE) FROM A HYDRAULIC SAW THAT WAS BEING USED BY A DIVER TO PERFORM HURRICANE SALVAGE AND A HOSE WAS CUT WHICH CAUSED THE RELEASE. CALLER STATES THIS WORK WAS ASSOCIATED WITH A DOWNED PLATFORM. TIME OF INCIDENT: 0819 CST.			
DESC_REMEDIAL_ACTION			
THE HOSE WAS RETRIEVED AND THE MATERIAL DISSIPATED NATURALLY			
ADDITIONAL_INFO			
CALLER STATES THE MATERIAL DID NOT CREATE A SHEEN.			

Example NRC Data

<i>SEQNOS</i>		<i>MMS_IDS</i>		<i>RESPONSIBLE_COMPANY</i>	
884059		3216		ROWAN COMPANIES INC	
<i>INCIDENT_DATE</i>		<i>MEDIA_INTEREST</i>		<i>MEDIUM_DESC</i>	
9/15/2008		NONE		NON-RELEASE (N/A)	
<i>OFFSHORE</i>	<i>TYPE_OF_INCIDENT</i>	<i>INCIDENT_CAUSE</i>	<i>WATERBODY</i>		
N	VESSEL	HURRICANE			
<i>INCIDENT_LOCATION</i>			<i>LOCATION_ADDRESS</i>	<i>LOCATION_STREET1</i>	
GULF OF MEXICO					
<i>LOCATION_STATE</i>	<i>AMOUNT_OF_MATERIAL</i>	<i>UNITS_OF_MEASURE</i>			
LA		0 UNKNOWN AMOUNT			
<i>NAME_OF_MATERIAL</i>			<i>ADDITIONAL_MEDIUM_INFO</i>		
OIL: DIESEL			/ GULF OF MEXICO		
<i>DESCRIPTION_OF_INCIDENT</i>					
CALLER IS REPORTING THAT A MOBILE OFFSHORE DRILLING UNIT WAS LOST DURING HURRICANE IKE. CALLER DID NOT HAVE THE AMOUNT OF DIESEL THAT WAS ON BOARD AND HE STATED THERE WAS NO SHEEN.					
<i>DESC_REMEDIAL_ACTION</i>					
A SURVEY WILL DONE OF THE AREA AROUND 2200 TONIGHT.					
<i>ADDITIONAL_INFO</i>					
CALLER HAD NO ADDITIONAL INFORMATION.					

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
3219	685	2008-09-13	884998	SPN Resources, LLC
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		SS 253	187	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE		Hurricane Ike		Hurricane
Facility		Cause of Incident		
Platform A		Weather, External Forces, Hurricane Ike		
Remarks				
The Ship Shoal 253 A 4-pile fixed platform, installed in Federal waters in 1962, was destroyed by Hurricane Ike. The platform was shut in prior to the storm and the subsea safety valves held which limited oil losses to that which was stored on the structure. 685.0 bbl of hydrocarbons, all crude oil, from the platform topsides were estimated to have been lost during Hurricane Ike.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
884998	3219	SPN RESOURCES	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
9/23/2008	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
Y	PLATFORM	HURRICANE	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
PLATFORM INCIDENT			
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA		0 UNKNOWN AMOUNT	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
UNKNOWN OIL		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
THE CALLER IS REPORTING THE DISCOVERY OF GAS BUBBLES IN THE GULF OF MEXICO COMING FROM A DOWNED PLATFORM INVOLVED IN HURRICANE IKE.			
DESC_REMEDIAL_ACTION			
UNKNOWN.			
ADDITIONAL_INFO			
NONE.			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
3131	682	2008-02-27	several	Kerr-McGee Oil & Gas Corporation
Product(s) Spilled		Area Block	Water Depth	Activity
Chemical		EB 688	3788	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Completion
Facility		Cause of Incident		
Well #6 Semisub Rig Diamond Ocean Valiant		Human Error		
Remarks				
During completion activities on the semisubmersible drilling rig Diamond Ocean Valiant (built in 1989), calcium chloride completion fluid was being pumped from the mud pits to the liquid storage leg. Approximately 682 barrels of calcium chloride (CaCl ₂) were released through the dump valve and discharged into the water due to a valve that was inadvertently left in open position.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
863653	3131 3112	ANADARKO PETROLEUM CO.	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
2/27/2008	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
N	STORAGE TANK	UNKNOWN	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
DRILLING RIG -OCEAN VALIANT			
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
TX	682	BARREL(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
CALCIUM CHLORIDE		/GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
CALLER IS REPORTING THAT A LEG DUMP VALVE ON A LIQUID STORAGE TANK WAS LEFT OPEN DUE TO UNKNOWN CAUSES. AS A RESULT CALCIUM CHLORIDE RELEASED INTO THE WATER			
DESC_REMEDIAL_ACTION			
STOPPED THE VALVE TO THE TANK ,NOT RECOVERABLE			
ADDITIONAL_INFO			
CALLER HAD NO ADDITIONAL INFORMATION.			

Example NRC Data

<u>SEQNOS</u>		<u>MMS_IDS</u>		<u>RESPONSIBLE_COMPANY</u>	
863655		3131		ANADARKO PETROLEUM CO.	
<u>INCIDENT_DATE</u>		<u>MEDIA_INTEREST</u>		<u>MEDIUM_DESC</u>	
2/27/2008		NONE		WATER	
<u>OFFSHORE</u>	<u>TYPE_OF_INCIDENT</u>	<u>INCIDENT_CAUSE</u>	<u>WATERBODY</u>		
N	PLATFORM	UNKNOWN	GULF OF MEXICO		
<u>INCIDENT_LOCATION</u>			<u>LOCATION_ADDRESS</u>	<u>LOCATION_STREET1</u>	
PLATFORM INCIDENT					
<u>LOCATION_STATE</u>	<u>AMOUNT_OF_MATERIAL</u>	<u>UNITS_OF_MEASURE</u>			
TX		682 BARREL(S)			
<u>NAME_OF_MATERIAL</u>			<u>ADDITIONAL_MEDIUM_INFO</u>		
CALCIUM CHLORIDE			/GULF OF MEXICO		
<u>DESCRIPTION_OF_INCIDENT</u>					
CALLER IS REPORTING THAT THAT A LEG DUMP VALVE ON A LIQUID STORAGE TANK WAS LEFT OPEN DUE TO UNKNOWN CAUSES. AS A RESULT CALCIUM CHLORIDE RELEASED INTO THE WATER.					
<u>DESC_REMEDIAL_ACTION</u>					
STOPPED THE VALVE ON THE TANK, MATERIALS NOT RECOVERABLE					
<u>ADDITIONAL_INFO</u>					
CALLER HAD NO ADDITIONAL INFORMATION.					

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2667	671	2004-09-15		Shell Pipe Line Co.
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		MP 151	200	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
	TRUE	Hurricane Ivan		Hurricane
Facility		Cause of Incident		
18" Seg #13543 Shell Nakika Pipeline (DOT)		Weather, External Forces, Hurricane Ivan		
Remarks				
The 18-inch Shell Nakika Pipeline oil pipeline segment #13543 was parted by extreme forces from Hurricane Ivan at Main Pass 151 causing an instantaneous release of 671 barrels of crude oil.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name	
1711	643	1985-06-03		Placid Oil Company	
Product(s) Spilled		Area Block		Water Depth	Activity
diesel		GC 254		3115	Exploration
Platform	Pipeline	Weather Related		Loss of Well Control	Operation
TRUE					Drilling/Motor Vessel
Facility			Cause of Incident		
Well #1 Semisub rig Penrod 78, OSV			Equipment Failure, Human Error		
Remarks					
EXPLORATION SPILL. A supply boat was offloading diesel fuel to a drilling rig. The flow meter malfunctioned while the fuel was being pumped. The diesel backed up at the starboard loading line where a 6" valve remained open and spilled into the Gulf.					

Example NRC Data

SEQNOS		MMS_IDS		RESPONSIBLE_COMPANY	
INCIDENT_DATE		MEDIA_INTEREST	MEDIUM_DESC		
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY		
INCIDENT_LOCATION			LOCATION_ADDRESS	LOCATION_STREET1	
LOCATION_STATE	AMOUNT_OF_MATERIAL		UNITS_OF_MEASURE		
NAME_OF_MATERIAL			ADDITIONAL_MEDIUM_INFO		
DESCRIPTION_OF_INCIDENT					
DESC_REMEDIAL_ACTION					
ADDITIONAL_INFO					

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2703	624.09	2004-09-15	735409	Taylor Energy Company
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil, diesel, jet fuel, Chemical		MC 020	479	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE		Hurricane Ivan		Hurricane
Facility		Cause of Incident		
Platform A (8-pile fixed)		Weather, External Forces, Hurricane Ivan		
Remarks				
<p>Taylor Energy's 8-pile fixed platform at Mississippi Canyon 20A was completely destroyed as a result of a mud flow incident during Hurricane Ivan. After Hurricane Ivan, the platform was found to be lying on its side, partially buried in soil, approximately 800 feet from its original location. Taylor Energy estimated 611.1 barrels of oil and chemicals that were likely inside the vessels and equipment when the platform toppled totaled to 611.1 barrels. The crude oil 410.18 barrel estimate was based on 197 barrels in the emulsion treater, 180 barrels in the wet/dry tank, and 33.2 barrels in the separators and skimmer. The 55 barrels of diesel oil were estimated to be in the platform leg, crane engine and diesel generator. The 24 barrels of Jet Fuel were estimated to be in the 1000 gallon transporter. The 15.6 barrels of engine oil, 2.9 barrels of hydraulic fluid, and 2.4 barrels of gear oil were estimated to be in engines, pumps and transporter. The estimated 114.0 barrels of chemicals were: 64.3 barrels glycol in the reboiler, separator, contactor, scrubber, and glycol storage tank; and 20.9 barrels water clarifier, 13 barrels acid, 7.9 barrels demulsifier, and 7.9 barrels scale inhibitor in tote tanks.</p>				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
735409	2703 2704	TAYLOR ENERGY CO.	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
9/17/2004	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
Y	PLATFORM	HURRICANE	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
PLATFORM INCIDENT			
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	0.23	GALLON(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
OIL: CRUDE		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
CRUDE OIL RELEASED FROM AN OFFSHORE PLATFORM DUE TO PLATFORM WAS LOST OR MISSING DUE TO HURRICANE IVAN.			
DESC_REMEDIAL_ACTION			
NOT AT THIS TIME			
ADDITIONAL_INFO			
CALLER WILL NOTIFY CG.			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
1521	600	1983-01-30		The Superior Oil Company
Product(s) Spilled		Area Block	Water Depth	Activity
600 bbl diesel in 800 bbl of 75%* OBM		WC 102	43	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Drilling/Barge
Facility		Cause of Incident		
Platform #16, Rig Transworld 64, barge		Equipment Failure, Human Error		
Remarks				
800 bbl of 85 ppg oil-based mud with 90 viscosity were pumped overboard while being offloaded to the barge. Apparently the hose parted but was not observed until after the mud had gone overboard. A barge with a vacuum cleaned up the residue.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2114	600	1995-01-25		Mesa Operating Co.
Product(s) Spilled		Area Block	Water Depth	Activity
condensate		HI 055	50	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Drilling/Motor Vessel
Facility		Cause of Incident		
Platform A, workboat		Human Error, Allision, External Forces, Equipment Failure		
Remarks				
There were two storage tanks containing condensate located on the platform. A workboat struck the platform causing these tanks to rupture.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2471	550	2001-08-23		Exxon Mobil Corporation
Product(s) Spilled		Area Block	Water Depth	Activity
550 bbl synthetic base oil in 710 bbl of 77.46% SBM		MC 555	4749	Exploration
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Drilling
Facility		Cause of Incident		
Drillship GSF Jack Ryan RISER DISCONNECT		Equipment Failure		

Remarks

The drilling rig "Jack Ryan" lost GPS system and back-up transponder unit went out which led to unintentional drive off. The first, second, and third navigational gyro computers used to maintain the ship's position malfunctioned and locked up at 0643 hours, 2250 hours, and 2315 hours respectively. After each malfunction, each monitor continued to display the same heading as before the failure occurred, allowing the ship to drift off location. When the personnel on duty observed a change of heading, an alarm was given, and a failed attempt was made to maneuver the ship back on location. At 2345 hours, an emergency disconnect was executed and the blind shear blowout preventer rams severed the drill string. There was no warning system to indicate when the gyro computers failed. Electrical noise apparently caused the electronic boards of the gyro computers to malfunction and lockup. The riser disconnect resulted in approximately 710 barrels of synthetic-based mud (SBM) drilling fluid being released into OCS offshore waters. It was estimated that the lost SBM contained 550 (500-600) bbl (approximately 77% of synthetic base oil).

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name	
3112	550	2007-12-02	863653	BHP Billiton Petroleum (GOM) Inc.	
Product(s) Spilled		Area Block		Water Depth	Activity
Chemical		GC 652		4331	Exploration
Platform	Pipeline	Weather Related		Loss of Well Control	Operation
TRUE					Completion
Facility			Cause of Incident		
Drillship GSF C.R. Luigs			Human Error		
Remarks					
<p>Sea Conditions: Winds WSW at 7 mph, Current NNE at 1 mph, 2 foot seas. On December 2, 2007 at approximately 1300 hours with well completion operations in process on the drillship GSF C.R. Luigs, the Dynamic Positioning Operator (DPO) was performing a routine preventive maintenance procedure for the Dynamic Positioning (DP) system when the riser Emergency Disconnect Sequence (EDS) was activated. The disconnect was below the Lower Marine Riser Package (LMRP) where it connects to the BOP stack on top of the wellhead and resulted in the discharge of approximately 550 barrels of Sodium Bromide brine into GOM waters.</p> <p>Corrupted data was the cause of the Emergency Riser Disconnect. Once it was realized that there was corrupted data, the DPO and Captain acted quickly. The DPO had never operated the DP system in an emergency situation and had not received DP simulator training. It has been determined that the erroneous data can be transferred during routine preventive maintenance procedures. The DP system did not give an indication that the corrupted data was transferred between consoles. The program logic that gives an alarm when erroneous data was transferred during routine maintenance was inadvertently omitted when the system was upgraded. This specific problem has not been seen previously with this system.</p>					

Example NRC Data

SEQNOS		MMS_IDS		RESPONSIBLE_COMPANY	
863653		3131 3112		ANADARKO PETROLEUM CO.	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC			
2/27/2008	NONE	WATER			
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY		
N	STORAGE TANK	UNKNOWN	GULF OF MEXICO		
INCIDENT_LOCATION			LOCATION_ADDRESS	LOCATION_STREET1	
DRILLING RIG -OCEAN VALIANT					
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE			
TX		682 BARREL(S)			
NAME_OF_MATERIAL			ADDITIONAL_MEDIUM_INFO		
CALCIUM CHLORIDE			/GULF OF MEXICO		
DESCRIPTION_OF_INCIDENT					
CALLER IS REPORTING THAT A LEG DUMP VALVE ON A LIQUID STORAGE TANK WAS LEFT OPEN DUE TO UNKNOWN CAUSES. AS A RESULT CALCIUM CHLORIDE RELEASED INTO THE WATER					
DESC_REMEDIAL_ACTION					
STOPPED THE VALVE TO THE TANK ,NOT RECOVERABLE					
ADDITIONAL_INFO					
CALLER HAD NO ADDITIONAL INFORMATION.					

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2664	537	2004-08-10	731375	Mariner Energy, Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
537 bbl synthetic base oil in 895 bbl of 60% Nova Plus SBM		VK 962	4675	Exploration
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Drilling
Facility		Cause of Incident		
Semisub Rig Diamond Ocean America		Human Error		
Remarks				
Rig personnel were in the process of cleaning out one of the mud storage tanks on the Diamond Ocean America drilling rig. There was a miscommunication between the rig crew as to what the contents of the tank were and 895 barrels of 60% Novaplus synthetic-based mud (SBM) were inadvertently dumped overboard. The causes of the release were the miscommunication; failure to follow established procedures; and the system for monitoring the tank's contacts was out-of-service for repairs. It is estimated that the lost SBM contained approximately 537 barrels of Novaplus B synthetic base oil.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
731375	2664	MARINER COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
8/10/2004	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
Y	VESSEL	OPERATOR ERROR	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
GULF OF MEXICO			
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	22554	GALLON(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
NOVA PLUS B (INTERNAL OLEFIN- SYNETHIC BASE DRILLING FLUID)		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
CALLER STATED THAT 537 BARRELS OF NOVA PLUS B WAS ACCIDENTLY DUMPED INTO THE WATER, DUE TO EQUIPMENT FAILURE, FROM A DRILLING RIG.			
DESC_REMEDIAL_ACTION			
NONE			
ADDITIONAL_INFO			
NONE			

MMS DATA

<i>UNIQUE ID</i>	<i>Total Spilled</i>	<i>Date</i>	<i>NRC_ID</i>	<i>Company Name</i>																																																				
3062	528.31	2006-06-Q2	797997	Chevron U.S.A. Inc.																																																				
<i>Product(s) Spilled</i>		<i>Area Block</i>	<i>Water Depth</i>	<i>Activity</i>																																																				
condensate		EI 313	240	Development/ Production																																																				
<i>Platform</i>	<i>Pipeline</i>	<i>Weather Related</i>	<i>Loss of Well Control</i>	<i>Operation</i>																																																				
TRUE		Hurricane Rita Seepage		Hurricane																																																				
<i>Facility</i>		<i>Cause of Incident</i>																																																						
Platform B		Weather, External Forces, Hurricane Rita, leaked awaiting/during abandonment																																																						
<i>Remarks</i>																																																								
<p>The Eugene Island 313B 8-pile fixed platform was downed on September 24, 2005 by Hurricane Rita. Approximately 8.3 bbl in seepage between October and December 2005 are accounted for in the table below, but are not included in the 2006 spill volume estimate above.</p> <p>Small sheens persisted until May 22, 2006 when there was a dramatic increase in sheens until the primary source, well B-20, was successfully cemented in by early July 2006. Pollution domes were used to minimize or contain seepage from damaged structures until repairs or decommissioning can be performed. However, it is difficult to contain such releases during decommissioning activities as the structures are cut up and dismantled. Small sheens were then August through November 2006 when the sheens stopped permanently.</p> <p>Seepage was accounted by calendar quarters where any quarter for which seepage accumulated to at least one barrel has been included as a spill. Consequently, the 2006 spillage is counted as 3 spills of 50 bbl and greater rather than one 725 bbl spill as 1st, 2nd, and 3rd Quarters were 62.5 bbl, 528.3 bbl and 134.2 bbl.</p> <p>Seepage was accounted by calendar quarters where any quarter for which seepage accumulated to at least one barrel has been included as a spill.</p> <p>There was no recorded loss during the hurricane.. Subsequent seepage from October 2005 through June 15, 2008 was 733.3 bbl. This was counted as three spills of 50 bbl or more during 2006: 62.5 bbl in the 1st Quarter, 528.3 bbl in the 2nd Quarter, and 134.2 bbl in the 3rd Quarter 2006.</p> <p>EI 313 B Oil Losses Thru December 2007 *,**</p> <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Year</th> <th style="text-align: left;">Time Period</th> <th style="text-align: left;">Initial Loss/ Quarterly Seepage barrels</th> <th style="text-align: left;">Initial Loss/ Annual Seepage barrels</th> </tr> </thead> <tbody> <tr> <td>2005</td> <td>Hurricane Rita</td> <td style="text-align: right;">0.0</td> <td style="text-align: right;">8.3</td> </tr> <tr> <td></td> <td>4th Quarter</td> <td style="text-align: right;">8.3</td> <td></td> </tr> <tr> <td>2006</td> <td>1st Quarter</td> <td style="text-align: right;">62.5</td> <td style="text-align: right;">725.0</td> </tr> <tr> <td></td> <td>2nd Quarter</td> <td style="text-align: right;">528.3</td> <td></td> </tr> <tr> <td></td> <td>3rd Quarter</td> <td style="text-align: right;">134.2</td> <td></td> </tr> <tr> <td></td> <td>4th Quarter</td> <td style="text-align: right;">0.0</td> <td></td> </tr> <tr> <td>2007</td> <td>1st Quarter</td> <td style="text-align: right;">0.0</td> <td style="text-align: right;">0.0</td> </tr> <tr> <td></td> <td>2nd Quarter</td> <td style="text-align: right;">0.0</td> <td></td> </tr> <tr> <td></td> <td>3rd Quarter</td> <td style="text-align: right;">0.0</td> <td></td> </tr> <tr> <td></td> <td>4th Quarter</td> <td style="text-align: right;">0.0</td> <td></td> </tr> <tr> <td>2008</td> <td>1st Quarter</td> <td style="text-align: right;">0.0</td> <td style="text-align: right;">0.0</td> </tr> <tr> <td>Total</td> <td></td> <td style="text-align: right;">733.3</td> <td style="text-align: right;">733.3</td> </tr> </tbody> </table> <p>* includes chronic seepage totaling to at least on barrel in a calendar quarter. ** includes 1.2 bbl of chemicals lost during Hurricane Rita</p> <p>The May 22nd NRC Report #797997 to the National Response Center is linked below. Other related NRC reports throughout 2006 were 787935, 801412, 808845, 808996, 809109, 809236, 809330, 809425, 809553, 809758, 809847, 809970, 810083, 810151, 810233, 810324, 810466, 810602, 810712, 810852, 810942, 811067, 811153, 811316, 812452, 812644, 812972, 813223, 814079, 816430, 816794 can be viewed at the same NRC website.</p>					Year	Time Period	Initial Loss/ Quarterly Seepage barrels	Initial Loss/ Annual Seepage barrels	2005	Hurricane Rita	0.0	8.3		4th Quarter	8.3		2006	1st Quarter	62.5	725.0		2nd Quarter	528.3			3rd Quarter	134.2			4th Quarter	0.0		2007	1st Quarter	0.0	0.0		2nd Quarter	0.0			3rd Quarter	0.0			4th Quarter	0.0		2008	1st Quarter	0.0	0.0	Total		733.3	733.3
Year	Time Period	Initial Loss/ Quarterly Seepage barrels	Initial Loss/ Annual Seepage barrels																																																					
2005	Hurricane Rita	0.0	8.3																																																					
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	4th Quarter	0.0																																																						
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	2nd Quarter	0.0																																																						
	3rd Quarter	0.0																																																						
	4th Quarter	0.0																																																						
2008	1st Quarter	0.0	0.0																																																					
Total		733.3	733.3																																																					

Example NRC Data

<i>SEQNOS</i>		<i>MMS_IDS</i>		<i>RESPONSIBLE_COMPANY</i>	
<i>INCIDENT_DATE</i>		<i>MEDIA_INTEREST</i>	<i>MEDIUM_DESC</i>		
<i>OFFSHORE</i>	<i>TYPE_OF_INCIDENT</i>	<i>INCIDENT_CAUSE</i>	<i>WATERBODY</i>		
<i>INCIDENT_LOCATION</i>			<i>LOCATION_ADDRESS</i>	<i>LOCATION_STREET1</i>	
<i>LOCATION_STATE</i>	<i>AMOUNT_OF_MATERIAL</i>	<i>UNITS_OF_MEASURE</i>			
<i>NAME_OF_MATERIAL</i>			<i>ADDITIONAL_MEDIUM_INFO</i>		
<i>DESCRIPTION_OF_INCIDENT</i>					
<i>DESC_REMEDIAL_ACTION</i>					
<i>ADDITIONAL_INFO</i>					

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
0006	500	1965-06-21		Continental Oil Company
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		EI 208	94	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE		Hurricane Hilda		Hurricane - Abandonment
Facility		Cause of Incident		
Platform A		Weather, External Forces, Hurricane Hilda, leaked during abandonment		
Remarks				
The platform had been severely damaged months earlier by Hurricane Hilda on October 3, 1964. The wellhead assembly began to leak during operations to plug and abandon and remove the platform. Response: the leak stopped when cemented well. Event ended 6/27/1965.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

<i>UNIQUE ID</i>	<i>Total Spilled</i>	<i>Date</i>	<i>NRC_ID</i>	<i>Company Name</i>
2737	500	2005-03-11	752472	LLOG Exploration Offshore, Inc.
<i>Product(s) Spilled</i>		<i>Area Block</i>	<i>Water Depth</i>	<i>Activity</i>
Chemical		GC 157	2618	Development/ Production
<i>Platform</i>	<i>Pipeline</i>	<i>Weather Related</i>	<i>Loss of Well Control</i>	<i>Operation</i>
TRUE				Completion
<i>Facility</i>		<i>Cause of Incident</i>		
Semisub Rig Diamond Ocean Saratoga		Human Error		

Remarks

On March 11, 2005, at 1300 hours the wellhead connector on the BOP Stack on the Diamond Offshore Ocean Saratoga semi-submersible rig (working for LLOG Exploration in Green Canyon 157) inadvertently unlatched due to improperly connected Blowout Preventer control lines. The well had production casing set, a subsea tree installed and the last in-hole operation prior to the incident occurring was to perforate the production interval. This is an oil producing reservoir and the rig was in 2,614 feet of water. Upon the Wellhead Connector unlatching, the differential pressure between the weighted completion fluid in the riser and the normal seawater pressure caused the stack to separate from the wellhead profile on the top of the subsea tree. The fluid level in the riser equalized to the seawater hydrostatic. Approximately 500 barrels of calcium chloride completion fluid (14.2 ppg calcium chloride salt water) were released from the riser.

In summary due to poor procedures and human errors the hoses were crossed on the wellhead connector for the Yellow Pod circuit. Several opportunities to correct the above errors were missed. The hoses to the Yellow Pod were not installed properly and were not detected during the shipyard shake out inspection. The Subsea Function Test Checklist Procedures failed to detect the improper operation when testing the BOPs in the moon pool. A further opportunity to detect improper operation of the connector was missed during the landing and latch up operations on the seafloor. A miscommunication between the Subsea Engineer and the assistant Subsea Engineer during the function verification process as to the position of the latch indicator on the H-4 type connector when switching from the Blue to the Yellow Pod was a contributing factor to the cause of this incident.

Example NRC Data

<i>SEQNOS</i>		<i>MMS_IDS</i>		<i>RESPONSIBLE_COMPANY</i>	
752472		2737		LLOG EXPLORATION OFFSHORE INC.	
<i>INCIDENT_DATE</i>		<i>MEDIA_INTEREST</i>		<i>MEDIUM_DESC</i>	
3/11/2005		NONE		WATER	
<i>OFFSHORE</i>	<i>TYPE_OF_INCIDENT</i>	<i>INCIDENT_CAUSE</i>	<i>WATERBODY</i>		
Y	PLATFORM	EQUIPMENT FAILURE	GULF OF MEXICO		
<i>INCIDENT_LOCATION</i>			<i>LOCATION_ADDRESS</i>	<i>LOCATION_STREET1</i>	
PLATFORM INCIDENT			GREEN CAYNON BLOCK 157		
<i>LOCATION_STATE</i>	<i>AMOUNT_OF_MATERIAL</i>	<i>UNITS_OF_MEASURE</i>			
LA		500 BARREL(S)			
<i>NAME_OF_MATERIAL</i>			<i>ADDITIONAL_MEDIUM_INFO</i>		
SALT WATER CONTAINING 14.2 CALCIUM BROMIDE			GULF OF MEXICO		
<i>DESCRIPTION_OF_INCIDENT</i>					
SALT WATER CONTAINING 14.2 CALCIUM BROMIDE SPILLED INTO THE GULF OF MEXICO FROM A MOBILE DRILLING UNIT.					
<i>DESC_REMEDIAL_ACTION</i>					
SECURED THE SOURCE					
<i>ADDITIONAL_INFO</i>					
NONE					

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2557	497.2	2002-10-03	624809	Vastar Resources, Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
diesel, hydraulic fluid, waste oil, motor oil		SS 126	37	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE		Hurricane Lili		Hurricane
Facility		Cause of Incident		
Platform B (fixed) Jack-up Rig Dolphin Titan 105		Weather, External Forces, Hurricane Lili		
Remarks				
HURRICANE LILI. BP had planned to perform a tubing replacement workover on the B-2 well, but the work was postponed due to the Hurricane Lili. Instead, BP moved the Dolphin Titan 105 rig 1,500 feet from the B platform in preparation for the storm. The rig was in the direct path of Hurricane Lili, a Category 4 hurricane. When BP personnel surveyed the location after Hurricane Lili, the Dolphin Titan 105 rig was found capsized at Ship Shoal Block 126. There was a loss of 497.2 bbl of petroleum products comprised of: 445.2 bbl diesel oil, 11.4 bbl 40W oil, 21.3 bbl 90W oil, 16.4 bbl hydraulic oil, and 2.9 bbl waste oil that had been stored on board the rig.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
624809	2557	BP	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
10/3/2002	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
Y	PLATFORM	NATURAL PHENOMENON	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
GULF OF MEXICO			
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	0.3	GALLON(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
OIL, FUEL: NO. 2-D		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
CALLER IS REPORTING MATERIAL RELEASED FROM A DRILLING RIG DUE TO HEAVY WEATHER.			
DESC_REMEDIAL_ACTION			
INVESTIGATION UNDERWAY			
ADDITIONAL_INFO			
CALLER WILL NOTIFY USCG.			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2981	457	2007-02-09	826044	Hess Corporation
Product(s) Spilled		Area Block	Water Depth	Activity
457 bbl of synthetic base oil in 862 bbl of 53% Accolade SBM		GC 468	3400	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				DRILLING
Facility		Cause of Incident		
Semisub Rig Diamond Ocean Baroness		Equipment Failure		
Remarks				
Sea Conditions: Winds SW at 6 mph, Current N at 1 mph, 2 foot seas. On the morning of February 9, 2007, drilling on the Diamond Ocean Baroness semi-submersible drilling rig was stopped to circulate the hole clean evaluate drilling after tar was noted in the mud returns. The mud engineer noticed that the mud pits were losing synthetic based drilling fluids (SBM). The rig jumped the ROV to check the riser and blow out preventers (BOPs) for possible loss of SBM. The ROV found a 5 to 10 foot long stream of SBM flowing out of a weep hole in the Lower Marine Riser Package (LMRP) at the riser flex joint. The well was immediately shut in at the BOPs using the annular. The level in the riser dropped 10 feet before stabilized and the leak stopped. The weep hole was later identified as a test port. The test port of the Flex Joint is used by the manufacturer for factory acceptance testing and is typically not a field serviced item. is the manufacturer of the flex joint, this design has been around for many years and this is the first known failure of this type. The cause of the leak was the failure of the threaded plug that was installed into the test port by the manufacturer of the flex joint. The tar in the fluid system could have created internal pressures in the flex joint which could have contributed to the failure of the threaded plug. Approximately 862 bbl of 14.9 ppg 53% synthetic-based mud (SBM) were lost to the Gulf of Mexico. It is estimated that the lost SBM contained approximately 457 barrels of synthetic base oil.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY		
826044	2981	HESS CORP.		
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC		
2/9/2007	NONE	WATER		
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY	
Y	VESSEL	EQUIPMENT FAILURE	GULF OF MEXICO	
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1	
GULF OF MEXICO				
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE		
LA	267	BARREL(S)		
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO		
SYNTHETIC DRILLING MUD		/ GULF OF MEXICO		
DESCRIPTION_OF_INCIDENT				
CALLER IS REPORTING A RELEASE OF SYNTHETIC DRILLING MUD FROM A DRILLING RIG DUE TO A LEAK FROM THE DRILLING RISER.				
DESC_REMEDIAL_ACTION				
WELL HAS BEEN SECURED, THERE IS A BOAT CIRCLING THE RIG LOOKING FOR A SHEEN				
ADDITIONAL_INFO				
CALLER WILL NOTIFY SECTOR NEW ORLEANS.				

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
0267	450	1971-10-16		Amoco Production Company
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		EI 215	102	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE			TRUE	Production
Facility		Cause of Incident		
Platform B (fixed) Wells B1 thru B5		Equipment Failure, Explosion/Fire, Blowout		
Remarks				
Blowout, explosion and fire at oil pump. Cause unknown. Corrective action: drilled 4 relief wells and safety valves shut in. Lost production platform and equipment.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2149	435	1995-12-15	several	Chevron U.S.A. Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
condensate		WC 198	56	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Production
Facility		Cause of Incident		
Platform A		Equipment Failure, Human Error		
Remarks				
<p>On December 14, 1995, a high-pressure separator on Platform A, and unmanned platform, was cleaned in an effort to reopen the separator's clogged water leg. Upon returning to the platform on December 15, the platform operators observed liquid hydrocarbons were spilling from the platform's sump tank and that a ball valve on the drain line from the separator to the sump tank was not holding. The valve, which had been opened and closed during the previous day's cleaning of the separator, was removed, and the line was blind flanged. The cause of the spill was the overflow of liquid hydrocarbon production from the thief hatch and water leg of the platform's sump tank. Contributing causes were: ineffective level safety high (LSH) configuration; and deformed valve stem which allowed the separator drain line valve to remain slightly open. Once production was restored, gas, water, and condensate began to cut out the ball valve and body and allowed an increasing flow of production to the sump tank. Two methods were employed to estimate volume of condensate spilled resulting in an estimate between 436 and 650 barrels. However, due the greater reliability of the average allocation meter method, 436 bbl was selected.</p>				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
317241	2149	CHEVRON	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
12/15/1995		WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
N	PLATFORM	EQUIPMENT FAILURE	
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
		WEST CAMERON BLOCK 198	PLATFORM A
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	6	GALLON(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
OIL: CRUDE		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
HIGH PRESSURE SEPERATOR GOING TO SUMP /DUMP VALVE ON SEPERATOR CUT OUTCAUSING SUMP TO OVERFLOW			
DESC_REMEDIAL_ACTION			
VALVE BEING REPLACED / MATERIAL DISSIPATING			
ADDITIONAL_INFO			
SHEEN SIZE: 50FT X 1MILE / COLOR: BROWNWILL NOTIFY: MMS			

Example NRC Data

<i>SEQNOS</i>		<i>MMS_IDS</i>		<i>RESPONSIBLE_COMPANY</i>	
317341		2149		CHEVRON	
<i>INCIDENT_DATE</i>		<i>MEDIA_INTEREST</i>		<i>MEDIUM_DESC</i>	
12/15/1995				WATER	
<i>OFFSHORE</i>	<i>TYPE_OF_INCIDENT</i>	<i>INCIDENT_CAUSE</i>	<i>WATERBODY</i>		
N	PLATFORM	EQUIPMENT FAILURE			
<i>INCIDENT_LOCATION</i>			<i>LOCATION_ADDRESS</i>	<i>LOCATION_STREET1</i>	
			WEST CAMERON BLOCK 198	PLATFORM A	
<i>LOCATION_STATE</i>	<i>AMOUNT_OF_MATERIAL</i>	<i>UNITS_OF_MEASURE</i>			
LA		6 GALLON(S)			
<i>NAME_OF_MATERIAL</i>			<i>ADDITIONAL_MEDIUM_INFO</i>		
OIL: CRUDE			GULF OF MEXICO		
<i>DESCRIPTION_OF_INCIDENT</i>					
HIGH PRESSURE SEPERATOR GOING TO SUMP /DUMP VALVE ON SEPERATOR CUT OUTCAUSING SUMP TO OVERFLOW					
<i>DESC_REMEDIAL_ACTION</i>					
VALVE BEING REPLACED / MATERIAL DISSIPATING					
<i>ADDITIONAL_INFO</i>					
SHEEN SIZE: 50FT X 1MILE / COLOR: BROWNWILL NOTIFY: MMS					

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2607	430.38	2003-05-10	644599	Stone Energy LLC
Product(s) Spilled		Area Block	Water Depth	Activity
428.57 bbl diesel & 1.81 bbl lube oil		EI 243	146	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Motor Vessel
Facility		Cause of Incident		
Platform D (3-pile caisson), M/V "Mr. C"		Human Error, Collision, External Forces		
Remarks				
While offloading personnel to the EI-243D facility, the M/V "Mr. C" bumped the facility and sustained a hole in the hull. The vessel began taking on water and sank. There were no injuries. A sheen originated from the vessel. The vessel had 18,000 gallons (428.6 barrels) of diesel oil and 76 gallons (1.8 bbl) of lube oil on board. There was no attempt to recover the vessel or the petroleum products. The USCG reported the vessel's location at 91 degrees 45.23 minutes West and 28 degrees 33.14 minutes North.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
644599	2607	GULF LOGISTICS	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
5/10/2003	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
Y	VESSEL	EQUIPMENT FAILURE	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
EUGENE ISLAND 243			
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA		0 UNKNOWN AMOUNT	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
OIL: DIESEL		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
CALLER STATED THAT A MOTOR VESSEL HAS SUNK, RESULTING IN A RELEASE OF DIESEL FUEL INTO THE WATER. THE CAUSE OF SINKING IS UNDETERMINED AT THIS TIME. CALLER SUSPECTS THERE WAS A HOLE IN THE ENGINE ROOM. ALL FOUR PASSENGERS WERE RESCUED.			
DESC_REMEDIAL_ACTION			
UNKNOWN			
ADDITIONAL_INFO			
CALLER HAD NO ADDITIONAL INFORMATION.			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2462	429	2001-06-28	571185	Mariner Energy Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
Chemical		GA 151	53	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Drilling
Facility		Cause of Incident		
Well Protector A, Drill Rig T.O. Sedco Forex #253		Human Error		
Remarks				
While transferring fluid between pits on the drilling rig the dump valve was left open allowing the release of 429 bbl of zinc bromide.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
571185	2462	TRANSOCEAN SEDCOFOREX	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
6/28/2001	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
N	VESSEL	OPERATOR ERROR	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
GALVESTON / BLOCK 151			
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
TX	429	BARREL(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
ZINC BROMIDE		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
THE CALLER STATED THAT WHILE TRANSFERRING FLUID FROM ONE PIT TO ANOTHER PIT, THERE WAS A DUMP VALVE LEFT OPEN WHICH CAUSED THE FLUID TO GO INTO THE WATER.			
DESC_REMEDIAL_ACTION			
QUIT PUMPING			
ADDITIONAL_INFO			
THE CALLER WILL NOTIFY: MMS			

MMS DATA

<i>UNIQUE ID</i>	<i>Total Spilled</i>	<i>Date</i>	<i>NRC_ID</i>	<i>Company Name</i>
2754	426	2005-07-05	764447	Anadarko Petroleum Corporation
<i>Product(s) Spilled</i>		<i>Area Block</i>	<i>Water Depth</i>	<i>Activity</i>
426 bbl synthetic base oil in 710 bbl of 60%* SBM		GC 652	4400	Exploration
<i>Platform</i>	<i>Pipeline</i>	<i>Weather Related</i>	<i>Loss of Well Control</i>	<i>Operation</i>
TRUE				Drilling
<i>Facility</i>		<i>Cause of Incident</i>		
Well #2 Semisub Rig ENSCO 7500		Weather, External Forces, Human Error, Equipment Failure.		
<i>Remarks</i>				
<p>Sea Conditions: Winds S at 70 mph, Current S at 4 mph, 15 foot seas. On July 5, 2005, while the Ensco 7500 semi-submersible drilling rig was engaged in drilling activities in Green Canyon 652, an unplanned riser disconnect was initiated because of unfavorable sea and wind conditions associated with an approaching tropical depression. While the riser volume was being displaced with seawater in preparation for the disconnect operation, the rig was no longer able to maintain station adequately enough to complete the operation. As a result, the riser was disconnected from the Lower Marine Riser Package (LMRP), at which time 710 barrels of 54% synthetic-based mud (SBM) was released from the riser into the GOM. At the time of the disconnect, there were no open hole hydrocarbons exposed below the casing depth. It is estimated that the lost SBM contained approximately 426 barrels of synthetic base oil.</p> <p>Unplanned Riser Disconnect. Although the system was not yet a tropical storm, the Operator and Drilling Contractor had elected to suspend drilling activities at 21,715 feet at 1800 hours on July 4. Suspension of drilling activities occurred some 18 hours in advance of the incident. Personnel commenced circulating bottoms up to clean the well bore, and by 2300 hours started pulling the 6-5/8-inch drill pipe. All of the 6-5/8-inch drill pipe was out of the hole the next morning by 0830 hours (July 5, 2005). Personnel started to pulling the 5-1/2-inch drill pipe at 0930 hours; however, with the rig having difficulty holding position, orders were given at around 1000 hours to space out the 5-1/2-inch drill pipe in BOPE and hang off the pipe with 260,000 pounds on the upper variable bore rams (VBR) on the BOP stack. At 1100 hours orders, were given to displace the choke and kill lines, boost lines, and riser with seawater. At that time, the Rig heading was 12 degrees with seven thrusters working and six engines operating against winds out of the south at 61 knots and seas running 14 to 16 feet. According to the Contractor's on-duty DP Operator during the morning shift prior to disconnect, the thrusters were operating at about 75-85 percent capacity with the engines running at 60-70 percent. Testimony from the DP Operator indicated that sufficient power to the thrusters was not the problem. The rig did not have enough thruster capability to hold location. He further indicated that one thruster was down for planned maintenance.</p>				

Example NRC Data

<i>SEQNOS</i>		<i>MMS_IDS</i>		<i>RESPONSIBLE_COMPANY</i>	
764447		2754		ANADARKO PETROLEUM CORP.	
<i>INCIDENT_DATE</i>		<i>MEDIA_INTEREST</i>		<i>MEDIUM_DESC</i>	
7/5/2005		NONE		WATER	
<i>OFFSHORE</i>	<i>TYPE_OF_INCIDENT</i>	<i>INCIDENT_CAUSE</i>	<i>WATERBODY</i>		
Y	VESSEL	EQUIPMENT FAILURE	GULF OF MEXICO		
<i>INCIDENT_LOCATION</i>			<i>LOCATION_ADDRESS</i>	<i>LOCATION_STREET1</i>	
GULF OF MEXICO					
<i>LOCATION_STATE</i>	<i>AMOUNT_OF_MATERIAL</i>		<i>UNITS_OF_MEASURE</i>		
LA	710		BARREL(S)		
<i>NAME_OF_MATERIAL</i>			<i>ADDITIONAL_MEDIUM_INFO</i>		
DRILLING MUD			GULF OF MEXICO		
<i>DESCRIPTION_OF_INCIDENT</i>					
THE MATERIAL RELEASED FROM A MOBILE OFFSHORE DRILLING UNIT DUE TO AN EMERGENCY DISCONNECT.					
<i>DESC_REMEDIAL_ACTION</i>					
MAKING NOTIFICATIONS					
<i>ADDITIONAL_INFO</i>					
CALLER WILL NOTIFY MMS AND EPA.					

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
0916	414	1976-02-29		Gulf Oil Corporation/Chevron
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		ST 130	160	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
	TRUE			Pipeline
Facility		Cause of Incident		
Platform D (fixed) 18" Seg #3573 (DOT) gathering line, vessel		External Forces, Equipment Failure		
Remarks				
Several leaks caused by internal corrosion were discovered in the submerged gathering line from the platform to the Bay Marchand shore facility. The initial leak was in state waters snagged by boat anchor. Other leaks were in Federal waters. Response: repairs were made by replacing pipe where needed. (The 443 bbl spilled may be the spillage in Federal waters only--a 10 bbl spill recorded the same day in BM 3 is possibly the state portion.)				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
1434	400	1982-01-19		Monsanto Company
Product(s) Spilled		Area Block	Water Depth	Activity
diesel		HI A507	180	Exploration
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Drilling/Motor Vessel
Facility		Cause of Incident		
Rig Pool 140, OSV "Tara Aylene"		Human Error, Equipment Failure		
Remarks				
"Tara Aylene" boat from Freeport was refueling Pool Rig 140, dropped hose over the side, connected hose and started pumping. The valve on the hose was closed. Pressure ruptured the hose and caused a spill.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
1903	400	1989-02-15		Sandefor Offshore Operating Co.
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		SS 202	112	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Production
Facility		Cause of Incident		
Platform A (fixed)		Equipment Failure		
Remarks				
Oil slowly dumped from the production-separator water dump line into the skimmer. The wells produced no water so that the water legs in the production separator and skimmer were displaced with crude oil. The liquid level controller of the skimmer activated the dump valve to release oil into the water. Response: the dump valve was shut after the operator noticed the spill. Spillage was initially estimated at 300 bbl but later revised to 400 bbl.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
0034	395	1970-10-27		Chevron Oil Company
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		WD 026	30	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Production
Facility		Cause of Incident		
Platform A		Equipment Failure		
Remarks				
Malfunction of shipping pump. Response: the wells were shut in.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2781	380.24	2005-08-29	770860	Magnum Hunter Production, Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
Diesel		MP 185	140	Exploration
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE		Hurricane Katrina		Hurricane
Facility		Cause of Incident		
Jack-up Rig Rowan New Orleans		Weather, External Forces, Hurricane Katrina		
Remarks				
The jack-up rig Rowan New Orleans inverted and sank on location at Main Pass 185 during Hurricane Katrina. At the time of the hurricane, there were approximately 785 bbl of diesel oil on board in secured vessels. Extensive recovery operations by Rowan Companies in the Spring and Summer of 2006 resulted in the recovery of roughly 404.8 bbl of diesel oil. An estimated 380.2 bbl of diesel oil was lost.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
770860	2781	MAGNUM HUNTER	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
8/30/2005	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
N	VESSEL	HURRICANE	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
N 29-32-47.852 LONG 89-21-57.025		OFF SHORE GULF OF	MEXICO
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	800	BARREL(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
OIL, FUEL: NO. 1-D		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
CALLER STATED DUE TO THE HURRICANE (KATRINA)THE ENTIRE RIG HAS SUNK IN THE GULF OF MEXICO. THE WERE MATERIALS ON THE RIG, UNKNOWN AT THIS TIME IF ANY MATERIALS RELEASED. RIG IS IN FEDERAL WATERS.			
DESC_REMEDIAL_ACTION			
NONE AT THIS TIME IN THE RESPONSE PHASE.			
ADDITIONAL_INFO			
NO ADDITIONAL INFORMATION.			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2577	375.5	2002-11-27	630385	Chevron U.S.A. Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
375.5 bbl synthetic base oil in 642 bbl of 58.5% SBM		GC 596	4060	Exploration
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Drilling
Facility		Cause of Incident		
Drillship Glomar Explorer		Equipment Failure, Human Error		
Remarks				
<p>A piece of metal trash lodged in the primary overboard isolation valve's gate, which prevented it from sealing properly. The roughneck given the job of closing the overboard isolation valves needed to isolate the mud processing pits from the sea was not experienced enough to identify the correct valves. The roughneck did not realize the primary valve was not completely closed, and misidentified another closed valve as the secondary isolation valve, so that the secondary valve was not closed. This left the pits open to the overboard line through the blocked valve. The spilled drilling fluid was heavier than the surrounding Gulf saltwater and sank immediately. The release was 642 bbl of 12 ppg CP-2002 synthetic-based drilling mud (SBM) consisting of 58.5% synthetic base oil derived from Ethylene (not distilled oil), and the balance of the SBM was 18% water and 23.5% solids. This is classified as an environmentally compliant drilling fluid. It is estimated that the lost SBM contained approximately 375.5 barrels of synthetic base oil.</p>				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
630385	2577	CHEVRON TEXACO	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
11/27/2002	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
Y	PLATFORM	OTHER	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
PLATFORM INCIDENT			
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	642	BARREL(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
SYNTHETIC DRILLING MUD		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
CALLER REPORTS THAT WHILE DISPLACING WATER BASED MUD WITH SYNTHETIC BASED MUD IT WAS DISCOVERED THAT SOME OF THE SYNTHETIC MUD SPILLED OVERBOARD FROM A LINE THAT WAS WEDGED OPEN BY TRASH.			
DESC_REMEDIAL_ACTION			
SHUTDOWN TRANSFER, REMOVED TRASH FROM LINE AND WILL TEST LINE BEFORE RESTARTING			
ADDITIONAL_INFO			
NO ADDITIONAL INFORMATION			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2366	360	1999-11-10	505365	Apache Oil Corporation
Product(s) Spilled		Area Block	Water Depth	Activity
Chemical		ST 295	284	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Workover/Motor Vessel
Facility		Cause of Incident		
Platform A (fixed) & workboat "Truk 21"		Human Error		
Remarks				
A deckhand on the M/V "Truk 21" failed to close a valve on the 1,000 bbl storage tank when the transfer line was lowered causing the spill of 360 barrels of 3 Salt completion fluid containing zinc bromide.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
505365	2366	APACHE CORPORATION	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
11/10/1999		WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
N	VESSEL	TRANSPORT ACCIDENT	
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
		PLATFORM A	OCSG: 5646
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	360	BARREL(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
COMPLETION FLUID (3 SALT COMPLETION FLUID CONTAINING ZINC BROMIDE)		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
1000BBL STORAGE TANK VALVE ON M/V "BOAT TRUCK 21"/DECKHANDS FAILED TO CLOSE VALVE ON TANK WHEN TRANSFER LINE WAS LOWERED CAUSING RELEASE			
DESC_REMEDIAL_ACTION			
RELEASE SECURED ITSELF WHEN TANK WAS EMPTY FOLLOWING RELEASE			
ADDITIONAL_INFO			
MATERIAL NOT VISIBLE IN WATER WX: CLEAR/WIND: NE 5-10MPH/CURRENT: SW5KTS			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2555	350	2002-10-03	624859	Murphy Exploration & Production Company
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		SS 119	50	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE		Hurricane Lili	TRUE	Hurricane
Facility		Cause of Incident		
Platform #14		Weather, External Forces, Equipment Failure, Hurricane Lili, Loss of Well Control		
Remarks				
HURRICANE LILI. The uncontrolled flow from Well No. 19 was caused by damage from Hurricane Lili (a Category 4 hurricane) that decapitated the well and bent the wellhead at 15 degrees. The loss of the wellhead caused differential flow across the J Storm Choke. The storm choke failed to contain the pressure over time and was at some point released from its settings and ejected from the wellhead. While the mechanism that caused the choke to fail is not known, the most likely explanation is that the slips of the choke were cut by grit carried by seepage around the choke body, ultimately releasing the choke and allowing the well to flow uncontrolled. An estimated 350 barrels of crude oil was released, creating a dark brown slick 6 miles long by 50 yards wide. A Fast Response Unit (FSU) was dispatched which recovered approximately 145 barrels of the crude oil spilled.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
624859	2555	MURPHY EXPLORATION AND PRODUCTION CO	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
10/4/2002	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
Y	PLATFORM	NATURAL PHENOMENON	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
PLATFORM INCIDENT		SHIP SHOAL 19	
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	0.5	BARREL(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
OIL: CRUDE		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
WELL HEAD SPEWING CRUDE OIL DUE TO DAMAGE FROM HURRICANE LILI			
DESC_REMEDIAL_ACTION			
RESPONSE TEAM IS ENROUTE.			
ADDITIONAL_INFO			
CALLER WILL CALL LOCAL POLICE AND ENVIRONMENTAL QUALITY.			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2563	345.8	2002-10-10	625703	Anadarko Petroleum Corp./RME Petroleum Co.
Product(s) Spilled		Area Block	Water Depth	Activity
18.8 bbl oil-based surfactant, Chemical		SS 207	90	Exploration
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE		Hurricane Lili		Hurricane - Salvage
Facility		Cause of Incident		
Platform A-PRD (fixed) Jack-up Rig Rowan Houston		Weather, External Forces, Hurricane Lili		
Remarks				
HURRICANE LILI. On Friday, October 3, 2002 the jack-up rig Rowan Houston at Well A-36 fell over and sank under the forces of Hurricane Lili, a Category 4 hurricane. On Friday, October 10, 2002, while attempting to recover the drilling rig, completion fluids on board were reported lost by Anadarko Petroleum Corp. The fluids lost were 327 barrels of zinc bromide completion fluid and 18.8 barrels of Safe Surf O oil-based surfactant. RME Petroleum Co. was responsible for the drilling rig and its fuel (see October 3, 2002 incident), Anadarko Petroleum Corp. was responsible for the on board drilling fluids.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
625703	2563	ANADARKO PETROLEUM CORP	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
10/10/2002	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
Y	VESSEL	NATURAL PHENOMENON	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
OFFSHORE INCIDENT			
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	230	BARREL(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
COMPLETION FLUID		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
DRILLING RIG FELL OVER AND SANK DUE TO HURRICANE LILY. THERE WAS SOME CHEMICALS ON BOARD THE RIG THAT WAS LOST.			
DESC_REMEDIAL_ACTION			
ATTEMPTING TO RECOVER THE RIG.			
ADDITIONAL_INFO			
THE CALLER HAD NO ADDITIONAL INFORMATION.			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
0014	342	1969-02-10		Kerr-McGee Corp. & White Shoals Pipeline Co.
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		SS 214	105	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
	TRUE			Pipeline
Facility		Cause of Incident		
6" Seg #1850 (DOT), vessel?		External Forces, Equipment Failure		
Remarks				
Metal object dropped on top of and left on submerged gas & oil pipeline next to platform. Abrasion from the metal pulsation caused a hole in the pipeline. Response: wells were shut in; cut out defective pipe and replaced.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2468	332	2001-07-19	573613	Shell Offshore Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
Chemical		MC 686	5292	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Production
Facility		Cause of Incident		
Mensa Gas Project		Equipment Failure		
Remarks				
An underwater safety valve was being tested when a loss of pressure was discovered indicating a possible spill due to an unknown cause. This is on a sub-sea well complex. The estimated spill amount of 322 barrels is the maximum possible in the system B actual volume could not be determined.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
573613	2468	SHELL EXPLORATION & PRODUCTION	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
7/19/2001	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
N	PLATFORM	UNKNOWN	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
PLATFORM INCIDENT		WELL 1	
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	99600	POUND(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
ETHYLENE GLYCOL		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
AN UNDERWATER SAFETY VALVE WAS BEING TESTED WHEN A LOSS OF PRESSURE WAS DISCOVERED INDICATING A POSSIBLE SPILL DUE TO AN UNKNOWN CAUSE. THIS IS ON AN SUB-SEA WELL COMPLEX.			
DESC_REMEDIAL_ACTION			
THE SUB-SEA COMPLEX HAS BEEN SHUT IN. ALL GLYCOL PUMPING WAS SECURED. PRESSURE TESTING WILL BE DONE. AN UNDERSEA ROV WILL INVESTIGATE.			
ADDITIONAL_INFO			
THERE WAS NO SHEEN. THE INCIDENT OCCURRED AT A DEPTH OF 5,292 FEET. THE QUANTITY GIVEN IS THE MOST THAT COULD HAVE POSSIBLY SPILLED. THE AMOUNT ACTUALLY SPILLED (IF ANY) COULD BE LESS THAN THAT. 99,600 POUNDS OF EYTHLENE GLYCOL EQUALS 291 BARRELS.			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2775	325	2005-08-29	775088	Shell Offshore, Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		MC 194	1023	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE		Hurricane Katrina		Hurricane
Facility		Cause of Incident		
Platform A-Cognac (fixed)		Weather, External Forces, Hurricane Katrina		
Remarks				
A 1/2-inch needle valve was sheared off downstream of the oil Sales Tank at the Mississippi Canyon 194 A-Cognac fixed platform during Hurricane Katrina. Extensive damage was caused by the waves striking the platform shearing the needle valve and damaged the drain system. The platform was shut in prior to the storm and the subsea safety valves held which limited oil losses to that which was stored on the structure. An estimated 325 bbl of crude oil was lost.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
775088	2775	SHELL	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
10/4/2005	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
Y	PLATFORM	HURRICANE	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
PLATFORM INCIDENT			
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	700	BARREL(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
OIL: CRUDE		/ GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
CRUDE OIL RELEASED FROM AN OIL TANK DUE TO HURRICANE KATRINA.			
DESC_REMEDIAL_ACTION			
NONE			
ADDITIONAL_INFO			
CALLER WILL NOTIFY MMS.			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
1688	323	1985-02-16		Shell Offshore, Inc./Shell Pipeline Corp.
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		MP 073	162	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
	TRUE			Pipeline
Facility		Cause of Incident		
Platform A 12.75" Seg #3459 (DOT) Pompano System		External Forces, Equipment Failure		
Remarks				
<p>The leaking 12.75" pipeline was buried with 14' of cover in 162' of water. Damage consisted of a 9" hole in the concrete coating, a 40 percent circumferential crack in the pipe, and a 4" diameter dent 1.5" deep. The damage is thought to have occurred during original construction after the sizing pig had passed through. This speculation was based on the scan sonar which failed to indicate any anchor scars. Response: a 12x12" Plidco clamp was installed and the pipeline put back in service. Volume spilled estimated 320-373 bbl. The leak was not discovered until February 16, 1985 a brown emulsion from the oil slick was found along the west side of the barrier islands. Spill cleanup efforts continued through March 1, 1985. There was a total of 13 dead birds (gannet, seagulls, and ducks). No pelicans were involved.</p>				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name	
1171	321	1979-01-30		Amoco Production Company	
Product(s) Spilled		Area Block		Water Depth	Activity
diesel		MUA111		311	Exploration
Platform	Pipeline	Weather Related		Loss of Well Control	Operation
TRUE					Drilling/Motor Vessel
Facility			Cause of Incident		
Well #2 semisub rig "Zapata Concord", "Northern Light"			Equipment Failure		
Remarks					
EXPLORATION SPILL. While transferring fuel from the M/V "Northern Light" to the rig "Zapata Concord", the coupling between hose lengths separated. Response: shut off diesel transfer pump.					

Example NRC Data

SEQNOS		MMS_IDS		RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC			
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY		
INCIDENT_LOCATION			LOCATION_ADDRESS	LOCATION_STREET1	
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE			
NAME_OF_MATERIAL			ADDITIONAL_MEDIUM_INFO		
DESCRIPTION_OF_INCIDENT					
DESC_REMEDIAL_ACTION					
ADDITIONAL_INFO					

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
1533	320.4	1983-03-20		Exxon Corporation
Product(s) Spilled		Area Block	Water Depth	Activity
diesel		HI 170	50	Exploration
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Drilling/Motor Vessel
Facility		Cause of Incident		
Well #3 Jack-up rig Penrod 89, workboat		Equipment Failure, Collision, External Forces		
Remarks				
EXPLORATION SPILL. The workboat was tied up at the jack-up rig unloading cement and H2O. The workboat's anchor chain broke allowing the boat to drift over into the leg of the jack-up, knocking a hole in the fuel tank.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
3424	314	2009-10-25	921720	Shell Offshore Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
synthetic base oil		MC 765	3544	Exploration
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Drilling
Facility		Cause of Incident		
Noble Jim Thompson (Semisub Rig)		Human Error		
Remarks				
While drilling, the Noble Jim Thompson, a semi-submersible drilling rig, released 314 bbl of accolade base synthetic base additive used in preparing synthetic based mud (SBM). A pontoon hand inadvertently pumped out the MMP-02 tank containing 314 bbl of Accolade synthetic base additive. They assumed it was seawater based on their knowledge from their previous hitch. The pontoon hand discharged the contents into Gulf waters without reading the rig logs or verifying the contents of the tank. The Pontoon hand was later notified (five hours later) that Accolade and not seawater was in tank MPP-02. At the time of the incident, the rig was in the process of pulling anchors to move off location. The fluid was discharged through a shunt line that was 21 feet below the water.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY		
921720	3424	NOBLE DRILLING		
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC		
10/25/2009	NONE	WATER		
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY	
Y	PLATFORM	OPERATOR ERROR	GULF OF MEXICO	
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1	
PLATFORM INCIDENT		BLOCK 765		
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE		
LA	314	BARREL(S)		
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO		
ACCOLADE BASE		GULF OF MEXICO		
DESCRIPTION_OF_INCIDENT				
THE CALLER STATED THAT 314 BARRELS OF ACCOLADE BASE DISCHARGED THROUGH A SHUNT LINE THAT IS 21 FEET BELOW THE WATER. THE DISCHARGE WAS CAUSED BY AN INDIVIDUAL WHO THOUGHT HE WAS DISCHARGING WATER. THE MATERIAL IS NOT PETROLEUM-BASED.				
DESC_REMEDIAL_ACTION				
NO COURSE OF ACTION. THE MATERIAL DISSIPATED.				
ADDITIONAL_INFO				
NO ADDITIONAL INFORMATION.				

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
0963	300	1976-10-19		Chevron Oil Company
Product(s) Spilled		Area Block	Water Depth	Activity
diesel		VR 214	127	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Drilling/Motor Vessel
Facility		Cause of Incident		
Platform B, OSV "D.V. Levy"		Equipment Failure, Human Error		
Remarks				
A loading hose broke while diesel fuel was being pumped from the motor vessel D.V. Levy to the B platform. Break was not detected for some time. Response: shut off pump.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
1053	300	1977-10-18		Chevron U.S.A. Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		MP 144	210	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
	TRUE			Pipeline
Facility		Cause of Incident		
8" Seg #9246 (DOT)		External Forces, Equipment Failure		
Remarks				
The submerged oil pipeline from MP-144 to MP-69 developed a large leak caused by an anchor drag pulling the line apart 6,500' northwest of MP. Response: pipeline was shut in; pipe and flanges on both ends were replaced.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
1291	286	1980-01-23		Ocean Production Company/ODECO
Product(s) Spilled		Area Block	Water Depth	Activity
diesel		SS 224	156	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Drilling
Facility		Cause of Incident		
Platform D, Rig Noble 27		Human Error		
Remarks				
Employee used the diesel hose to wash pipe lubricant from his body. The diesel valve had been left open and allowed 305 bbl of diesel to flow into the skimmer which accumulated 19 bbl. The remaining 286 bbl went into the Gulf waters.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2695	280.36	2004-09-15	735336	Noble Energy, Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil, diesel, refined oil, Chemical		MP 293	305	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE		Hurricane Ivan		Hurricane
Facility		Cause of Incident		
Platform A (fixed)		Weather, External Forces, Hurricane Ivan		
Remarks				
<p>After Hurricane Ivan, Noble Energy's 4-pile fixed platform at Main Pass 293A was found to be missing. Noble Energy estimated 280.36 barrels of oil and chemicals were lost with the platform itself. The crude oil estimates was based on 100 barrels in two 50 barrels stock tanks, 20 barrels in the FWKO (free water knock out), 12 barrels in the separators, and 1 barrels in the sump tank. The diesel oil was based on a 100 barrels tank and two barrels in the crane diesel tank. The 29 barrels of other refined oil were estimated to have been in the transporter, two generators, the crane, and the compressor. There were 4 barrels of glycol in the glycol unit and glycol contactor, and two drums of glycol. There was one drum of methanol. The other 9.4 barrels of chemicals were two drums each of DMO-100, RBW-50B, FLW-109, and X-Cide 120; one drum of SRW-4808 S-10; and three 5-gallon buckets of Anderol.</p>				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
735336	2696 2695 2699 2701 2698 2697	NOBLE ENERGY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
9/16/2004	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
N	PLATFORM	HURRICANE	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREETI
PLATFORM INCIDENT		MAIN PASS 293 A/ OCSG 2171	MAIN PASS 305C/ OCSG 167
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA		0 UNKNOWN AMOUNT	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
OIL: CRUDE			
DESCRIPTION_OF_INCIDENT			
REF NRC # 735304: 4 PLATFORMS ARE MISSING DUE TO THE HURRICANE IVAN. NO SHEENS WERE SEEN EARLIER, HOWEVER A FLY OVER AT 19:20 NOTICED SHEENS WHERE THE PLATFORMS WERE LOCATED.			
DESC_REMEDIAL_ACTION			
MATERIAL WILL DISSAPPATE			
ADDITIONAL_INFO			
THE FIRST SHEEN WAS 50 FT BY 300 FT, BARELY VISIBLE, APPROX .0135 GALLONS. THE SECOND SHEEN WAS 350 YDS BY 3 MILES, RAINBOW COLORED, APPROX 59.7 GALLONS . THE THIRD SHEEN WAS 200 FT BY 1 MILE, SLIGHTLY COLORED, APPROX 3.8 GALLONS. ANOTHER SHEEN WAS 75 FT			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2010	280	1991-10-13	92171	Elf Exploration, Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		ST 038	50	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Production
Facility		Cause of Incident		
Platform A (fixed)		Equipment Failure, Human Error		
Remarks				
<p>On October 14, 1999, at approximately 7:30 a.m., a helicopter pilot spotted a large oil slick originating from the unmanned platform. The operator, Elf Exploration, was notified and Platform A was shut-in. At approximately 9:00 a.m., Elf personnel arrived and found Platform A completely shut-in and oil still surfacing from the produced water disposal line ("water-leg"). A flameout of the burner heater treater had raised the basic sediment and water to a point where it was rejected by the metering system. The LACT panel showed that the meter failure signal had annunciated prior to the platform's shut in. A meter failure signal shuts down the pipeline pumps and alarms and does not shut down platform production (an oversight in the design of the unmanned platform system). With pipeline pumps not functioning and the well still flowing, oil production continued to fill the dry oil tank until the level safety high sensor was activated. The device tripped at the panel, but the panel failed to shut-in production. The upper level safety high sensor high sensor isolation valve had mistakenly been left closed. Original spillage estimate of 350 bbl revised to 280 bbl.</p>				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2500	270	2001-12-23	589425	Aires Marine
Product(s) Spilled		Area Block	Water Depth	Activity
270 bbl synthetic base oil in 450 bbl of 60%* SBM		GI 062	60	
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE	FALSE			Vessel (transportation)
Facility		Cause of Incident		
OSV Ram Charger		Human Error		
Remarks				
INCIDENT DID NOT OCCUR ON LEASE. The offshore supply vessel Ram Charger was en route to Mississippi Canyon 401. There was a release of 450 barrels of 60%** synthetic-based mud when someone opened the wrong valve. It is estimated that the lost SBM contained approximately 270 barrels of synthetic base oil.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
589425	2500	ARIES MARINE	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
12/23/2001	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
Y	VESSEL	OPERATOR ERROR	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
THE VESSEL WAS EN ROUTE TO MISSISSIPPI CANYON BLOCK 401			
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	450	BARREL(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
SYNTHETIC BASED MUD		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
THE MATERIAL WAS RELEASED FROM THE VENT BECAUSE SOMEONE OPENED THE WRONG VALVE.			
DESC_REMEDIAL_ACTION			
FLY OVER IS BEING CONDUCTED, CREW INVESTIGATED THE AREA NO MATERIAL WAS SEEN			
ADDITIONAL_INFO			
NO SHEEN INFORMATION.			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
3236	267.5	2008-09-13	884265	Merit Energy Company
Product(s) Spilled		Area Block	Water Depth	Activity
condensate		VR 386	324	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
	TRUE	Hurricane Ike		Hurricane
Facility		Cause of Incident		
Platform B 8" Seg #13296 (DOI)		Weather, External Forces, Hurricane Ike		
Remarks				
The DOI-regulated 8" receiving riser segment #13296, installed in Federal waters in 2001, was damaged when Hurricane Ike toppled VR 386 Platform B. The pipeline was shut in prior to the storm and the safety valves held which limited oil losses to that which was in the segment. 267.5 bbl of hydrocarbons, all condensate, from the damaged riser were estimated to have been lost during Hurricane Ike.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
884265	3236 3238 3237	MERIT ENERGY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
9/17/2008	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
Y	PLATFORM	HURRICANE	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
PLATFORM INCIDENT		386B	
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	0.03	GALLON(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
UNKNOWN OIL		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
THE CALLER IS REPORTING A SHEEN IN THE GULF OF MEXICO COMING FROM THE SPOT OF A TOPPLED PLATFORM AS A RESULT OF HURRICANE IKE.			
DESC_REMEDIAL_ACTION			
NO ACTIONS CAN BE PERFORMED			
ADDITIONAL_INFO			
THE CALLER HAD NO ADDITIONAL INFORMATION.			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
3225	267.06	2008-09-13	884156	Apache Corporation
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil,diesel,other refined petroleum, Chemical		VR 284	186	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE		Hurricane Ike		Hurricane
Facility		Cause of Incident		
Platform A		Weather, External Forces, Hurricane Ike		
Remarks				
<p>he petroleum portion of this incident is still a MINOR spill. The unidentified chemicals lost may have been non-toxic. The Vermilion 281 A 4-pile fixed platform, installed in Federal waters in 1990 was destroyed by Hurricane Ike. The platform was shut in prior to the storm and the subsea safety valves held which limited oil losses to that which was stored on the structure. 193.9 bbl of hydrocarbons from the platform topsides were estimated to have been lost during Hurricane Ike: 112.0 bbl of crude oil, 58.1 bbl diesel oil, and 23.8 bbl other petroleum including jet fuel and lube oil. An additional 73.2 bbl of chemicals were estimated to have been lost.</p>				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
884156	3225	APACHE CORPORATION	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
9/16/2008	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
N	PLATFORM	HURRICANE	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
PLATFORM INCIDENT		OFFSHORE LOUISIANA	GULF OF MEXICO
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA		0 UNKNOWN AMOUNT	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
OTHER OIL (CONDENSATE)		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
CALLER STATED DUE TO HURRICANE IKE THERE IS A DOWN PLATFORM AND A SPILL OF MATERIALS FROM THE PLATFORM.			
DESC_REMEDIAL_ACTION			
CALLER STATED A BUOY WILL BE PLACED OUT TO MARK THE LOCATION OF THE PLATFORM AS SOON AS THE CREW CAN DEPLOY.			
ADDITIONAL_INFO			
NO ADDITIONAL INFORMATION.			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2605	263.6	2003-05-09	644682	Tri-Union Development Corporation
Product(s) Spilled		Area Block	Water Depth	Activity
261.74 bbl diesel & 1.86 bbl lube oil		EI 277	165	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Motor Vessel
Facility		Cause of Incident		
Platform A (4-pile fixed) & M/V April		Human Error, Collision, External Forces		
Remarks				
While offloading potable water to the EI-277A facility, the M/V "April" bumped the facility and sustained a hole just above the water line. The vessel began taking on water and sank. There were no injuries. A sheen originated from the vessel. The vessel had 10,993 gallons (261.7 barrels) of diesel oil and 78 gallons (1.9 bbl) of lube oil on board. There was no attempt to recover the vessel or the petroleum products. The USCG reported the vessel's location at 91 degrees 24.37 minutes West and 28 degrees 27.28 minutes North.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
644682	2605	FLEET OPERATORS INC.	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
5/9/2003	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
Y	VESSEL	UNKNOWN	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
1500 YARDS TO THE NW			
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA		0 UNKNOWN AMOUNT	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
OIL, FUEL: NO. 2-D		GULF OF MEXICO	
DESCRIPTION OF INCIDENT			
THE CALLER STATED THAT A BOAT SANK DUE TO HITTING A PLATFORM WHICH RELEASING MATERIAL INTO THE GULF OF MEXICO			
DESC REMEDIAL ACTION			
EVACUATED PEOPLE OFF THE BOAT, INVESTIGATION UNDERWAY			
ADDITIONAL INFO			
THE CALLER DID NOT KNOW THE SHEEN SIZE.			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2700	260	2004-09-15	735336	Noble Energy, Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		MP 306	255	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
	TRUE	Hurricane Ivan		Hurricane
Facility		Cause of Incident		
Platform E (fixed) 8" Seg #4598 (DOI)		Weather, External Forces, Hurricane Ivan		
Remarks				
During Hurricane Ivan, Noble Energy's Platform E at Main Pass 306 was completely destroyed. The estimated loss from segment #4598, the 4,845 foot long 8-inch departing oil pipeline to Delta was 260 barrels of crude oil.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2856	259	2005-09-24	775472	Devon Energy Production Co. L.P.
Product(s) Spilled		Area Block	Water Depth	Activity
Crude Oil, Lube Oil, Chemicals		EI 330	254	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE		Hurricane Rita		Hurricane
Facility		Cause of Incident		
Platform S (fixed)		Weather, External Forces, Hurricane Rita		
Remarks				
The Eugene Island 330S 4-pile fixed platform was destroyed by Hurricane Rita. The platform was shut in prior to the storm and the subsea safety valves held which limited oil losses to that which was stored on the structure. At the time of the hurricane, there was approximately 181 bbl of petroleum and 78 bbl of chemicals on board, all of which has been assumed to have been lost (some of which may have actually been recovered).				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
1306	258	1980-03-08		Shell Offshore, Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
diesel		EI 189	65	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Production/Motor Vessel
Facility		Cause of Incident		
Platform B (fixed) OSV "Mr. Offshore"		Weather, Human Error, Collision, External Forces, Equipment Failure		
Remarks				
The M/V "Mr. Offshore" was en route to the platform and maneuvering in the fog. Visibility was 0.5 mile, vessel was maneuvering close to the platform to check position. The boat struck the 36" flare pile that was 279' from the platform which caused the vessel to sink. The boat captain was not being attentive enough while maneuvering in the fog. The flare pile was bent over beneath the water.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
3238	253.82	2008-09-13	884265	Merit Energy Company
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil, diesel, refined petroleum, Chemical		VR 386	324	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE		Hurricane Ike		Hurricane
Facility		Cause of Incident		
Platform B		Weather, External Forces, Hurricane Ike		
Remarks				
The petroleum portion (196.1 bbl) of this incident is still a MINOR spill. The Vermilion 386 B 4-pile fixed platform, installed in Federal waters in 1979 was destroyed by Hurricane Ike. The platform was shut in prior to the storm and the subsea safety valves held which limited oil losses to that which was stored on the structure. 196.1 bbl of hydrocarbons from the platform topsides were estimated to have been lost during Hurricane Ike: 31.2 bbl of crude oil, 145.8 bbl diesel oil, and 19.1 bbl other refined products. In addition, an estimated 57.7 bbl of chemicals were lost, including 32.1 bbl glycol.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
884265	3236 3238 3237	MERIT ENERGY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
9/17/2008	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
Y	PLATFORM	HURRICANE	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
PLATFORM INCIDENT		386B	
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	0.03	GALLON(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
UNKNOWN OIL		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
THE CALLER IS REPORTING A SHEEN IN THE GULF OF MEXICO COMING FROM THE SPOT OF A TOPPLED PLATFORM AS A RESULT OF HURRICANE IKE.			
DESC_REMEDIAL_ACTION			
NO ACTIONS CAN BE PERFORMED			
ADDITIONAL_INFO			
THE CALLER HAD NO ADDITIONAL INFORMATION.			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2788	252.52	2005-08-29	770926	Apache Corporation
Product(s) Spilled		Area Block	Water Depth	Activity
Crude Oil, Fuel Gas, Lube Oil, Hydraulic Oil, Lubricant, Chemical		SP 062	340	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE		Hurricane Katrina		Hurricane
Facility		Cause of Incident		
Platform A (8-pile fixed)		Weather, External Forces, Hurricane Katrina		
Remarks				
The South Pass 62 A 8-pile fixed platform was destroyed by Hurricane Katrina. The platform was shut in prior to the storm and the subsea safety valves held which limited oil losses to that which was stored on the structure. At the time of the hurricane, there was approximately 195 bbl of petroleum and 58 bbl of chemicals on board, all of which has been assumed to have been lost (some of which may have actually been recovered). Also, 46 mcf of natural gas was estimated to have been lost.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
770926	2789 2788	APACHE CORP	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
8/30/2005	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
Y	PLATFORM	HURRICANE	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
PLATFORM INCIDENT / PLATFORMS A & B			
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	69	GALLON(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
OIL: CRUDE		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
CRUDE OIL RELEASED FROM A PLATFORM THAT WAS TOPPLED BY HURRICANE KATRINA.			
DESC_REMEDIAL_ACTION			
DISSIPATE NATURALLY			
ADDITIONAL_INFO			
CALLER HAD NO ADDITIONAL INFORMATION.			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
0016	250	1969-02-22		Shell Offshore, Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		SM 027	100	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Production
Facility		Cause of Incident		
Platform A (fixed)		Equipment Failure		
Remarks				
A tank overflowed before the well was shut in.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
1005	250	1977-03-29		Texaco, Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		SP 037	105	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
	TRUE			Pipeline
Facility		Cause of Incident		
Platform C (fixed) 12.75" Seg #3457 12.75" (DOT)		External Forces, Equipment Failure		
Remarks				
Mud slide pulled apart submerged 12.75" oil pipeline. Response: replaced damaged section with 3,000' of new pipe. pplrepdb had lease G01335				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2701	250	2004-09-15	735336	Noble Energy, Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		MP 306	255	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
	TRUE	Hurricane Ivan		Hurricane
Facility		Cause of Incident		
Platform E (fixed) 6" Seg #5788 (DOI)		Weather, External Forces, Hurricane Ivan		
Remarks				
During Hurricane Ivan, Noble Energy's Platform E at Main Pass 306 was completely destroyed. The estimated loss from segment #5788, the 8,500 foot long 6-inch incoming oil pipeline from platform Fox, was 250 barrels of crude oil.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
735336	2696 2695 2699 2701 2698 2697	NOBLE ENERGY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
9/16/2004	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
N	PLATFORM	HURRICANE	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
PLATFORM INCIDENT		MAIN PASS 293 A/ OCSG 2171	MAIN PASS 305C/ OSCG 167
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	0	UNKNOWN AMOUNT	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
OIL: CRUDE			
DESCRIPTION_OF_INCIDENT			
REF NRC # 735304: 4 PLATFORMS ARE MISSING DUE TO THE HURRICANE IVAN. NO SHEENS WERE SEEN EARLIER, HOWEVER A FLY OVER AT 19:20 NOTICED SHEENS WHERE THE PLATFORMS WERE LOCATED.			
DESC_REMEDIAL_ACTION			
MATERIAL WILL DISSAPPATE			
ADDITIONAL_INFO			
THE FIRST SHEEN WAS 50 FT BY 300 FT, BARELY VISIBLE, APPROX .0135 GALLONS. THE SECOND SHEEN WAS 350 YDS BY 3 MILES, RAINBOW COLORED, APPROX 59.7 GALLONS . THE THIRD SHEEN WAS 200 FT BY 1 MILE, SLIGHTLY COLORED, APPROX 3.8 GALLONS. ANOTHER SHEEN WAS 75 FT			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
3249	247.55	2008-09-13	884001	W & T Offshore, Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil, other petroleum products, Chemical		EI 371	415	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE		Hurricane Ike		Hurricane
Facility		Cause of Incident		
Platform B		Weather, External Forces, Hurricane Ike		
Remarks				
The Eugene Island 371 B 4-pile fixed platform with skirts, installed in Federal waters in 1987, was destroyed by Hurricane Ike. The platform was shut in prior to the storm and the subsea safety valves held which limited oil losses to that which was stored on the structure. 204.6 bbl of hydrocarbons from the platform topsides were estimated to have been lost during Hurricane Ike: 150.2 bbl of crude oil, 42.9 bbl aviation fuel, and 11.5 bbl of refined petroleum products. In addition, 43.0 bbl of chemicals estimated to have been lost including 19 bbl of methanol.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
884001	3249	W & T OFFSHORE INC	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
9/15/2008	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
Y	PLATFORM	HURRICANE	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
PLATFORM INCIDENT - EUGENE ISLAND 371B			
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA		0 UNKNOWN AMOUNT	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
UNKNOWN OIL			
DESCRIPTION_OF_INCIDENT			
DUE TO HURRICANE IKE, A DOWNED PLATFORM HAS A SHEEN FROM AN UNKNOWN POINT SOURCE.			
DESC_REMEDIAL_ACTION			
IN PLANNING PHASE FOR RESPONSE			
ADDITIONAL_INFO			
CALLER HAD NO ADDITIONAL INFORMATION.			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name	
0615	239	1973-06-20		Chevron Oil Company	
Product(s) Spilled		Area Block		Water Depth	Activity
diesel		MP 265		300	Exploration
Platform	Pipeline	Weather Related		Loss of Well Control	Operation
TRUE					Drilling/Motor Vessel
Facility			Cause of Incident		
Wells #1 & #3, drill rig Penrod 53, supply boat			Weather, Human Error, Equipment Failure		
Remarks					
EXPLORATION SPILL. Hose connection parted while unloading diesel fuel from a boat to the rig in rough tide. Inadequate communications delayed discovery and response. Response: Shut off pump; personnel were instructed to ensure that closer communications exist between the rig and the boat during operations.					

Example NRC Data

SEQNOS		MMS_IDS		RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC			
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY		
INCIDENT_LOCATION			LOCATION_ADDRESS	LOCATION_STREET1	
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE			
NAME_OF_MATERIAL			ADDITIONAL_MEDIUM_INFO		
DESCRIPTION_OF_INCIDENT					
DESC_REMEDIAL_ACTION					
ADDITIONAL_INFO					

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
3428	230	2009-12-03	925218	LLOG Exploration Offshore, Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
Chemical		GC 097	650	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				
Facility		Cause of Incident		
Unknown		Human Error		
Remarks				
During a fracturing job, the Noble Lorris Bouzigard, a semi-submersible drilling rig, discharged 230 barrels of 15.7 pound per gallon Zinc Bromide completion fluid overboard. During fluid circulation, an incorrectly positioned valve on the gumbo box, at the end of the mud line, caused the Zinc Bromide to flow in the master drain line and ultimately overboard.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
925218	3428	LLOG EXPLORATION COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
12/3/2009	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
Y	PLATFORM	OPERATOR ERROR	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
PLATFORM INCIDENT		SEE LAT & LONG	
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	230	BARREL(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
ZINC BROMIDE		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
CALLER IS REPORTING A SPILL OF ZINC BROMIDE FROM A DRILLING RIG DUE TO A VALVE BEING INADVERTENTLY LEFT OPEN.			
DESC_REMEDIAL_ACTION			
CALLER STATED THEY CLOSED THE VALVE AND AN INVESTIGATION IS UNDERWAY.			
ADDITIONAL_INFO			
CALLER HAD NO ADDITIONAL INFORMATION.			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
0023	228	1970-01-07		Humble Oil Co.
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		WD 073	168	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Production
Facility		Cause of Incident		
Central Facilities		Equipment Failure		
Remarks				
Tank and low pressure separator overflowed. Response: all platforms were shut in.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
1447	228	1982-04-29		Marathon Oil/USS Holdings Company
Product(s) Spilled		Area Block	Water Depth	Activity
diesel		SP 089	394	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Drilling/Motor Vessel
Facility		Cause of Incident		
Platform A, Rig Pool 453, OSV		Equipment Failure, Human Error		
Remarks				
While transferring diesel from supply boat to drilling rig, the coupling parted at or near the water line. Neither boat nor rig personnel noticed immediately and pumping continued. Boat possibly mashed hose coupling between hull and boat landing causing coupling to part.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2858	225	2005-09-24	774084	Devon Energy Production Co. L.P.
Product(s) Spilled		Area Block	Water Depth	Activity
Condensate, Diesel,Lube Oil,Chemicals		EI 333	231	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE		Hurricane Rita		Hurricane
Facility		Cause of Incident		
Platform A (fixed)		Weather, External Forces, Hurricane Rita		
Remarks				
The Eugene Island 333A 8-pile fixed platform was destroyed by Hurricane Rita. The platform was shut in prior to the storm and the subsea safety valves held which limited oil losses to that which was stored on the structure. At the time of the hurricane, there was approximately 188 bbl of petroleum and 37 bbl of chemicals on board, all of which has been assumed to have been lost (some of which may have actually been recovered).				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
774084	2858	SEA ROBIN CO.	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
9/27/2005	NONE	AIR	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
N	PLATFORM	HURRICANE	
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
PLATFORM INCIDENT			
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA		0 UNKNOWN AMOUNT	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
NATURAL GAS			
DESCRIPTION_OF_INCIDENT			
PLATFORM WAS TOPPLED WHICH RESULTED IN THE RELEASE OF NATURAL GAS TO THE AIR.			
DESC_REMEDIAL_ACTION			
NONE			
ADDITIONAL_INFO			
NONE			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2633	224	2003-09-23	700472	Union Oil Company of California
Product(s) Spilled		Area Block	Water Depth	Activity
224 bbl synthetic base oil in 350 bbl of 64%SBM		EI 040	10	Exploration
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Drilling
Facility		Cause of Incident		
Jack-up Rig Ensco 86		Human Error		
Remarks				
At approximately 0840 hours, 350 barrels of 64% Estegreen 6397synthetic-based drilling muds (SBM) were inadvertently spilled overboard from the M/V "SeaMar Cape Misty". The M/V "SeaMar Cape Misty" is a supply vessel assigned to drilling rig Ensco 86. The M/V was anchored 1 mile from the Ensco 86 and was in the process of rolling their mud tanks. This process involves the circulating of drilling mud in an individual tank by taking drilling mud off the bottom of the tank and injecting the drilling mud back into the same tank through a set of nozzles. A valve was apparently left open causing mud to be circulated into another full tank thus causing an overflow and the release of the drilling mud. It is estimated that the lost SBM contained approximately 224 barrels of Estegreen synthetic base oil.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
700472	2633	SEAMOR	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
9/23/2003	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
Y	VESSEL	UNKNOWN	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
GULF OF MEXICO			
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	350	BARREL(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
OTHER OIL		GULF OF MEXICO	
DESCRIPTION OF INCIDENT			
THE CALLER REPORTED RELEASE OF SYNTHETIC BASED DRILLING MUD FROM OFFSHORE SUPPLY VESSEL			
DESC_REMEDIAL_ACTION			
DISSIPATE NATURALLY			
ADDITIONAL_INFO			
THE CALLER HAD NO ADDITIONAL INFORMATION.			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2818	220	2005-08-29		Exxon Mobil Corporation
Product(s) Spilled		Area Block	Water Depth	Activity
Chemical		WD 073	172	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE		Hurricane Katrina		Hurricane
Facility		Cause of Incident		
Platform C (fixed) Plat Rig Pride 210		Weather, External Forces, Hurricane Katrina		
Remarks				
Platform Rig Pride 210, located at the West Delta 73 C fixed platform, was toppled by Hurricane Katrina. At the time of the hurricane, there were approximately 220 bbl of chemicals on board in secured vessels. The chemicals were: 110 bbl of 8 to 14 1b/gallon Calcium Chloride; and 110 bbl of EC-1118A; all of which were lost with the rig.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
1474	214.3	1982-08-18		McMoRan-Freeport Petroleum Company
Product(s) Spilled		Area Block	Water Depth	Activity
diesel		EC 094	60	Exploration
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Drilling/Motor Vessel
Facility		Cause of Incident		
Well #2 Jack-up rig Diamond M99, OSV "Imco Pat"		Weather, External Forces, Equipment Failure		
Remarks				
EXPLORATION SPILL. While taking on fuel from the M/V "Imco Pat", the diesel transfer hose broke about 20' feet from the boat and landed in the water.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
1368	210	1981-04-06		Conoco, Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
mineral oil		HI 110	49	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Drilling
Facility		Cause of Incident		
Platform B (fixed) Plat Rig Nicklos #30		Equipment Failure		
Remarks				
A 210 bbl mud tank ruptured and spilled mineral oil into the Gulf.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
1819	210	1986-12-30		Shell Offshore, Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		SP 065	300	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
	TRUE			Pipeline
Facility		Cause of Incident		
Platform A (fixed) 8" Seg #3137 (DOT), vessel		External Forces, Equipment Failure		
Remarks				
A submerged pipeline between platforms SP65-A and SP62A leaked from 13" long crack. The cause is thought to be either anchor dragging or initial construction damage casing material fatigue. Response: a 36' joint of pipe was cut out and replaced using hydrocouples.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
3237	209	2008-09-13	884265	Merit Energy Company
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		VR 386	324	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
	TRUE	Hurricane Ike		Hurricane
Facility		Cause of Incident		
Platform B 4 Seg #5812 (DOI)		Weather, External Forces, Hurricane Ike		
Remarks				
The DOI-regulated 4" departing riser segment #5812, installed in Federal waters in 1980, was damaged when Hurricane Ike toppled VR 386 Platform B. The pipeline was shut in prior to the storm and the safety valves held which limited oil losses to that which was in the segment. 209.0 bbl of hydrocarbons, all crude oil, from the damaged riser were estimated to have been lost during Hurricane Ike.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
884265	3236 3238 3237	MERIT ENERGY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
9/17/2008	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
Y	PLATFORM	HURRICANE	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
PLATFORM INCIDENT		386B	
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	0.03	GALLON(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
UNKNOWN OIL		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
THE CALLER IS REPORTING A SHEEN IN THE GULF OF MEXICO COMING FROM THE SPOT OF A TOPPLED PLATFORM AS A RESULT OF HURRICANE IKE.			
DESC_REMEDIAL_ACTION			
NO ACTIONS CAN BE PERFORMED			
ADDITIONAL_INFO			
THE CALLER HAD NO ADDITIONAL INFORMATION.			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2662	202	2004-07-31	730565	Shell Offshore Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
Chemical		GB 341	2860	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Production
Facility		Cause of Incident		
Platform "Auger" Subsea Habanero Well #3		Equipment Failure		
Remarks				
The Garden Banks 341 Habanero Well #2 is a subsea well that produces to Shell's Auger tension leg platform (TLP) located in Garden Banks 426 9-12 miles away. To control gas freezing and gas hydrate problems in the Habanero Well #2, methanol is injected on a daily basis via two one inch umbilical supply lines from the Auger facility to the well. Shell operator personnel aboard Auger discovered abnormally low levels in their methanol tank on July 31, 2004. The Habanero well was shut in as well as the methanol injection until the source of the methanol leak was isolated and repaired. The total volume of methanol released was estimated to be 202 barrels.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
730565	2662	SHELL OFFSHORE	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
7/31/2004	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
Y	PLATFORM	EQUIPMENT FAILURE	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
PLATFORM INCIDENT			
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA		0 UNKNOWN AMOUNT	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
METHYL ALCOHOL		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
CALLER STATED THAT WHILE COMPLETING WORK A WELL ON A PLATFORM, MATERIAL RELEASED TO THE WATER, DUE TO EQUIPMENT FAILURE.			
DESC_REMEDIAL_ACTION			
HOB 2 WELL WAS SHUT IN, STOPPED PUMPING, MAKING SURE NO SHEEN IS OBSERVED IN THE WATER.			
ADDITIONAL_INFO			
NONE			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
0107	200	1971-04-05		Amoco Production Company
Product(s) Spilled		Area Block	Water Depth	Activity
diesel		SS 219	112	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Drilling
Facility		Cause of Incident		
Platform A (fixed) Plat Rig #6		Human Error		
Remarks				
Diesel storage tank carry over. Valve on day-tank had been left open. Response: closed valve.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name	
0787	200	1974-12-22		Ocean Production Co./ODECO	
Product(s) Spilled		Area Block		Water Depth	Activity
crude oil		PL 019		30	Exploration
Platform	Pipeline	Weather Related		Loss of Well Control	Operation
TRUE		Hurricane Carmen		TRUE	Hurricane - Repair
Facility			Cause of Incident		
Well #12 (well protector)			Weather, External Forces, Hurricane Carmen, Loss of Well Control during abandonment		
Remarks					
While attempting to drive pipe into well damaged by a hurricane, the pipe and the well fell over shearing the casing and tubing at the mudline. The well began flowing, and attempts to drill a relief well were unsuccessful. Response: the well was reentered and the flow was directed into storage tanks. The well was plugged and abandoned.					

Example NRC Data

SEQNOS		MMS_IDS		RESPONSIBLE_COMPANY	
INCIDENT_DATE		MEDIA_INTEREST	MEDIUM_DESC		
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY		
INCIDENT_LOCATION			LOCATION_ADDRESS	LOCATION_STREET1	
LOCATION_STATE	AMOUNT_OF_MATERIAL		UNITS_OF_MEASURE		
NAME_OF_MATERIAL			ADDITIONAL_MEDIUM_INFO		
DESCRIPTION_OF_INCIDENT					
DESC_REMEDIAL_ACTION					
ADDITIONAL_INFO					

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
1536	200	1983-04-14		Shell Offshore, Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
diesel		EI 189	65	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Drilling/Motor Vessel
Facility		Cause of Incident		
Platform B (fixed) rig & workboat		Equipment Failure		
Remarks				
A diesel hose parted while offloading diesel from the workboat to a drilling rig allowing diesel to spill into Gulf waters. No pollution was detected in the waters the next morning, so 200 bbl may be an overestimate of the spill size.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
1755	200	1985-11-09		Mobil Oil Exploration & Producing Southeast I
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		EI 051	17	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
	TRUE			Pipeline/Barge
Facility		Cause of Incident		
Platform B (fixed) 12" Seg #3783 (DOT),spud barge		External Forces, Equipment Failure		
Remarks				
A spud barge punctured a hole in the submerged oil pipeline 1.25 miles from Platform B. A spool section of new pipe replaced damaged section of line. The final spill volume was determined to be 200 bbl following the repair of the pipeline and inspection of the pumping logs.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2698	200	2004-09-15	735336	Noble Energy, Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		MP 305	244	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
	TRUE	Hurricane Ivan		Hurricane
Facility		Cause of Incident		
Platform C (fixed) 8" Seg #2808 (DOI)		Weather, External Forces, Hurricane Ivan		
Remarks				
During Hurricane Ivan, Noble Energy's Platform C at Main Pass 305 was completely destroyed. The estimated loss from the 7,834 foot long 8-inch departing oil pipeline segment #2808 to platform Baker is estimated at 200 barrels crude oil.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
735336	2696 2695 2699 2701 2698 2697	NOBLE ENERGY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
9/16/2004	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
N	PLATFORM	HURRICANE	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
PLATFORM INCIDENT		MAIN PASS 293 A/ OCSG 2171	MAIN PASS 305C/ OSCG 167
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA		0 UNKNOWN AMOUNT	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
OIL: CRUDE			
DESCRIPTION_OF_INCIDENT			
REF NRC # 735304: 4 PLATFORMS ARE MISSING DUE TO THE HURRICANE IVAN. NO SHEENS WERE SEEN EARLIER, HOWEVER A FLY OVER AT 19:20 NOTICED SHEENS WHERE THE PLATFORMS WERE LOCATED.			
DESC_REMEDIAL_ACTION			
MATERIAL WILL DISSAPPATE			
ADDITIONAL_INFO			
THE FIRST SHEEN WAS 50 FT BY 300 FT, BARELY VISIBLE, APPROX .0135 GALLONS. THE SECOND SHEEN WAS 350 YDS BY 3 MILES, RAINBOW COLORED, APPROX 59.7 GALLONS . THE THIRD SHEEN WAS 200 FT BY 1 MILE, SLIGHTLY COLORED, APPROX 3.8 GALLONS. ANOTHER SHEEN WAS 75 FT			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
3209	200	2008-09-13	884259	Flextrend Development Company
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		GB 072	541	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE		Hurricane Ike		Hurricane
Facility		Cause of Incident		
Platform A		Weather, External Forces, Hurricane Ike		
Remarks				
The Garden Banks 72 A 4-pile fixed platform with skirt, installed in Federal waters in 1995, was damaged by Hurricane Ike. The platform was shut in prior to the storm and the subsea safety valves held which limited oil losses to that which was stored on the structure. 200.0 bbl of hydrocarbons, all crude oil, from broken piping on the dry oil tank were estimated to have been lost during Hurricane Ike.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
884259	3209	FLEXTREND	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
9/17/2008	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
Y	PLATFORM	HURRICANE	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
PLATFORM INCIDENT			
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	200	BARREL(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
OIL: CRUDE		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
A PIPE CONNECTED TO A CRUDE OIL STORAGE TANK ON A PLATFORM WAS BROKEN DURING HURRICANE IKE CAUSING A SPILL INTO THE GULF OF MEXICO.			
DESC_REMEDIAL_ACTION			
SHUT IN THE PLATFORM			
ADDITIONAL_INFO			
NONE			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
3328	200	2009-04-19	903185	LLOG Exploration Offshore, Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
Chemical		MC 072	2013	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE			TRUE	Completion
Facility		Cause of Incident		
Noble Lorris Bouzigard (Semi-submersible) Rig		Equipment Failure, Loss of Well Control		
Remarks				
Operating from the semisubmersible drilling rig Noble Lorris Bouzigard, after perforating the subject well during the initial completion operation, the hole lost 14.4 ppg calcium bromide completion fluid. Gas in riser and 200 bbl of calcium bromide completion fluid was discharged through the diverter. All non-essential personnel were mustered at the stern life boat stations donning life jackets as the general evacuation alarm sounded, but no actual rig evacuation took place.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
903185	3328	LLOG EXPLORATION COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
4/19/2009	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
Y	PLATFORM	EQUIPMENT FAILURE	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
PLATFORM INCIDENT		BLOCK 72	LORRIS BOUZIGARD
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	709	BARREL(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
CALCIUM BROMIDE SOLUTION		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
THE CALLER IS REPORTING A SPILL OF OIL FROM A DRILLING RIG IN THE GULF OF MEXICO DUE TO A PERFORATED WELL GAS RELEASE. THE TOTAL SPILL WAS 709 BARRELS OF 14.4 POUNDS PER GALLON OF CALCIUM BROMIDE SOLUTION.			
DESC_REMEDIAL_ACTION			
SHUT IN THE WELL, TRYING TO HANDLE THE GAS PRESSURE.			
ADDITIONAL_INFO			
THE CALLER HAD NO ADDITIONAL INFORMATION.			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2830	198.93	2005-08-29	770900	Apache Corporation
Product(s) Spilled		Area Block	Water Depth	Activity
Condensate Oil, Diesel, Lube Oil, Chemical		WD 104	228	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE		Hurricane Katrina		Hurricane
Facility		Cause of Incident		
Platform C (8-pile fixed)		Weather, External Forces, Hurricane Katrina		
Remarks				
The West Delta 104 C 8-pile fixed platform was destroyed by Hurricane Katrina. The platform was shut in prior to the storm and the subsea safety valves held which limited oil losses to that which was stored on the structure. At the time of the hurricane, there was approximately 158.6 bbl of petroleum and 40.4 bbl of chemicals on board, all of which has been assumed to have been lost (some of which may have actually been recovered). Also, 644,900 mcf of natural gas was estimated to have been lost.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
770900	2830	APACHE CORP	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
8/30/2005	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
Y	PLATFORM	HURRICANE	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
PLATFORM INCIDENT			
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	2.3	GALLON(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
CONDENSATE		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
THE MATERIAL RELEASED FROM A PLATFORM THAT WAS "TOPPLED" BY THE HURRICANE.			
DESC_REMEDIAL_ACTION			
DISSIPATE NATURALLY			
ADDITIONAL_INFO			
CALLER WILL NOTIFY USCG			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2022	190	1992-01-03		Conoco, Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		GI 041X	90	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
	TRUE			Pipeline
Facility		Cause of Incident		
12" Seg #630		Equipment Failure		
Remarks				
<p>On January 3, 1992, a slick was sighted in GI43 field area and reported to the proper agencies. Response: January 4, 1992, the origin of the slick was confirmed to be the pipeline between platform GI43AA and GI47A; divers located the leak and clamps were attached over the section that was leaking. Some contacts to shore about seven miles south of Grand Isle in the Bayou Moreau area, cleanup crews set out booms and picked up oil off the beaches. Conoco brought in two Tri State Bird Rescue experts. Two oiled sandpipers and one lesser scamp were cleaned. The USCG originally estimated volume spilled at 25 bbl, later increased estimate to 190 bbl.</p>				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
3275	188.79	2008-09-13	883981	Stone Energy Corporation
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil, refined petroleum, methanol		VR 329	220	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE		Hurricane Ike		
Facility		Cause of Incident		
Platform A		Weather, External Forces, Hurricane Ike		
Remarks				
The Vermilion 329 A 4-pile fixed platform, installed in Federal waters in 1977 was destroyed by Hurricane Ike. The platform was shut in prior to the storm and the subsea safety valves held which limited oil losses to that which was stored on the structure. 169.7 bbl of hydrocarbons, 169.5 bbl of which was crude oil, from the platform topsides were estimated to have been lost during Hurricane Ike. In addition, 19.1 bbl of methanol were estimated to have been lost.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
883981	3275	STONE ENERGY CORPORATION	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
9/15/2008	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
N	PLATFORM	NATURAL PHENOMENON	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
PLATFORM INCIDENT		BLOCK 329A	GULF OF MEXICO
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA		0 UNKNOWN AMOUNT	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
UNKNOWN MATERIAL			
DESCRIPTION_OF_INCIDENT			
CALLER IS REPORTING AN UNKNOWN SHEEN FROM A STONE ENERGY FACILITY DUE TO THE RECENT HURRICANE THAT DESTROYED THEIR PLATFORM CAUSING A SHEEN TO APPEAR WHERE THE PLATFORM WAS.			
DESC_REMEDIAL_ACTION			
NONE			
ADDITIONAL_INFO			
CALLER HAS NO ADDITIONAL INFORMATION.			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
3034	187.5	2007-06-23	839861	Stone Energy Corporation
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		MP 288	420	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
	TRUE			Pipeline
Facility		Cause of Incident		
Platform A 4" Seg #4582 (DOI)		Human Error		
Remarks				
There had been several sheen reports in the Main Pass 288 area over several days. The sheens were investigated by Shell Offshore, BP Exploration, Stone Energy, United States Coast Guard, and Minerals Management Service. Four leaks were discovered approximately 900 feet away from Main Pass 288A platform. On June 23rd, a standup test was performed on the 16,000 foot long 4-inch oil pipeline segment #4582. Area Block 288 Platform A. Segment #4582 is a DOI-authorized pipeline in the Main Pass 288 and 289 areas. (This information is subject to change pending completion of the panel investigation.)				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
839861	3034	STONE ENERGY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
6/25/2007	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
Y	UNKNOWN SHEEN	UNKNOWN	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
UNKNOWN SHEEN INCIDENT			
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA		0 UNKNOWN AMOUNT	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
UNKNOWN OIL		/ GULF OF MEXICO	
DESCRIPTION OF INCIDENT			
CALLER IS REPORTING AN UNKNOWN SHEEN FROM AN UNKNOWN SOURCE THAT WAS DISCOVERED DURING AN OVERFLIGHT			
DESC_REMEDIAL_ACTION			
TRYING TO TRACE BACK THE SOURCE			
ADDITIONAL_INFO			
CALLER WILL NOTIFY COAST GUARD.			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2657	184.8	2004-06-06	724112	Dominion Exploration & Production
Product(s) Spilled		Area Block	Water Depth	Activity
184.8 bbl synthetic base oil in 240 bbl 77% SBM		MC 734	5709	Exploration
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Drilling
Facility		Cause of Incident		
Semisub Rig T.O. Cajun Express		Equipment Failure, Human Error		
Remarks				
After running a 9 7/8" liner at night while POOH (pulling out of hole) with running string and filling up hole with mud, a loss of 240 barrels of 77% Novaplus synthetic-based mud (SBM) was detected the next morning. The causes of the release were a faulty valve in a "Tee" in the mud transfer system located in the direct overboard line; and several procedural deficiencies. It is estimated that the lost SBM contained approximately 184.8 barrels of synthetic base oil.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
724112	2657	DOMINION EMP	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
6/6/2004	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
N	PLATFORM	EQUIPMENT FAILURE	GULF
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
PLATFORM INCIDENT			
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	240	BARREL(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
SYNTHETIC DRILLING MUD			
DESCRIPTION_OF_INCIDENT			
THE MATERIAL RELEASED THROUGH A BAD VALVE ON A TRANSFER LINE ON A DRILLING RIG			
DESC_REMEDIAL_ACTION			
THE VALVE IS FIXED AND A BLANK WAS PLACE BEHIND IT.			
ADDITIONAL_INFO			
THE CALLER WILL NOTIFY MMS			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
3271	180.28	2008-09-13	884031	Stone Energy Corporation
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil, refined petroleum, chemicals		VR 267	169	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE		Hurricane Ike		Hurricane
Facility		Cause of Incident		
Platform C		Weather, External Forces, Hurricane Ike		
Remarks				
The Vermilion 267 C 8-pile fixed platform, installed in Federal waters in 1971, was destroyed by Hurricane Ike. The platform was shut in prior to the storm and the subsea safety valves held which limited oil losses to that which was stored on the structure. 126.7 bbl of hydrocarbons from the platform topsides were estimated to have been lost during Hurricane Ike. 126.0 bbl were crude oil and 0.7 bbl was diesel oil. An additional 53.6 bbl chemicals were estimated to have been lost, 35.7 bbl methanol and 17.9 bbl antifreeze (glycol).				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
884031	3271	STONE ENERGY CORPORATION	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
9/15/2008	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
N	PLATFORM	NATURAL PHENOMENON	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
PLATFORM INCIDENT		BLOCK 267C	
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA		0 UNKNOWN AMOUNT	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
GAS BUBBLES			
DESCRIPTION_OF_INCIDENT			
CALLER IS REPORTING A RELEASE OF GAS BUBBLES FROM AN AREA WHERE A PLATFORM WAS BUT IS NOW MISSING DUE TO THE HURRICANE. THE GAS BUBBLES RELEASING FROM THE PLATFORM AREA ARE STILL ONGOING.			
DESC_REMEDIAL_ACTION			
NONE			
ADDITIONAL_INFO			
FACILITY IDENTIFICATION NUMBER 20596.			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
3171	180	2008-06-06	873341	Murphy Exploration & Production
Product(s) Spilled		Area Block	Water Depth	Activity
Chemical		GC 338	3330	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				
Facility		Cause of Incident		
Platform A-Front Runner (Spar)		Human Error		
Remarks				
On the A-Front Runner Spar platform installed in Federal waters in 2004, a dump valve was left open on storage tank allowing 180 bbl of zinc bromide to spill into the Gulf of Mexico.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
873341	3171	MURPHY EXPLORATION	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
6/6/2008	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
Y	PLATFORM	OPERATOR ERROR	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
PLATFORM INCIDENT			
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	180	BARREL(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
ZINC BROMIDE		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
ZINC BROMIDE HAS SPILLED INTO THE GULF OF MEXICO FROM AN OPENED DUMP VALVE ON A STORAGE TANK ON BOARD AN OFFSHORE PLATFORM.			
DESC_REMEDIAL_ACTION			
THE VALVE WAS CLOSED			
ADDITIONAL_INFO			
NONE			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2245	170	1997-12-16	416170	Vastar Resources, Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
condensate		SS 126	40	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Production
Facility		Cause of Incident		
Caisson C Well #2		Human Error		
Remarks				
The relays for the SSV and 2nd SSV were pinned out of service. Therefore, when the field was shut in and the pressure cascaded to the satellite structure, the PSH's tripped, but the wells did not shut in.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY		
416170	2245	VASTAR RESOURCES		
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC		
12/17/1997		WATER		
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY	
N	PLATFORM	EQUIPMENT FAILURE		
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1	
		PLATFORM WELL NO.2	OCSG: UNKNOWN	
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE		
LA	170	BARREL(S)		
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO		
OIL: CRUDE		GULF OF MEXICO		
DESCRIPTION_OF_INCIDENT				
OIL PLATFORM / MECHANICAL MALFUNCTION IN LEVEL SAFETY CONTROL SYSTEM				
DESC_REMEDIAL_ACTION				
SENDING IN A BOAT TO SHUT-IN THE WELL / MOBILIZING INCIDENT COMMANDSYSTEM TO BEGIN SPILL RESPONSE				
ADDITIONAL_INFO				
SHEEN SIZE: 10 MILES X .5 MILES SHEEN COLOR: DARK BROWNWEATHER: CLEAR WIND:5MPH SSE SEAS:CALM TEMP:UNK / NO LAT OR LONG AVAIL				

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2282	170	1998-07-24	447477	Amerada Hess Corporation
Product(s) Spilled		Area Block	Water Depth	Activity
Chemical		GB 260	1648	Exploration
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Completion
Facility		Cause of Incident		
Platform Rig Ensko 23		Equipment Failure, Human Error		
Remarks				
During the process of draining drilling fluid from the mud tank no. 1, it was discovered by the mud engineer that zinc bromide level being maintained in mud tanks no. 2 and no. 3 was receding due to a faulty gate valve. Both tank no. 2 and no. 3 are connected with an equalizing line, which allowed both tanks to drain due to the faulty valve that is located on mud tank no. 2. This manual valve is connected to a common drain line from the other four mud tanks that discharge overboard. By the time the leak was detected it was estimated that 170 bbl of zinc bromide (15.8 ppg) had escaped into the Gulf waters. The faulty valve was repaired.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
447477	2282	AMERADA HESS	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
7/24/1998		WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
N	PLATFORM	EQUIPMENT FAILURE	
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREETI
		OCSG:7462	BLOCK:260
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	170	BARREL(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
ZINC BROMIDE		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
COLLECTION TANK / A VALVE DEVELOPED A LEAK			
DESC_REMEDIAL_ACTION			
NONE			
ADDITIONAL_INFO			
SHEEN SIZE:NONEWEATHER COND:UNKNOWN			

MMS DATA

<i>UNIQUE ID</i>	<i>Total Spilled</i>	<i>Date</i>	<i>NRC_ID</i>	<i>Company Name</i>
2734	170	2005-02-25	751054	Murphy Exploration & Production Company
<i>Product(s) Spilled</i>		<i>Area Block</i>	<i>Water Depth</i>	<i>Activity</i>
150 bbl synthetic base oil & Chemical		MC 734	5785	Exploration
<i>Platform</i>	<i>Pipeline</i>	<i>Weather Related</i>	<i>Loss of Well Control</i>	<i>Operation</i>
TRUE				Drilling
<i>Facility</i>		<i>Cause of Incident</i>		
Semisub Rig T.O. Marianas		Human Error		
<i>Remarks</i>				
<p>Sea Conditions: Winds 23 mph, Current 6 mph, 6 foot seas. During drilling operations in Mississippi Canyon 734, the derrick man on the Transocean Marianas semi-submersible drilling rig had transferred 170 barrels of MIDF synthetic base oil from pit #2 to pit #3 in order to clean pit #2. The cleaning operation was incomplete at the time shift changeover occurred. The derrickman communicated to his relief that the dump valves were still open. The relieving derrickman felt the pits needed additional cleaning but after doing so failed to close the dump valves. The following morning, the derrickman started transferring MIDF synthetic base oil mud from pit #3 pit back to pit #2 but failed to remember he had not closed the valves the night before. After starting the transfer the derrickman was required to do a second task. Later on, the mud engineer checked pit #2 and found no mud in the pit. Approximately 170 barrels of MIDF SBM were released into the Gulf. It is estimated that 150 barrels were Novaplus B synthetic base oil and 20 barrels were RHEFLAT drilling fluid additives. Findings: Failure to follow Transocean NO SOBM Spills Plan; Failure to follow Transocean Specific Think Procedure for transfer of fluids (step 3 would have checked the disposition of the overboard dump valve); and the derrickman was performing a second task while SOBM was being transferred.</p>				

Example NRC Data

<i>SEQNOS</i>	<i>MMS_IDS</i>	<i>RESPONSIBLE_COMPANY</i>		
751054	2734	MURPHY EXPLORATION AND PRODUCTION CO		
<i>INCIDENT_DATE</i>	<i>MEDIA_INTEREST</i>	<i>MEDIUM_DESC</i>		
2/25/2005	NONE	WATER		
<i>OFFSHORE</i>	<i>TYPE_OF_INCIDENT</i>	<i>INCIDENT_CAUSE</i>	<i>WATERBODY</i>	
Y	VESSEL	OPERATOR ERROR	GULF OF MEXICO	
<i>INCIDENT_LOCATION</i>		<i>LOCATION_ADDRESS</i>	<i>LOCATION_STREET1</i>	
PLATFORM INCIDENT				
<i>LOCATION_STATE</i>	<i>AMOUNT_OF_MATERIAL</i>	<i>UNITS_OF_MEASURE</i>		
LA	170	BARREL(S)		
<i>NAME_OF_MATERIAL</i>		<i>ADDITIONAL_MEDIUM_INFO</i>		
SYNETHIC DRILLING FLUID		GULF OF MEXICO		
<i>DESCRIPTION_OF_INCIDENT</i>				
SYNETHIC DRILLING FLUID FROM A DRILLING RIG RELEASED INTO THE WATER WHEN A VAVLE WAS LEFT OPENED.				
<i>DESC_REMEDIAL_ACTION</i>				
STOPPED THE SOURCE, DISSIPATE NATURALLY				
<i>ADDITIONAL_INFO</i>				
STOPPED THE SOURCE, DISSIPATE NATURALLY				

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
0815	166	1975-03-18		Mobil-GC Corporation
Product(s) Spilled		Area Block	Water Depth	Activity
diesel		GI 095	210	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Production/Motor Vessel
Facility		Cause of Incident		
Platform A (8-pile fixed) & workboat "Midnight Worker"		Collision, External Forces, Equipment Failure		
Remarks				
A workboat, M/V "Midnight Worker" bumped the platform and tore a hole in its fuel tank. All the diesel fuel in tank was spilled.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

<i>UNIQUE ID</i>	<i>Total Spilled</i>	<i>Date</i>	<i>NRC_ID</i>	<i>Company Name</i>
3059	165.61	2005-12-Q4	several	Forest Oil Corporation
<i>Product(s) Spilled</i>		<i>Area Block</i>	<i>Water Depth</i>	<i>Activity</i>
condensate		EI 314	230	Development/ Production
<i>Platform</i>	<i>Pipeline</i>	<i>Weather Related</i>	<i>Loss of Well Control</i>	<i>Operation</i>
TRUE		Hurricane Rita		Hurricane
<i>Facility</i>		<i>Cause of Incident</i>		
Platform F (fixed)		Weather, External Forces, Hurricane Rita		
<i>Remarks</i>				
<p>The Eugene Island 314F 4-pile fixed platform was destroyed by Hurricane Rita. The platform was shut in prior to the storm and the subsea safety valves held which limited oil losses. No spillage was reported during the hurricane.</p> <p>Approximately 165.6 bbl seepage was observed in the 4th quarter of 2005 (October to December 2005).</p> <p>An additional 50.6 bbl of seepage was reported over the first quarter of 2006 between January and March which is included in the 2006 pollution incidents of 50 bbl or more totals.</p>				

Example NRC Data

<i>SEQNOS</i>	<i>MMS_IDS</i>	<i>RESPONSIBLE_COMPANY</i>		
776318	2855 3059 3060	FOREST OIL CORP		
<i>INCIDENT_DATE</i>	<i>MEDIA_INTEREST</i>	<i>MEDIUM_DESC</i>		
10/16/2005	NONE	WATER		
<i>OFFSHORE</i>	<i>TYPE_OF_INCIDENT</i>	<i>INCIDENT_CAUSE</i>	<i>WATERBODY</i>	
Y	PLATFORM	HURRICANE	GULF OF MEXICO	
<i>INCIDENT_LOCATION</i>		<i>LOCATION_ADDRESS</i>	<i>LOCATION_STREET1</i>	
PLATFORM INCIDENT				
<i>LOCATION_STATE</i>	<i>AMOUNT_OF_MATERIAL</i>	<i>UNITS_OF_MEASURE</i>		
LA	8.9	BARREL(S)		
<i>NAME_OF_MATERIAL</i>		<i>ADDITIONAL_MEDIUM_INFO</i>		
OIL: CRUDE		GULF OF MEXICO		
<i>DESCRIPTION_OF_INCIDENT</i>				
REPORTING A MATERIAL RELEASE FROM A PRODUCTION WELL ON THE PLATFORM DUE TO RECENT HURRICANE ACTIVITY (RITA).				
<i>DESC_REMEDIAL_ACTION</i>				
DISSIPATING NATURALLY, DIVERS ARE UNDERWAY, "ROV" WAS SENT DOWN				
<i>ADDITIONAL_INFO</i>				
SHEEN SIZE: 1.5 - 5 MILES. SHEEN COLOR: RAINBOW TO A BROWN. CALLER WILL NOTIFY USCG AND MMS.				

Example NRC Data

<u>SEQNOS</u>		<u>MMS_IDS</u>		<u>RESPONSIBLE_COMPANY</u>	
787130		2855 3059 3060		FOREST OIL CORP	
<u>INCIDENT_DATE</u>		<u>MEDIA_INTEREST</u>		<u>MEDIUM_DESC</u>	
2/3/2006		NONE		WATER	
<u>OFFSHORE</u>	<u>TYPE_OF_INCIDENT</u>	<u>INCIDENT_CAUSE</u>	<u>WATERBODY</u>		
Y	PLATFORM	HURRICANE	GULF OF MEXICO		
<u>INCIDENT_LOCATION</u>			<u>LOCATION_ADDRESS</u>	<u>LOCATION_STREET1</u>	
PLATFORM INCIDENT					
<u>LOCATION_STATE</u>	<u>AMOUNT_OF_MATERIAL</u>	<u>UNITS_OF_MEASURE</u>			
LA	492	GALLON(S)			
<u>NAME_OF_MATERIAL</u>			<u>ADDITIONAL_MEDIUM_INFO</u>		
MIXTURE OF CRUDE OIL AND CONDENSATE			/ GULF OF MEXICO		
<u>DESCRIPTION_OF_INCIDENT</u>					
/////THIS IS AN UPDATE TO REPORT # 776318///// CALLER IS REPORTING A RELEASE OF CRUDE OIL AND CONDENSATE FROM A SUBMERGE WELL IN THE GULF OF MEXICO FROM HURRICANE RITA.					
<u>DESC_REMEDIAL_ACTION</u>					
DISSIPATE NATURALLY					
<u>ADDITIONAL_INFO</u>					
CALLER HAD NO ADDITIONAL INFORMATION.					

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2380	165.6	2000-01-25	517760	Chevron U.S.A. Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
165.6 bbl synthetic base oil in 276 bbl of 60%* SBM		MC 248	3290	Exploration
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Drilling
Facility		Cause of Incident		
Diamond Ocean Quest (Semisub Rig)		Human Error, Equipment Failure		
Remarks				
The dump valve line on a mud pit was fitted with a metal plate which was welded in place. The weld was not inspected prior to filling the mud pit and a leak developed from the weld. The transfer from the boat to the mud pit took place at night restricting visual aid. Around 7:20 am, the officer in charge observed the mud was not the color expected and began an investigation into the incident. It was determined that 276 barrels of 60%** synthetic-based drilling mud (SBM) leaked into the Gulf of Mexico. It is estimated that the lost SBM contained approximately 165.6 barrels of synthetic base oil.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
517760	2380	CHEVRON	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
1/25/2000	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
Y	PLATFORM	EQUIPMENT FAILURE	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
PLATFORM INCIDENT			
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	275	BARREL(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DRILLING MUD (SYNTHETIC)			
DESCRIPTION_OF_INCIDENT			
THE MATERIAL SPILLED FM A SEMI SUBMERSIBLE RIG DUE TO A LEAK IN A WELD ON A MUD PIT.			
DESC_REMEDIAL_ACTION			
THE SPILL HAS BEEN SECURED. THERE IS NO SHEEN. PATCHED THE LEAK.			
ADDITIONAL_INFO			
WILL NOTIFY THE MMS AND THE EPA. 11,550 GALLONS SPILLED.			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
1172	165	1979-01-31		Shell Offshore, Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
diesel		WD 105	228	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Production/Motor Vessel
Facility		Cause of Incident		
Platform D OSV "Oceanus"		Weather, External Forces, Equipment Failure		
Remarks				
Supply boat M/V "Oceanus" sank near the platform with diesel on board.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2782	163.5	2005-08-29	771091	Noble Energy Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
Crude,Diesel, Lube,Chemical		MP 306	255	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE		Hurricane Katrina		Hurricane
Facility		Cause of Incident		
Platform D (8-pile fixed)		Weather, External Forces, Hurricane Katrina		
Remarks				
The Main Pass 306 D 8-pile fixed platform was destroyed by Hurricane Katrina. The platform was shut in prior to the storm and the subsea safety valves held which limited oil losses to that which was stored on the structure. At the time of the hurricane, there was approximately 130 bbl of petroleum and 34 bbl of chemicals on board, all of which has been assumed to have been lost (some of which may have actually been recovered).				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
771091	2782	NOBLE ENERGY INC.	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
8/31/2005	LOW	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
Y	PLATFORM	HURRICANE	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
PLATFORM INCIDENT			
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	2.84	GALLON(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
OIL: CRUDE		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
THE CALLER STATED THAT THERE WAS A PLATFORM THAT WAS TOPPLED AND A SHEEN HAS APPEARED.			
DESC_REMEDIAL_ACTION			
NONE			
ADDITIONAL_INFO			
THE CALLER HAD NO ADDITIONAL INFORMATION			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2964	162.81	2006-11-12	817920	Samson Offshore Company - L&M Botruc
Product(s) Spilled		Area Block	Water Depth	Activity
162.81 bbl synthetic base oil in 243 bbl of 67% SBM		EC 147	123	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Drilling
Facility		Cause of Incident		
workboat Boatruc #20 en rte to Jack-upRig RowanAnchorage @ VR217E		Human Error		
Remarks				
INCIDENT DID NOT OCCUR ON LEASE. The Botruc #20 work boat was en route to Samson Offshore Company's G01141 lease at Vermilion 217 Platform E where the Rowan Anchorage jack-up Rig was drilling well #F002. A spill of synthetic-based mud (SBM) occurred in the vicinity of EC 147, well away from the lease that Samson Offshore Company's drilling activities in VR 217. The spill occurred due to a valve that had been left open after an operation to stir the tanks. The work boat spilled 243 bbl of 67% Olefin SBM containing approximately 162.8 bbl of Olefin synthetic base fluid.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
817920	2964	L&M BOTRUB	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
11/12/2006	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
N	VESSEL	OPERATOR ERROR	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREETI
BETWEEN CAMERON DOCK AND VERMILION BLOCK 217			
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	15	BARREL(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
LIQUID MUD (WITH OIL)		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
CALLER REPORTS A RELEASE OF BETWEEN 10-15 BARRELS OF LIQUID BASED MUD CONTAINING OIL FROM A VESSEL INTO THE GULF OF MEXICO DUE TO OPERATOR ERROR. THE VESSEL "BOATRUB #20" HAD A CIRCULATING LIQUID MUD VALVE LEFT OPEN, AND THE LIQUID MUD OVERFLOWED THE TANK AND DISCHARGED OUT OF THE VENT STACK.			
DESC_REMEDIAL_ACTION			
CLEANING UP RESIDUAL MATERIAL ON THE BOAT. CLOSED THE VALVE AND SHUT IN THE CIRCULATING PUMP.			
ADDITIONAL_INFO			
CALLER WILL NOTIFY THE USCG.			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
3210	156.51	2008-09-13	several	Shell Offshore Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
asphaltine in oil, Chemical		GC 065	1353	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE		Hurricane Ike		Hurricane
Facility		Cause of Incident		
Platform A-Bullwinkle		Weather, External Forces, Hurricane Ike		
Remarks				
The Green Canyon 65 A-Bullwinkle fixed platform, installed in Federal waters in 1988, was damaged by Hurricane Ike. The platform was shut in prior to the storm and the subsea safety valves held which limited oil losses to that which was stored on the structure. 29.7 bbl of hydrocarbons, all asphaltine in oil were estimated to have been lost during Hurricane Ike. In addition, 126.8 bbl of asphaltine and corrosion inhibitors were estimated to have been lost.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
884347	3210	SHELL OIL COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
9/17/2008	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
Y	PLATFORM	HURRICANE	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
PLATFORM INCIDENT			
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	3494	GALLON(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
"CRW9150UC CORROSION INHIBITOR"		GULF OF MEXICO, ON THE PLATFORM	
DESCRIPTION_OF_INCIDENT			
CALLER IS REPORTING A RELEASE OF "CRW9150UC CORROSION INHIBITOR" FROM TWO DIFFERENT SECTIONS ON A CHEMICAL BULK TANK ON THE BULLWINKLE PLATFORM DUE TO RECENT HURRICANE DAMAGE (HURRICANE IKE). CALLER WAS NOTIFIED OF THE RELEASE AT 1545 CST.			
DESC_REMEDIAL_ACTION			
MAKING REPAIRS AND CLEANUP IS UNDERWAY			
ADDITIONAL_INFO			
WEATHER CONDITIONS: "HURRICANE".			

Example NRC Data

<u>SEQNOS</u>		<u>MMS_IDS</u>		<u>RESPONSIBLE_COMPANY</u>	
884326		3210		SHELL OIL COMPANY	
<u>INCIDENT_DATE</u>		<u>MEDIA_INTEREST</u>		<u>MEDIUM_DESC</u>	
9/14/2008		NONE		WATER	
<u>OFFSHORE</u>	<u>TYPE_OF_INCIDENT</u>	<u>INCIDENT_CAUSE</u>	<u>WATERBODY</u>		
N	PLATFORM	HURRICANE	GULF OF MEXICO		
<u>INCIDENT_LOCATION</u>			<u>LOCATION_ADDRESS</u>	<u>LOCATION_STREET1</u>	
PLATFORM INCIDENT			OFFSHORE LOUISIANA	GULF OF MEXICO	
<u>LOCATION_STATE</u>	<u>AMOUNT_OF_MATERIAL</u>	<u>UNITS_OF_MEASURE</u>			
LA	1248	GALLON(S)			
<u>NAME_OF_MATERIAL</u>			<u>ADDITIONAL_MEDIUM_INFO</u>		
ASPHALTENE INHIBITOR PREVENT (ASPHALTENE IN OIL S TICK TO THE PIPES)			GULF OF MEXICO		
<u>DESCRIPTION_OF_INCIDENT</u>					
CALLER STATED DUE TO HURRICANE IKE THERE WAS A SPILL OF MATERIALS FROM A PLATFORM IN THE GULF OF MEXICO.					
<u>DESC_REMEDIAL_ACTION</u>					
CALLER STATED THERE HAS BEEN NO CLEAN UP DONE DUE TO THE LACK OF SAFETY CONDITIONS AT THIS TIME. THEY WILL BE CLEAN UP DONE WHEN THE PLATFORM DECK IS REPAIRED AND THE DECK IS SAFE.					
<u>ADDITIONAL_INFO</u>					
NO ADDITIONAL INFORMATION.					

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name	
2567	156	2002-10-20	626795	BHP Petroleum (GOM) Inc.	
Product(s) Spilled		Area Block		Water Depth	Activity
Chemical		GC 282		2400	Exploration
Platform	Pipeline	Weather Related		Loss of Well Control	Operation
TRUE					Completion
Facility			Cause of Incident		
Semisub Rig R&B Falcon 100			Human Error		
Remarks					
<p>During completion, zinc bromide (ZnBr₂) displacement operations had been carried out, followed by cleaning and wash up. The derrick hand noticed the sand traps were full and got permission from the supervisory engineer to dump this fluid, and released the fluids. It was later discovered that the dumped fluids included 156 barrels of fluid from the 250 barrel deck mud holding tank that had siphoned back into the sand traps while the wash up was carried out. Rig personnel should have known the sand trap could have contained zinc bromide and should never have dumped it overboard.</p>					

Example NRC Data

SEQNOS		MMS_IDS		RESPONSIBLE_COMPANY	
626795		2567		BHP PETROLEUM	
INCIDENT_DATE		MEDIA_INTEREST	MEDIUM_DESC		
10/20/2002		NONE	WATER		
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE		WATERBODY	
Y	VESSEL	OPERATOR ERROR		GULF OF MEXICO	
INCIDENT_LOCATION			LOCATION_ADDRESS	LOCATION_STREET1	
GULF OF MEXICO					
LOCATION_STATE	AMOUNT_OF_MATERIAL		UNITS_OF_MEASURE		
LA	156		BARREL(S)		
NAME_OF_MATERIAL			ADDITIONAL_MEDIUM_INFO		
ZINC BROMIDE			GULF OF MEXICO		
DESCRIPTION_OF_INCIDENT					
THE MATERIAL RELEASED FROM A DRILLING RIG DUE TO EMPLOYEE DID NOT FOLLOW WRITTEN PROCEDURES FOR ZERO DISCHARGE.					
DESC_REMEDIAL_ACTION					
SHUT THE RIG DOWN					
ADDITIONAL_INFO					
THE CALLER WILL NOTIFY EPA.					

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2729	156	2005-01-14	747131	Shell Offshore Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
synthetic oil base		AT 267	3341	Exploration
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Drilling
Facility		Cause of Incident		
Semisub Rig T.O. Deepwater Nautilus		Equipment Failure, Human Error		
Remarks				
<p>Prior to the incident, during drilling operations in Atwater Canyon 267, the rig crew on the Transocean Deepwater Nautilus semi-submersible drilling rig transferred Internal Olefin Base Oil (IOBO) from the work boat C Legend to the Deepwater Nautilus. The IOBO was pumped to pits #'s 1, 2 & 3. The transfer was successfully completed and pumping to the column tank was initiated. A couple of hours later when the pump man checked the levels on the pits he found the #2 pit to be almost empty. The leak point was identified as the dump valve on #2 mud pit on the Deepwater Nautilus. It was determined that a small piece of rope was lodged under the dump valve preventing a proper seal and resulting in a leak path. Human Error was determined to be a contributing factor because: a) prior to pumping operations the pre-inspection of the valve was not properly performed; b) there was a lack in valve inspection procedures to insure that the valve would close and seal properly; and c) there was no post watch of the pits during (OIBO) pumping operations to insure that leakage would not occur. It is estimated that approximately 156 barrels IOBO synthetic base oil had been released into the Gulf of Mexico.</p>				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
747131	2729	SHELL OIL CO	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
1/14/2005	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
Y	PLATFORM	EQUIPMENT FAILURE	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
PLATFORM INCIDENT/ ATWATER VALLEY 267		DW NAUTILUS	WELL#1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	156	BARREL(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
SYNTHETIC BASED OIL (ALIPHATIC HYDROCARBON/ ESTER BLEND)			
DESCRIPTION_OF_INCIDENT			
A LEAKING VALVE ON A MUD PIT RESULTED IN A DISCGARGE 156 BARRELS OF SYNTHETIC BASED OIL.			
DESC_REMEDIAL_ACTION			
LEAK SECURED			
ADDITIONAL_INFO			
NO SHEEN CREATED, MATERIAL WAS DISCHARGED BELOW WATER LINE.			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2793	152.02	2005-08-29	771544	Apache Corporation
Product(s) Spilled		Area Block	Water Depth	Activity
Crude Oil, Lube Oil, Lubricant, Hydraulic Oil, Mineral Spirits, Chemical		SP 062	322	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE		Hurricane Katrina		Hurricane
Facility		Cause of Incident		
Platform B (8-pile fixed)		Weather, External Forces, Hurricane Katrina		
Remarks				
The South Pass 62 B 8-pile fixed platform was destroyed by Hurricane Katrina. The platform was shut in prior to the storm and the subsea safety valves held which limited oil losses to that which was stored on the structure. At the time of the hurricane, there was approximately 110.5 bbl of petroleum and 41.5 bbl of chemicals on board, all of which has been assumed to have been lost (some of which may have actually been recovered). Also, 51 mcf of natural gas was estimated to have been lost.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
1316	150	1980-05-16		Exxon Corporation
Product(s) Spilled		Area Block	Water Depth	Activity
diesel		WD 073	168	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Motor Vessel
Facility		Cause of Incident		
Platform A (fixed) & OSV "Red Fox"		Equipment Failure		
Remarks				
Rupture in the main fuel tanks of M/V "Red Fox"				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2495	150	2001-12-07	588273	Andarko Petroleum Corporation
Product(s) Spilled		Area Block	Water Depth	Activity
150 bbl synthetic base oil in 300 bbl of 50% Baroid SBM		SM 281	44	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Drilling/Motor Vessel
Facility		Cause of Incident		
Well #8 Jack-up Rig Rowan Middletown		Human Error		
Remarks				
The drilling rig Rowan Middletown, on Well #8, had drilled a hole, cemented the casing, and was in the process of displacing cement synthetic-based mud (SBM) from the M/V "Cate St. John". The M/V "Cate St. John" became full and was unable to take on any more mud. The rig continued to displace with mud until the rig mud tanks became full. Once the rig mud tanks became full, the only alternative was to dump 300 barrels of 50% SBM through a dump valve on the trip tank. It was reported that the lost SBM contained 150 barrels of synthetic base oil.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
588273	2495	RME PETROLEUM CO	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
12/7/2001	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
Y	VESSEL	OTHER	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
OFFSHORE GULF OF MEXICO			
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	300	BARREL(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
SYNTHETIC BASE DRILLING MUD		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
THE MATERIAL RELEASED FROM A DRILLING RIG DUE TO PUMPING CEMENT FROM THE RIG BACK TO THE WORKBOAT AND SIMULTANEOUSLY MUD WAS BEING PUMPED BACK TO THE RIG FROM THE WORKBOAT BECAUSE TANKS ON THE WORKBOAT WERE FULL AND THE PUMPS DID NOT STOP.			
DESC_REMEDIAL_ACTION			
NONE			
ADDITIONAL_INFO			
THE CALLER WILL NOTIFY MMS.			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2106	147.6	1994-11-23		not identified
Product(s) Spilled		Area Block	Water Depth	Activity
diesel		VR 285	180	Exploration
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Motor Vessel
Facility		Cause of Incident		
seismic vessel & other vessel		Weather, External Forces, Equipment Failure, Human Error		
Remarks				
Seismic cable, while in tow, was torn off by another vessel causing a diesel spill.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2099	141	1994-09-13	260316	Amoco Production Company
Product(s) Spilled		Area Block	Water Depth	Activity
zinc bromide brine		MI 636	113	Exploration
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Completion/Workover/Motor Vessel
Facility		Cause of Incident		
Jack-up rig Noble Red McCarthy, workboat		Human Error		
Remarks				
EXPLORATION SPILL. Employee turned wrong valve. Offshore workboat operator flipped wrong switch or valve was bumped. Pumping unit leaked due to a discharge valve being left open.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
260316	2099	HALLIBURTON ENERGY SERV	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
9/13/1994		WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
N	PLATFORM	OPERATOR ERROR	
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
		MATAGORDA ISLAND 636	
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
TX	141	BARREL(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
ZINC BROMIDE		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
PUMPING UNIT//LEAKED DUE TO A DISCHARGE VALVE BEING LEFT OPEN			
DESC_REMEDIAL_ACTION			
NONE			
ADDITIONAL_INFO			
NO SHEEN WAS VISIBLE			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
3270	140.35	2008-09-13	several	Stone Energy Corporation
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil, refined petroleum		EC 281	175	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE		Hurricane Ike		Hurricane
Facility		Cause of Incident		
Platform A & AUX		Weather, External Forces, Hurricane Ike		
Remarks				
The East Cameron 281 A and AUX 4-pile fixed platforms, installed in Federal waters in 1975, were destroyed by Hurricane Ike. The platforms were shut in prior to the storm and the subsea safety valves held which limited oil losses to that which was stored on the structure. 140.4 bbl of hydrocarbons from the platform topsides were estimated to have been lost during Hurricane Ike, 137.5 bbl of crude oil and 2.9 bbl of refined petroleum products				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
884101	3270	STONE ENERGY CORPERATION	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
9/16/2008	NONE	NON-RELEASE (N/A)	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
N	PLATFORM	HURRICANE	
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
PLATFORM INCIDENT		281AUXILARY	
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA		0	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
		POTENTIAL RELEASE	
DESCRIPTION_OF_INCIDENT			
THE CALLER IS REPORTING PLATFORMS THAT ARE MISSING IN THE GULF OF MEXICO AFTER HURRICANE IKE. THERE IS NO SHEEN AT THIS TIME, BUT IT IS POSSIBLE TO START DISCHARGING AT ANY TIME AND THE PRODUCTS ON THE PLATFORM ARE UNACCOUNTED FOR.			
DESC_REMEDIAL_ACTION			
OVERFLIGHTS IN PROGRESS			
ADDITIONAL_INFO			
THE CALLER HAD NO ADDITIONAL INFORMATION.			

Example NRC Data

<i>SEQNOS</i>		<i>MMS_IDS</i>		<i>RESPONSIBLE_COMPANY</i>	
884099		3270		STONE ENERGY CORPERATION	
<i>INCIDENT_DATE</i>		<i>MEDIA_INTEREST</i>		<i>MEDIUM_DESC</i>	
9/16/2008		NONE		NON-RELEASE (N/A)	
<i>OFFSHORE</i>	<i>TYPE_OF_INCIDENT</i>	<i>INCIDENT_CAUSE</i>	<i>WATERBODY</i>		
N	PLATFORM	HURRICANE			
<i>INCIDENT_LOCATION</i>			<i>LOCATION_ADDRESS</i>	<i>LOCATION_STREET1</i>	
PLATFORM INCIDENT			281A		
<i>LOCATION_STATE</i>	<i>AMOUNT_OF_MATERIAL</i>	<i>UNITS_OF_MEASURE</i>			
LA		0			
<i>NAME_OF_MATERIAL</i>			<i>ADDITIONAL_MEDIUM_INFO</i>		
			POTENTIAL RELEASE		
<i>DESCRIPTION_OF_INCIDENT</i>					
THE CALLER IS REPORTING PLATFORMS THAT ARE MISSING IN THE GULF OF MEXICO AFTER HURRICANE IKE. THERE IS NO SHEEN AT THIS TIME, BUT IT IS POSSIBLE TO START DISCHARGING AT ANY TIME AND THE PRODUCTS ON THE PLATFORM ARE UNACCOUNTED FOR.					
<i>DESC_REMEDIAL_ACTION</i>					
OVERFLIGHTS IN PROGRESS					
<i>ADDITIONAL_INFO</i>					
THE CALLER HAD NO ADDITIONAL INFORMATION.					

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2610	139	2003-05-28		Shell Offshore Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
139 bbl synthetic base oil in 258 bbl of 54% SBM		MC 809	3643	Exploration
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Drilling
Facility		Cause of Incident		
Semisub Rig Noble Jim Thompson		Human Error		
Remarks				
<p>Simultaneous operations were occurring at time of incident with two boats at the rig. The drill crew failed to closely monitor the valves to check for leaks on mud pits prior to mud pit filling operation. On Well #2, a valve in the mud pit leaked while taking on synthetic-based mud (SBM) from work vessel. While transferring drill mud around from one tank to another, it was noticed that fluid level was dropping in sand trap #1 after mud tank #1 was being hooked up to the mud pump. Inspection of sand trap #1 valve discovered 9" x 0.5" bolt lodged under the dump valve preventing it from fully closing. Approximately 258 barrels of 54% EMS 4000 SBM was discharged through shunt line before the leak was detected. It is estimated that the lost SBM contained approximately 139 barrels of EMS 4000 synthetic base oil.</p>				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
0166	135	1971-05-29		Exxon Corporation/Humble
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		WD 093	160	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Production
Facility		Cause of Incident		
Platform E (fixed)		Equipment Failure		
Remarks				
Sand cut out surface and subsurface safety valves at wellhead.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
1094	135	1978-04-08		JFD, Inc./Oil & Gas Future
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		GI 081	177	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
	TRUE			Pipeline
Facility		Cause of Incident		
Platform A (fixed) 6" 8-5/8" Seg #1113 (DOT)		Equipment Failure		
Remarks				
A Dasplit clamp on a departing submerged 8-5/8" (6"?) oil pipeline parted. Response: pipeline was shut in; line was repaired by installing a new Dasplit Perma-Kupl clamp along with 20' of new pipe.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

<i>UNIQUE ID</i>	<i>Total Spilled</i>	<i>Date</i>	<i>NRC_ID</i>	<i>Company Name</i>																																																																														
2995	134.18	2006-09-Q3	797997	Chevron U.S.A. Inc.																																																																														
<i>Product(s) Spilled</i>		<i>Area Block</i>	<i>Water Depth</i>	<i>Activity</i>																																																																														
condensate, Chemical		EI 313	240	Development/ Production																																																																														
<i>Platform</i>	<i>Pipeline</i>	<i>Weather Related</i>	<i>Loss of Well Control</i>	<i>Operation</i>																																																																														
TRUE		Hurricane Rita Seepage		Hurricane																																																																														
<i>Facility</i>		<i>Cause of Incident</i>																																																																																
Platform B		Weather, External Forces, Hurricane Rita, leaked awaiting/during abandonment																																																																																
<i>Remarks</i>																																																																																		
<p>The Eugene Island 313B 8-pile fixed platform was downed on September 24, 2005 by Hurricane Rita. Approximately 8.3 bbl in seepage between October and December 2005 are accounted for in the table below, but are not included in the 2006 spill volume estimate above.</p> <p>Small sheens persisted until May 22, 2006 when there was a dramatic increase in sheens until the primary source, well B-20, was successfully cemented in by early July 2006. Pollution domes were used to minimize or contain seepage from damaged structures until repairs or decommissioning can be performed. However, it is difficult to contain such releases during decommissioning activities as the structures are cut up and dismantled. Small sheens were then August through November 2006 when the sheens stopped permanently.</p> <p>Seepage was accounted by calendar quarters where any quarter for which seepage accumulated to at least one barrel has been included as a spill. Consequently, the 2006 spillage is counted as 3 spills of 50 bbl and greater rather than one 725 bbl spill as 1st, 2nd, and 3rd Quarters were 62.5 bbl, 528.3 bbl and 134.2 bbl.</p> <p>Seepage was accounted by calendar quarters where any quarter for which seepage accumulated to at least one barrel has been included as a spill.</p> <p>There was no recorded loss during the hurricane.. Subsequent seepage from October 2005 through June 15, 2008 was 733.3 bbl. This was counted as three spills of 50 bbl or more during 2006: 62.5 bbl in the 1st Quarter, 528.3 bbl in the 2nd Quarter, and 134.2 bbl in the 3rd Quarter 2006.</p> <p>EI 313 B Oil Losses Thru December 2007 *,**</p> <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Year</th> <th style="text-align: left;">Time Period</th> <th style="text-align: left;">Initial Loss/ Quarterly</th> <th style="text-align: left;">Seepage barrels</th> <th style="text-align: left;">Initial Loss/ Annual</th> <th style="text-align: left;">Seepage barrels</th> </tr> </thead> <tbody> <tr> <td>2005</td> <td>Hurricane Rita</td> <td>0.0</td> <td>8.3</td> <td></td> <td></td> </tr> <tr> <td></td> <td>4th Quarter</td> <td>8.3</td> <td></td> <td></td> <td></td> </tr> <tr> <td>2006</td> <td>1st Quarter</td> <td>62.5</td> <td>725.0</td> <td></td> <td></td> </tr> <tr> <td></td> <td>2nd Quarter</td> <td>528.3</td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td>3rd Quarter</td> <td>134.2</td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td>4th Quarter</td> <td>0.0</td> <td></td> <td></td> <td></td> </tr> <tr> <td>2007</td> <td>1st Quarter</td> <td>0.0</td> <td>0.0</td> <td></td> <td></td> </tr> <tr> <td></td> <td>2nd Quarter</td> <td>0.0</td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td>3rd Quarter</td> <td>0.0</td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td>4th Quarter</td> <td>0.0</td> <td></td> <td></td> <td></td> </tr> <tr> <td>2008</td> <td>1st Quarter</td> <td>0.0</td> <td>0.0</td> <td></td> <td></td> </tr> <tr> <td>Total</td> <td></td> <td>733.3</td> <td>733.3</td> <td></td> <td></td> </tr> </tbody> </table> <p>* includes chronic seepage totaling to at least on barrel in a calendar quarter. ** includes 1.2 bbl of chemicals lost during Hurricane Rita</p> <p>The May 22nd NRC Report #797997 to the National Response Center is linked below. Other related NRC reports throughout 2006 were 787935, 801412, 808845, 808996, 809109, 809236, 809330, 809425, 809553, 809758, 809847, 809970, 810083, 810151, 810233, 810324, 810466, 810602, 810712, 810852, 810942, 811067, 811153, 811316, 812452, 812644, 812972, 813223, 814079, 816430, 816794 can be viewed at the same NRC website.</p>					Year	Time Period	Initial Loss/ Quarterly	Seepage barrels	Initial Loss/ Annual	Seepage barrels	2005	Hurricane Rita	0.0	8.3				4th Quarter	8.3				2006	1st Quarter	62.5	725.0				2nd Quarter	528.3					3rd Quarter	134.2					4th Quarter	0.0				2007	1st Quarter	0.0	0.0				2nd Quarter	0.0					3rd Quarter	0.0					4th Quarter	0.0				2008	1st Quarter	0.0	0.0			Total		733.3	733.3		
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Example NRC Data

<i>SEQNOS</i>		<i>MMS_IDS</i>		<i>RESPONSIBLE_COMPANY</i>	
<i>INCIDENT_DATE</i>		<i>MEDIA_INTEREST</i>	<i>MEDIUM_DESC</i>		
<i>OFFSHORE</i>	<i>TYPE_OF_INCIDENT</i>	<i>INCIDENT_CAUSE</i>	<i>WATERBODY</i>		
<i>INCIDENT_LOCATION</i>			<i>LOCATION_ADDRESS</i>	<i>LOCATION_STREET1</i>	
<i>LOCATION_STATE</i>	<i>AMOUNT_OF_MATERIAL</i>	<i>UNITS_OF_MEASURE</i>			
<i>NAME_OF_MATERIAL</i>			<i>ADDITIONAL_MEDIUM_INFO</i>		
<i>DESCRIPTION_OF_INCIDENT</i>					
<i>DESC_REMEDIAL_ACTION</i>					
<i>ADDITIONAL_INFO</i>					

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2425	133.8	2000-11-08	547631	Chevron U.S.A. Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
133.8 bbl synthetic base oil in 223 bbl of 60%* SBM		WR 678	7500	Exploration
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Drilling
Facility		Cause of Incident		
Drillship Discoverer Spirit		Equipment Failure		
Remarks				
A valve failed due to excessive pressure allowing the release of 223 barrels of 60%** synthetic-based mud (SBM) to spill into the Gulf of Mexico. It is estimated that the lost SBM contained approximately 133.8 barrels of synthetic base oil.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
547631	2425	UNOCAL	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
11/8/2000	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
Y	VESSEL	EQUIPMENT FAILURE	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
OFFSHORE IN THE GULF OF MEXICO "WALKER RIDGE"			
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	223	BARREL(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DRILLING MUD "SYNTHETIC BASE"		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
DRILLING SHIP "DISCOVERER SPIRIT" HAD A RUPTURED VALVE DUE TO EXCESSIVE PRESSURE			
DESC_REMEDIAL_ACTION			
MUD DISSIPATED NATURALLY / VALVE WAS ISOLATED / VALVE WILL BE REPAIRED.			
ADDITIONAL_INFO			
THE MUD MAKES NO SHEEN IN THE WATER			

MMS DATA

<i>UNIQUE ID</i>	<i>Total Spilled</i>	<i>Date</i>	<i>NRC_ID</i>	<i>Company Name</i>
2787	132	2005-08-29	772048	Chevron U.S.A. Inc.
<i>Product(s) Spilled</i>		<i>Area Block</i>	<i>Water Depth</i>	<i>Activity</i>
crude oil		SP 077	216	Development/ Production
<i>Platform</i>	<i>Pipeline</i>	<i>Weather Related</i>	<i>Loss of Well Control</i>	<i>Operation</i>
	TRUE	Hurricane Katrina		Hurricane
<i>Facility</i>		<i>Cause of Incident</i>		
Platform A (4-pile fixed) 10" Seg #5773 (DOI)		Weather, External Forces, Hurricane Katrina		
<i>Remarks</i>				
The South Pass 77 A 4-pile fixed platform was severely damaged by Hurricane Katrina. A mudslide caused by Hurricane Katrina separated and moved the 3,615 foot long 10-inch bulk oil pipeline segment #5773 (a DOI-regulated pipeline). Over 3,000 feet of pipe required replacement. The pipeline was shut in prior to the storm and the subsea safety valve held which limited oil loss to that contained in the damaged segment. Approximately 132 bbl of crude oil and 693 mcf of natural gas were estimated to have been lost.				

Example NRC Data

<i>SEQNOS</i>	<i>MMS_IDS</i>	<i>RESPONSIBLE_COMPANY</i>		
772048	2794 2787	CHEVRON		
<i>INCIDENT_DATE</i>	<i>MEDIA_INTEREST</i>	<i>MEDIUM_DESC</i>		
9/10/2005	NONE	WATER		
<i>OFFSHORE</i>	<i>TYPE_OF_INCIDENT</i>	<i>INCIDENT_CAUSE</i>	<i>WATERBODY</i>	
N	PIPELINE	HURRICANE	GULF OF MEXICO	
<i>INCIDENT_LOCATION</i>		<i>LOCATION_ADDRESS</i>	<i>LOCATION_STREET1</i>	
OFFSHORE				
<i>LOCATION_STATE</i>	<i>AMOUNT_OF_MATERIAL</i>	<i>UNITS_OF_MEASURE</i>		
LA		0 UNKNOWN AMOUNT		
<i>NAME_OF_MATERIAL</i>		<i>ADDITIONAL_MEDIUM_INFO</i>		
OIL: CRUDE		GULF OF MEXICO		
<i>DESCRIPTION_OF_INCIDENT</i>				
THE CALLER IS REPORTING A RELEASE OF CRUDE OIL INTO THE GULF OF MEXICO FROM A PIPELINE DUE TO HURRICANE.				
<i>DESC_REMEDIAL_ACTION</i>				
NONE				
<i>ADDITIONAL_INFO</i>				
THE CALLER HAD NO ADDITIONAL INFORMATION				

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
3140	131.29	2008-03-19	865423	Newfield Exploration Company/Diamond Offshore
Product(s) Spilled		Area Block	Water Depth	Activity
131.29 bbl synthetic fluid in 217 bbl 60.5% SBM		MC 800	3116	Exploration
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Drilling
Facility		Cause of Incident		
Semisub Rig Diamond Ocean Quest		Weather, External Forces		
Remarks				
Seas of 18-22 feet caused the riser boost line on the semisubmersible drilling rig Diamond Ocean Quest (built in 1972 and refurbished in 1996) to break at riser connection below rig. Concurrently, a compensator hose gave way and repairs were being made to that before it was noticed that the boost line had failed. 217 bbls of mud were lost before pump was shut off. The check valve in the riser held and the rig was shut down due to weather, extreme heave. Once weather permitted, drilling was able to resume without repairing the broken riser boost line. The boost line repair was delayed until conditions were safe to do so. Approximately 217 bbl of 60.5% synthetic-based mud (SBM) were lost to the Gulf of Mexico. It is estimated that the lost SBM contained approximately 131.3 barrels of synthetic base fluids.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
865423	3140	NEWFIELD EXPLORATION	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
3/19/2008	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
Y	VESSEL	OTHER	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
GULF OF MEXICO			
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	217	BARREL(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
SYNTHETIC BASED MUD		GULF OF MEXICO	
DESCRIPTION OF INCIDENT			
CALLER REPORTED THAT HIGH SEAS UNPINNED THE RISER BOOST LINE AND RELEASED 217 BARRELS OF SYNTHETIC BASED MUD INTO THE WATER FROM A DRILLING RIG.			
DESC_REMEDIAL_ACTION			
STOPPED THE PUMP WHICH STOPPED THE DISCHARGE, MATERIAL WILL DISSIPATE NATURALLY			
ADDITIONAL_INFO			
CALLER HAD NO FURTHER INFORMATION.			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
0746	130	1974-07-10		Chambers & Kennedy (C & K) Petroleum, Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		GA 189	60	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Production
Facility		Cause of Incident		
Platform A (well protector)		Equipment Failure		
Remarks				
High liquid level control shut in on storage tank failed causing a carryover on this unmanned platform. Response: all wells were shut in.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2446	127	2001-03-30	561269	Ocean Energy, Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		HI A560	243	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Production
Facility		Cause of Incident		
Platform A (fixed)		Equipment Failure		
Remarks				
Platform A is an unmanned facility, a pilot alerted MMS that pollution was taking place. MMS flew out to the facility and found oil being discharged out the flare boom and manually shut-in the platform. The Level Safety High (LSH) on the skimmer had failed to shut in the well in the test separator due to a problem with the panel logic. Approximately 127 barrels of crude oil were released through the flare before the platform was shut-in. The slick had dissipated by Saturday morning.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
561269	2446	OCEAN ENERGY AND INC	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
3/30/2001	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
Y	PLATFORM	EQUIPMENT FAILURE	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
HIGH ISLAND			
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	186	BARREL(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
OIL: CRUDE		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
THE CALLER STATED THAT A TEST SEPARATER FAILED CAUSED CRUDE OIL TO BLOW OUT THE FLARESTACK.			
DESC_REMEDIAL_ACTION			
CALLED OIL SPILL TEAM			
ADDITIONAL_INFO			
THE CALLER WILL NOTIFY: LOCAL COAST GUARD, MMS			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2696	126	2004-09-15	735336	Noble Energy, Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		MP 293	305	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
	TRUE	Hurricane Ivan		Hurricane
Facility		Cause of Incident		
Platform A (fixed) 6" Seg #2706 (DOI)		Weather, External Forces, Hurricane Ivan		
Remarks				
After Hurricane Ivan, Noble Energy's Platform A at Main Pass 293 was found to be missing. The estimated loss from the 6-inch departing oil pipeline segment #2706 was 126 barrels crude oil.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
735336	2696 2695 2699 2701 2698 2697	NOBLE ENERGY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
9/16/2004	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
N	PLATFORM	HURRICANE	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
PLATFORM INCIDENT		MAIN PASS 293 A/ OCSG 2171	MAIN PASS 305C/ OSCG 167
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	0	UNKNOWN AMOUNT	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
OIL: CRUDE			
DESCRIPTION_OF_INCIDENT			
REF NRC # 735304: 4 PLATFORMS ARE MISSING DUE TO THE HURRICANE IVAN. NO SHEENS WERE SEEN EARLIER, HOWEVER A FLY OVER AT 19:20 NOTICED SHEENS WHERE THE PLATFORMS WERE LOCATED.			
DESC_REMEDIAL_ACTION			
MATERIAL WILL DISSAPPATE			
ADDITIONAL_INFO			
THE FIRST SHEEN WAS 50 FT BY 300 FT, BARELY VISIBLE, APPROX .0135 GALLONS. THE SECOND SHEEN WAS 350 YDS BY 3 MILES, RAINBOW COLORED, APPROX 59.7 GALLONS . THE THIRD SHEEN WAS 200 FT BY 1 MILE, SLIGHTLY COLORED, APPROX 3.8 GALLONS. ANOTHER SHEEN WAS 75 FT			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2361	125	1999-09-09	498176	Newfield Exploration Company
Product(s) Spilled		Area Block	Water Depth	Activity
condensate		SS 354	463	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE			TRUE	Workover
Facility		Cause of Incident		
Platform A (4-pile fixed) Well A-2		Equipment Failure, Blowout, Fire		
Remarks				
<p>While coiled tubing was being snubbed into Well A-2, it encountered an unknown obstruction that caused it to stop abruptly. Upon coming to a stop or shortly thereafter, the coiled tubing buckled and parted between the stripper assembly and the injector head, resulting in the release of hydrocarbons to the atmosphere. The pipe rams were closed and the shear rams were subsequently closed, thereby cutting the coiled tubing. The coiled tubing was then pulled back onto the coiled tubing reel. However, a section of coiled tubing remained between the shear rams and the injector head, where the original part had occurred. The blind rams were then closed but did not stop the flow of hydrocarbons because the coiled tubing stub was located across the blind rams. Attempts were made to secure the well by closing the bottom manual valve assemblies, and the well continued to flow uncontrolled. The platform emergency shutdown system was then activated, and all personnel evacuated the platform. The well ignited on September 12, 1999, and burned. Approximately 125 barrels of condensate were released during the incident.</p>				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
498176	2361	NEWFIELD EXPLORATION CO	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
9/9/1999		WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
N	PLATFORM	EQUIPMENT FAILURE	
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
		PLATFORM A	OCSG 15312
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA		0 UNKNOWN AMOUNT	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
CONDENSATE		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
OFFSHORE PLATFORM / THERE IS A WELL BLOW OUT / THE SPILL IS ONGOING			
DESC_REMEDIAL_ACTION			
MEETING WITH WELL CONTROL PEOPLE TO DETERMINE HOW TO SECURE THE SPILL THERE IS A STEADY DISCHARGE OF OIL AND WATER / .35 GAL SPILLED SO FAR			
ADDITIONAL_INFO			
SHEEN SIZE: 75 FT X 1.5 MI / SILVERY COLORED / WX: 90F AND CLEAR WITH WINDS AT 15 MPH FM NORTH / CURRENT: 5-7 TO SOUTH / WILL NOTIFY: USCG			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
3436	124.5	2009-12-24	927042	Anadarko Petroleum Corporation
Product(s) Spilled		Area Block	Water Depth	Activity
118 bbl synthetic base fluid in 196 bbl 63.5% Accolade SBM		AT 037	7933	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				
Facility		Cause of Incident		
Drillship T.O. Discoverer Spirit		Equipment Failure		
Remarks				
Personnel on the T.O. Discoverer Spirit drillship discovered. A leak occurred in the kill line connection between two joints at a true vertical depth of 7,449 feet. Initially 48 bbl of 11.2 ppg synthetic based mud (SBM) was lost due to the leak. An additional 148 bbl SBM, the capacity of the kill line, was lost due to the leak. A total of 196 bbl of 63.5% SBM was released. It is estimated that the lost SBM contained approximately 124.5 bbl of synthetic base fluids.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
927042	3436	ANADARKO PETROLEUM CORPORATION	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
12/24/2009	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
Y	PLATFORM	EQUIPMENT FAILURE	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
GULF OF MEXICO			
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	196	BARREL(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
SYNTHETIC BASE MUD		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
CALLER STATED THERE WAS A LEAK IN THE KILL LINE ASSOCIATED WITH A RISER ON A PLATFORM WHICH CAUSED A RELEASE OF SYNTHETIC BASE MUD TO DISCHARGE INTO THE GULF OF MEXICO.			
DESC_REMEDIAL_ACTION			
TRYING TO CALL THE MMS TO GET A WAIVER TO BLOCK OFF KILL LINE.			
ADDITIONAL_INFO			
CALLER WILL NOTIFY THE MINERALS MANAGEMENT SERVICE (MMS) NEXT.			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2635	123	2003-11-28	706667	Shell Offshore Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
Chemical		WD 143	369	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Production
Facility		Cause of Incident		
Platform A-Process (fixed)		Equipment Failure		
Remarks				
The glycol pump developed packing leak, leaking 123 barrels of monoethylene glycol into the skid pan, through the drain system, and into the water side of the overboard sump. It is estimated that the leak continued over a period of about 52 hours before it was discovered. The cause was determined to be an o-ring failure in the subsea glycol injection pump.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
706667	2635	SHELL OFFSHORE INC.	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
11/30/2003	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
N	PLATFORM	EQUIPMENT FAILURE	GULF
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
PLATFORM INCIDENT			
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	123	BARREL(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
MONO ETHYLENE GLYCOL		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
THE MATERIAL RELEASED FROM A GLYCOL PUMP DUE TO A PACKING LEAK			
DESC_REMEDIAL_ACTION			
THE FAILURE WAS IDENTIFIED AND THE PUMP REPAIRED			
ADDITIONAL_INFO			
IT WAS HARD TO DETERMINE THE INITIAL LEAK.			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2710	123	2004-09-25		Chevron Pipe Line Co.
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		SP 049	300	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
	TRUE	Hurricane Ivan		Hurricane
Facility		Cause of Incident		
Platform A 10" Seg #5625 (DOT)		Weather, External Forces, Hurricane Ivan		
Remarks				
During Hurricane Ivan, the 10-inch 5,500 foot long pipeline segment #5625 which transports crude oil from SP49A to the Shell SP24 Onshore Terminal parted at the safety joint at the base of the riser at SP49A, and the pipeline was also broken at SP45. A 300 foot section was lost in SP38. The estimated loss was 123 barrels of crude oil.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2434	122	2001-01-28	555003	Amerada Hess Corporation
Product(s) Spilled		Area Block	Water Depth	Activity
Chemical		GB 215	1140	Exploration
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Drilling
Facility		Cause of Incident		
Semisub Rig Diamond Ocean Valiant		Equipment Failure		
Remarks				
A weld on a dump valve from a drain pit was cracked causing the release of 122 barrels of zinc bromide from the tank into the Gulf of Mexico.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
555003	2434	AMERADA HESS	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
1/28/2001	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
N	PLATFORM	EQUIPMENT FAILURE	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
PLATFORM INCIDENT			
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	122	BARREL(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
ZINC BROMIDE		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
A WELD ON A DUMP VALVE FROM A DRAIN PIT WAS CRACKED CAUSING THE RELEASE OF THE MATERIAL			
DESC_REMEDIAL_ACTION			
WELDED DUMP VALVE / INSTALLED A BLANK IN THE OVERBOARD DISCHARGE LINE			
ADDITIONAL_INFO			
NO SHEEN HAS BEEN SIGHTED FOR THIS INCIDENT / THE SPILL IS APPROXIMATELY 100 MILES FROM THE SHORE			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
0783	120	1974-11-27		Continental Oil Company
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		GI 043	140	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Production
Facility		Cause of Incident		
Platform Q (fixed) Well #Q-5D		Human Error		
Remarks				
The platform was erroneously put on remote control to Continental's main computer. Remote computer put Well No. Q-5D on test, but the flowline had been removed for repairs. The platform was shut in until it was cleaned and flowline was reinstalled.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2576	120	2002-11-26	630270	Kerr-McGee Oil & Gas Corporation
Product(s) Spilled		Area Block	Water Depth	Activity
120 bbl synthetic base oil in 200 bbl of 60%* SBM		AT 261	8334	Exploration
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Drilling
Facility		Cause of Incident		
Drillship Falcon Deepwater Millenium		Human Error		
Remarks				
The mud ran over the shale shaker screens, which were turned off. The mud ran over the shale shaker and cuttings discharge line into Gulf waters causing 200 barrels of 60%** synthetic-based mud (SBM) to be inadvertently discharged into Gulf waters. This was caused by failure to ensure sufficient communication among rig personnel. Both drill crews were retrained after this incident. It is estimated that the lost SBM contained approximately 120 barrels of synthetic base oil.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
630270	2576	KERR MCGEE	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
11/26/2002	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
N	PLATFORM	OPERATOR ERROR	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
PLATFORM INCIDENT			
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	200	BARREL(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
SYTHETIC DRILLING MUD		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
CALLER REPORTS THAT SYNTHETIC DRILLING MUD WENT OVERBOARD WITH CUTTINGS DUE TO SHAKER SCREENS NOT BEING TURNED ON.			
DESC_REMEDIAL_ACTION			
NONE			
ADDITIONAL_INFO			
NO ADDITIONAL INFORMATION			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
1581	119	1983-08-02		Kerr-McGee Corporation
Product(s) Spilled		Area Block	Water Depth	Activity
diesel		SS 214	105	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Production/Motor Vessel
Facility		Cause of Incident		
Platform K, workboat		Collision, External Forces, Equipment Failure		
Remarks				
Motor vessel accidentally bumped platform while unloading equipment, puncturing the fuel tank.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
1773	119	1986-02-03		Conoco, Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		SS 094	27	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
	TRUE			Pipeline
Facility		Cause of Incident		
Platform A (fixed) 6" Seg #580 (DOI)		Equipment Failure		
Remarks				
A submerged 6" gas & oil pipeline from SS04A to SS145B developed a pinhole leak while line was being purged to abandon. A pollution spill occurred before the pipeline could be shut in. Response: the platform was shut in, and the Fast Recovery Unit was activated.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2697	118.24	2004-09-15	735336	Noble Energy, Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil, diesel, refined oil, Chemical		MP 305	244	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE		Hurricane Ivan		Hurricane
Facility		Cause of Incident		
Platform C (fixed)		Weather, External Forces, Hurricane Ivan		
Remarks				
<p>During Hurricane Ivan, Noble Energy's 8-pile fixed platform at Main Pass 305C was completely destroyed. Noble Energy estimated 118.24 barrels of oil and chemicals were lost with the platform itself. The crude oil estimate was based on a 50 barrels stock tank, 20 barrels in the FWKO (free water knock out), 6 barrels in the separators, and 1 barrels in the sump tank. The diesel oil was based on a 20 barrels tank and one barrels in the crane diesel tank. The 8 barrels of other refined oil were estimated to have been in the crane, two generators, and the compressor. There were two drums of glycol and one drum of methanol. The other 9.2 barrels of chemicals were one drum of PAO-10X, three drums of PAO-23X, one drum of X-Cide 120, two drums of DMO-9507U, two drums of Tellus32, and two 5-gallon buckets of Anderol.</p>				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
735336	2696 2695 2699 2701 2698 2697	NOBLE ENERGY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
9/16/2004	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
N	PLATFORM	HURRICANE	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREETI
PLATFORM INCIDENT		MAIN PASS 293 A/ OCSG 2171	MAIN PASS 305C/ OSG 167
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA		0 UNKNOWN AMOUNT	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
OIL: CRUDE			
DESCRIPTION_OF_INCIDENT			
REF NRC # 735304: 4 PLATFORMS ARE MISSING DUE TO THE HURRICANE IVAN. NO SHEENS WERE SEEN EARLIER, HOWEVER A FLY OVER AT 19:20 NOTICED SHEENS WHERE THE PLATFORMS WERE LOCATED.			
DESC_REMEDIAL_ACTION			
MATERIAL WILL DISSAPPATE			
ADDITIONAL_INFO			
THE FIRST SHEEN WAS 50 FT BY 300 FT, BARELY VISIBLE, APPROX .0135 GALLONS. THE SECOND SHEEN WAS 350 YDS BY 3 MILES, RAINBOW COLORED, APPROX 59.7 GALLONS . THE THIRD SHEEN WAS 200 FT BY 1 MILE, SLIGHTLY COLORED, APPROX 3.8 GALLONS. ANOTHER SHEEN WAS 75 FT			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
1349	118	1980-12-02		Gulf Oil Corporation
Product(s) Spilled		Area Block	Water Depth	Activity
diesel		ST 172	99	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Drilling/Motor Vessel
Facility		Cause of Incident		
Platform B Well B-2 Jack-up rig "Ocean Chief"		Equipment Failure		
Remarks				
The motor vessel "Tara Alyene" was pumping diesel to the rig "Ocean Chief" when the coupling on the fuel hose parted. Response: shut pump down as soon as discovered and repaired hose.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2388	114	2000-02-27	521262	Chevron U.S.A. Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
114 bbl synthetic base oil in 190 bbl of 60%* SBM		WD 029	35	Exploration
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Drilling
Facility		Cause of Incident		
Ensco 94 (Jack-Up Rig)		Equipment Failure, Human Error		
Remarks				
The operator had cleaned out the slugging mud pit prior to this incident. The alignment cage for the dump valve had broken off causing the valve not to seat properly when the valve was closed. The operator attempted to fill up the slugging pit with 60%** synthetic-based mud (SBM) and lost 190 barrels overboard before realizing that the exit dump line was not seated properly. It is estimated that the lost SBM contained approximately 114 barrels of synthetic base oil.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
521262	2388	CHEVRON	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
2/27/2000	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
N	PLATFORM	EQUIPMENT FAILURE	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
PLATFORM INCIDENT			
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	190	BARREL(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
OIL BASED SYNTHETIC MUD			
DESCRIPTION_OF_INCIDENT			
DRILLING RIG RELEASED SYNTHETIC OIL BASED MUD WHEN A DUMP VALVE WAS STUCK OPEN			
DESC_REMEDIAL_ACTION			
VALVE WAS SHUT.			
ADDITIONAL_INFO			
CALLER WILL NOTIFY MMS. CALLER STATED THAT NO SHEEN WAS VISIBLE.			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
3215	111.38	2008-09-13		Energy Resource Technology
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil ,hydraulic oil, chemical		EC 364	373	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE		Hurricane Ike		Hurricane
Facility		Cause of Incident		
Platform A		Weather, External Forces, Hurricane Ike		
Remarks				
The East Cameron 281 A fixed tri-pod platform, installed in Federal waters in 2000, was destroyed by Hurricane Ike. The platform was shut in prior to the storm and the subsea safety valves held which limited oil losses to that which was stored on the structure. 8.8 bbl of hydrocarbons from the platform topsides were estimated to have been lost during Hurricane Ike, 4.0 bbl of crude oil and water, and 4.8 bbl of hydraulic oil. In addition, 102.6 bbl of chemicals were estimated to have been lost (emulsion breakers, water clarifiers and glycol).				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

<i>UNIQUE ID</i>	<i>Total Spilled</i>	<i>Date</i>	<i>NRC_ID</i>	<i>Company Name</i>
2832	110.6	2005-08-29	770902	Apache Corporation
<i>Product(s) Spilled</i>		<i>Area Block</i>	<i>Water Depth</i>	<i>Activity</i>
Crude Oil, Diesel, Lube Oil, Mineral Spirits, Chemical		WD 133	285	Development/ Production
<i>Platform</i>	<i>Pipeline</i>	<i>Weather Related</i>	<i>Loss of Well Control</i>	<i>Operation</i>
TRUE		Hurricane Katrina		Hurricane
<i>Facility</i>		<i>Cause of Incident</i>		
Platform B (8-pile fixed)		Weather, External Forces, Hurricane Katrina		
<i>Remarks</i>				
The West Delta 133 B 8-pile fixed platform was destroyed by Hurricane Katrina. The platform was shut in prior to the storm and the subsea safety valves held which limited oil losses to that which was stored on the structure. At the time of the hurricane, there was approximately 93.7 bbl of petroleum and 16.9 bbl of chemicals on board, all of which has been assumed to have been lost (some of which may have actually been recovered). Also, 52 mcf of natural gas was estimated to have been lost.				

Example NRC Data

<i>SEQNOS</i>	<i>MMS_IDS</i>		<i>RESPONSIBLE_COMPANY</i>	
770902	2832		APACHE CORP	
<i>INCIDENT_DATE</i>	<i>MEDIA_INTEREST</i>	<i>MEDIUM_DESC</i>		
8/30/2005	NONE	WATER		
<i>OFFSHORE</i>	<i>TYPE_OF_INCIDENT</i>	<i>INCIDENT_CAUSE</i>	<i>WATERBODY</i>	
Y	PLATFORM	HURRICANE	GULF OF MEXICO	
<i>INCIDENT_LOCATION</i>		<i>LOCATION_ADDRESS</i>	<i>LOCATION_STREET1</i>	
PLATFORM INCIDENT				
<i>LOCATION_STATE</i>	<i>AMOUNT_OF_MATERIAL</i>	<i>UNITS_OF_MEASURE</i>		
LA	43.7	GALLON(S)		
<i>NAME_OF_MATERIAL</i>		<i>ADDITIONAL_MEDIUM_INFO</i>		
OIL: CRUDE		GULF OF MEXICO		
<i>DESCRIPTION_OF_INCIDENT</i>				
THE MATERIAL RELEASED FROM A PLATFORM THAT "TOPPLED" DUE TO THE HURRICANE.				
<i>DESC_REMEDIAL_ACTION</i>				
DISSIPATING NATURALLY				
<i>ADDITIONAL_INFO</i>				
NO ADDITIONAL INFORMATION.				

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
1975	110	1990-12-31	53054	Amoco Production Company
Product(s) Spilled		Area Block	Water Depth	Activity
zinc bromide		HI A022	155	Exploration
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Drilling
Facility		Cause of Incident		
Jack-up rig Workhorse IX		Equipment Failure		
Remarks				
Workover rig. While bringing a well on line after service, a dump line developed a leak. Zinc bromide (15.7 ppg) leaked through the dump valve for the fluid holding tank into an overboard line. Response: the dump valve has been repaired, and the overboard line has been welded shut so that fluid has to be pumped out. Lost fluid valued at \$27,000.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
53054	1975	AMOCO PRODUCTION CO.	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
12/31/1990		WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
N	PLATFORM	EQUIPMENT FAILURE	
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
		NEAR THE	GALVESTON COAST
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
TX		110 BARREL(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
ZINC BROMIDE		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
WORK OVER RIG / WHILE BRINGING A WELL ON LINE AFTER SERVICE, A DUMPLINE DEVELOPED A CRACK			
DESC_REMEDIAL_ACTION			
REPAIRED VALVE. SEALED LINE.			
ADDITIONAL_INFO			
MATERIAL SANK, NO SHEENWILL NTFY MMS			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2736	110	2005-02-28	751356	Shell Offshore Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
110 bbl synthetic base oil in 204 bbl of 54% SBM		MC 807	2945	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Drilling
Facility		Cause of Incident		
Platform Rig H&P 201		Human Error		
Remarks				
<p>Sea Conditions: Winds N at 10 mph, Currents SW at 3 mph, 3 foot seas. Platform rig H&P 201 crew was performing cementing operations on a liner on Well A-14 sidetrack 03. in Mississippi Canyon 807. When circulating bottom up, a larger amount of cement returned to the surface than expected. The pressure increase was misinterpreted when the second isolation ball entered the smaller pipe. The interface was diverted to the Gulf to keep the cement out of the pits. When the contaminated fluid got to surface, the fluid engineer and the foreman on tour planned on dumping the interface which is usually less than 20 barrels. This procedure was understood by the operator to be an acceptable practice. The operator's acceptable practice for dumping the interface (usually less than 20 bbls of SBM) may be in question. The operator did not have a contingency plan to prevent synthetic base mud from entering offshore waters during cementing operations. In this particular case they dumped 280 barrels before diverting the fluid back to the pits. This resulted in approximately 204 barrels of 54% synthetic-based mud (SBM) and 76 barrels of cement entering into the offshore waters. It is estimated that the lost SBM contained approximately 110 barrels of synthetic base oil.</p>				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
751356	2736	SHELL OFFSHORE INC.	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
2/28/2005	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
N	PLATFORM	UNKNOWN	GULF OF MEXICIO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
PLATFORM INCIDENT			
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	204	BARREL(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
SYNTHETIC BASED DRILLING MUD AND CEMENT			
DESCRIPTION_OF_INCIDENT			
THE MATERIAL RELEASED FROM A WELL DURING DRILLING			
DESC_REMEDIAL_ACTION			
THE SPILL WAS STOPPED			
ADDITIONAL_INFO			
THE CALLER HAS NO ADDITIONAL INFORMATION			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2718	108	2004-10-21	739031	Murphy Exploration & Production Co.
Product(s) Spilled		Area Block	Water Depth	Activity
108 bbl synthetic base oil in 180 bbl of 60%* SBM		GC 338	3338	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Drilling
Facility		Cause of Incident		
Platform Rig Nabors 200 Drilling Rig		Equipment Failure		
Remarks				
A clogged hose on the Nabors 200 drilling rig caused synthetic-based mud (SBM) to be backed up into the hose and out of the tank. Approximately 180 barrels of 60%** SBM was released into the Gulf. It is estimated that the lost SBM contained approximately 108 barrels of synthetic base oil.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
739031	2718	MURPHY EXPLORATION AND PRODUCTION CO	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
10/21/2004	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
Y	VESSEL	EQUIPMENT FAILURE	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
GULF OF MEXICO			
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	180	BARREL(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
SYNTHETIC DRILLING MUD		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
MATERIAL RELEASED FROM A DRILLING RIG DUE TO A HOSE CLOGGED AND MUD BACKED INTO THE HOSE AND CAME OUT OF A TANK.			
DESC_REMEDIAL_ACTION			
DISSIPATE NATURALLY			
ADDITIONAL_INFO			
CALLER HAD NO ADDITIONAL INFORMATION.			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2900	108	2005-09-24		Dominion Exploration & Production, Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		VR 313	210	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
	TRUE	Hurricane Rita		Hurricane
Facility		Cause of Incident		
Platform A 6" Seg #5220 (DOI)		Weather, External Forces, Hurricane Rita		
Remarks				
The 70 foot long 6-inch oil pipeline riser segment #5220 (a DOI-regulated pipeline) was severed when the Vermilion 313A 4-pile fixed platform was destroyed during Hurricane Rita. The pipeline was shut in prior to the storm and the subsea safety valve held which limited oil loss to that contained in the damaged segment. An estimated 108 bbl of crude oil was lost.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
3232	107.9	2008-09-13	884911	Energy XXI GOM, LLC
Product(s) Spilled		Area Block	Water Depth	Activity
condensate		ST 022	50	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
	TRUE	Hurricane Ike		Hurricane
Facility		Cause of Incident		
Platform F 6" Seg #7273 (DOI)		Weather, External Forces, Hurricane Ike		
Remarks				
The DOI-regulated 6" bulk oil segment #7273 pipeline riser (originating at South Timbalier F platform) installed in Federal waters in 1984, was broken during Hurricane Ike. The pipeline was shut in prior to the storm and the safety valves held which limited oil losses to that which was in the segment. 107.9 bbl of hydrocarbons, all crude oil, from the broken segment were estimated to have been lost during Hurricane Ike.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
1683	107.1	1985-01-22		Marathon Oil Company
Product(s) Spilled		Area Block	Water Depth	Activity
diesel		WD 079	130	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Drilling/Fuel Transfer
Facility		Cause of Incident		
Platform B (fixed) Plat Rig Pool 17		Equipment Failure		
Remarks				
A pipe elbow broke during the transfer of diesel from a bulk fuel tank into a day tank.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

<i>UNIQUE ID</i>	<i>Total Spilled</i>	<i>Date</i>	<i>NRC_ID</i>	<i>Company Name</i>
2316	105.24	1999-01-23	471624	Snyder Oil Corporation
<i>Product(s) Spilled</i>		<i>Area Block</i>	<i>Water Depth</i>	<i>Activity</i>
diesel		MP 259	392	Development/ Production
<i>Platform</i>	<i>Pipeline</i>	<i>Weather Related</i>	<i>Loss of Well Control</i>	<i>Operation</i>
TRUE				Production/Motor Vessel
<i>Facility</i>		<i>Cause of Incident</i>		
Platform A (8-pile fixed) OSV "Bolling Tide"		Weather, External Forces, Collision, Equipment Failure		
<i>Remarks</i>				
While attempting to load a pallet onto the platform the M/V "Bolling Tide" was pushed into the platform by 6 - 8' waves. When the vessel collided with the boat landing, a diesel tank on the vessel was ruptured. A total of 4,420 gallons (105.24 bbl) of diesel oil spilled from the tank. The spill was disbursed by heavy seas.				

Example NRC Data

<i>SEQNOS</i>	<i>MMS_IDS</i>		<i>RESPONSIBLE_COMPANY</i>	
471624	2316		TIDEWATER MARINE	
<i>INCIDENT_DATE</i>	<i>MEDIA_INTEREST</i>	<i>MEDIUM_DESC</i>		
1/23/1999		WATER		
<i>OFFSHORE</i>	<i>TYPE_OF_INCIDENT</i>	<i>INCIDENT_CAUSE</i>	<i>WATERBODY</i>	
N	VESSEL	OTHER		
<i>INCIDENT_LOCATION</i>		<i>LOCATION_ADDRESS</i>	<i>LOCATION_STREET1</i>	
		OCSG 7827	BLOCK ID MAIN PASS 259	
<i>LOCATION_STATE</i>	<i>AMOUNT_OF_MATERIAL</i>	<i>UNITS_OF_MEASURE</i>		
LA	4420	GALLON(S)		
<i>NAME_OF_MATERIAL</i>		<i>ADDITIONAL_MEDIUM_INFO</i>		
OIL: DIESEL		GULF OF MEXICO		
<i>DESCRIPTION_OF_INCIDENT</i>				
OFFSHORE SUPPLY BOAT M/V TIDEWATER BOLLING TIDE/FUEL LEAKED FROMNUMBER 4 FUEL TANK				
<i>DESC_REMEDIAL_ACTION</i>				
NONE DUE TO HEAVY SEAS				
<i>ADDITIONAL_INFO</i>				
SHEEN DUE TO HEAVY SEAS/8 TO 12 FOOT SEASWX:WINDS:25 TO 30 KTS NW/				

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2186	104.76	1996-09-29	several	Enserch Exploration, Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
diesel		GB 388	2096	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Drilling/Motor Vessel
Facility		Cause of Incident		
Platform A-Cooper FPF, SemisubRig EnsearchCooper		Weather, Collision, External Forces, Equipment Failure		
Remarks				
The M/V "Seacor Champion", a 166' supply workboat, lost power and thruster operation while tied up to the "Garden Banks Cooper" drilling rig/platform with mooring lines. Seas were 4-6'. The M/V came in contact with the CSC-4 column 3 times before the Captain could get it released from the mooring lines. The M/V holed its diesel fuel day tank, sustained structural damage on its starboard side, and lost all power. The Cooper rig sustained cosmetic damage to the CSC-4 column. Approximately 4,400 gallons of diesel fuel were discharged from the M/V Seacor Champion's diesel fuel day tank. The cause of power and thruster failure remains unknown.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
363722	2186	SEACOR MARINE	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
9/29/1996		WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
N	PLATFORM	OPERATOR ERROR	
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
		GARDEN BANKS	BLOCK 388
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA		0 UNKNOWN AMOUNT	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
OIL: DIESEL		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
M/V SEACOR CHAMPION/PUNCHED HOLE IN DAY TANK WHILE ALONGSIDE RIG			
DESC_REMEDIAL_ACTION			
CLEANUP CREWS EN ROUTE/LEAK HAS BEEN SECURED/TANK HOLDS 4400 GALLONS			
ADDITIONAL_INFO			
***** UPDATE TO REPORT # 362816 ***** RP CALLED BACK TO REPORT THAT AMOUNT RELEASED WAS 200 GAL. RP CALLED BACK TO REPORT THAT AMOUNT RELEASED WAS 200 GAL. *****			

Example NRC Data

SEQNOS		MMS_IDS		RESPONSIBLE_COMPANY	
362816		2186		SEACOR MARINE	
INCIDENT_DATE		MEDIA_INTEREST		MEDIUM_DESC	
9/29/1996				WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY		
N	PLATFORM	OPERATOR ERROR			
INCIDENT_LOCATION			LOCATION_ADDRESS	LOCATION_STREET1	
			GARDEN BANKS	BLOCK 388	
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE			
LA		0 UNKNOWN AMOUNT			
NAME_OF_MATERIAL			ADDITIONAL_MEDIUM_INFO		
OIL: DIESEL			GULF OF MEXICO		
DESCRIPTION_OF_INCIDENT					
M/V SEACOR CHAMPION/PUNCHED HOLE IN DAY TANK WHILE ALONGSIDE RIG					
DESC_REMEDIAL_ACTION					
CLEANUP CREWS EN ROUTE/LEAK HAS BEEN SECURED/TANK HOLDS 4400 GALLONS					
ADDITIONAL_INFO					
SHEEN SIZE: UNKNOWN/WX: SEAS 2-3 FT/CLEAR ***** REPORT UPDATED BY REPORT # 363722 *****					

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
1102	104	1978-05-11		Continental Oil Company
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		ST 148	105	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Production
Facility		Cause of Incident		
Platform A (fixed)		Equipment Failure, Human Error		
Remarks				
A carryunder of the sump pile resulted when a lease automatic custody transfer (LACT) unit shut down created high levels. The 400 bbl gunbarrel tank carried over. The shut-in relay was pinned out of service. Response: the platform was manually shut in.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
3376	102.7	2009-05-28	906859	Devon Energy Production Company, L.P.
Product(s) Spilled		Area Block	Water Depth	Activity
102.7 bbl of synthetic base in 223.3 bbl of 46% SBM		KC 291	5851	Exploration
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Drilling
Facility		Cause of Incident		
Seadrill West Sirius (Semi-submersible Rig)		Human Error		
Remarks				
<p>Devon Energy reported 223.3 bbl of 46% Rheliant 46% synthetic based mud (SBM) was unintentionally discharged from the Seadrill West Sirius semisubmersible drilling rig (built in 2008) into the Gulf of Mexico. This discharge was a result of an incorrect valve lineup on the hydraulic supply to the Diverter Control Unit. It is estimated that the lost SBM contained approximately 102.7 barrels of synthetic base fluids. In addition, prior to discovering the incorrect valve line-up, returns were lost during cementing operations with no evidence that the trip tank was not being properly monitored. The investigation determined that an improper seal of the telescopic slip joint resulted from the lack of hydraulic supply pressure causing the loss of SBM. A hydraulic supply block valve was inadvertently left closed following recent maintenance operations, leading to inadequate pressure to seal the slip joint.</p>				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
906859	3376	DEVIN ENERGY SEA C/O DRILL AMERICA IN	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
5/28/2009	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
N	VESSEL	OPERATOR ERROR	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
		OFFSHORE TEXAS	GULF OF MEXICO
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
TX	223	BARREL(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
OTHER OIL (DRILLING MUD)		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
<p>CALLER STATED THERE WAS A SPILL OF DRILLING MUD WHICH CONTAINED A SYNTHETIC OIL PRODUCT. THE CAUSE OF THE SPILL IS DUE TO A LOSS OF HYDRAULIC PRESSURE TO A VALVE. CALLER STATED THIS INCIDENT IS BELIEVED TO BE DUE TO OPERATOR ERROR BUT THEY ARE STILL INVESTIGATING.</p>			
DESC_REMEDIAL_ACTION			
NONE			
ADDITIONAL_INFO			
<p>CALLER STATED THIS INCIDENT OCCURRED BETWEEN 0200 AND 0330 HOURS ON 28-MAY-2008. THERE WAS NO VISIBLE SHEEN REPORTED BY THE REPORTING PARTY.</p>			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
3251	102.62	2008-09-13		Mariner Energy, Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
condensate, jet fuel, other refined petroleum		EI 292	210	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE		Hurricane Ike		Hurricane
Facility		Cause of Incident		
Platform B		Weather, External Forces, Hurricane Ike		
Remarks				
The Eugene Island 292 B 8-pile fixed platform, installed in Federal waters in 1969, was destroyed by Hurricane Ike. The platform was shut in prior to the storm and the subsea safety valves held which limited oil losses to that which was stored on the structure. 102.6 bbl of hydrocarbons from the platform topsides were estimated to have been lost during Hurricane Ike: 20.0 bbl condensate, 71.4 bbl jet fuel, 10 bbl diesel, and 1.2 bbl of other refined petroleum products. In addition, 19.6 bbl of chemical were estimated to have been lost.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2473	102	2001-08-30	578331	Texaco, Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
102 bbl synthetic base oil in 170 bbl of 60%* SBM		WD 109	184	Exploration
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Drilling
Facility		Cause of Incident		
Platform Rig Ensco 29		Human Error		
Remarks				
An ENSCO employee inadvertently manually opened the overboard drain line to the mud pit reserve storage tank releasing 170 barrels of 60%** Novaplus synthetic-based mud (SBM) into the Gulf of Mexico. It is estimated that the lost SBM contained approximately 102 barrels of synthetic base oil.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
578331	2473	TEXACO E & P	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
8/30/2001	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
N	PLATFORM	OPERATOR ERROR	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
PLATFORM INCIDENT		OFFSHORE	
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	170	BARREL(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
SYNTHETIC BASED DRILLING MUD		GULF	
DESCRIPTION_OF_INCIDENT			
CREWMAN RELEASED 170 BARRELS SYNTHETIC BASED DRILLING MUD OVERBOARD.			
DESC_REMEDIAL_ACTION			
DUMP VALVE LOCKED IN CLOSED POSITION. INVESTIGATION PENDING, TRAINING UNDERWAY.			
ADDITIONAL_INFO			
NO SHEEN RESULTED FROM SPILL.			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2808	101.12	2005-08-29	770949	Chevron U.S.A. Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
Crude Oil, Diesel, Aviation Fuel, Hydraulic Fluid		ST 151	137	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE		Hurricane Katrina		Hurricane
Facility		Cause of Incident		
Platform G (fixed)		Weather, External Forces, Hurricane Katrina		
Remarks				
The South Timbalier 151 G 8-pile fixed platform was destroyed by Hurricane Katrina. The platform was shut in prior to the storm and the subsea safety valves held which limited oil losses to that which was stored on the structure. At the time of the hurricane, there was approximately 101.1 bbl of petroleum on board, all of which has been assumed to have been lost (some of which may have actually been recovered).				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY		
770949	2808	CHEVRON PIPELINE		
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC		
8/30/2005	NONE	WATER		
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY	
Y	PLATFORM	HURRICANE	GULF OF MEXICO	
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1	
PLATFORM INCIDENT				
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE		
LA		0 UNKNOWN AMOUNT		
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO		
OIL: CRUDE		GULF OF MEXICO		
DESCRIPTION_OF_INCIDENT				
A PLATFORM WAS DAMAGED BY THE HURRICANE KATRINA RESULTING IN A SHEEN OF MATERIAL ON THE GULF OF MEXICO. IT IS UNKNOWN WHERE THE MATERIAL IS COMING FROM.				
DESC_REMEDIAL_ACTION				
NONE				
ADDITIONAL_INFO				
NONE				

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2860	100.8	2005-09-24	774211	W & T Offshore, Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		EI 397	472	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE		Hurricane Rita	8,895	Hurricane
Facility		Cause of Incident		
Platform A (3-pile fixed)		Weather, External Forces, Hurricane Rita		
Remarks				
The crude oil storage tank on the Eugene Island 397A 3-pile fixed platform was damaged and cracked during Hurricane Rita. Approximately 100.8 bbl of crude oil, the volume in the tank prior to the storm, was lost.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
0001	100	1964-01-20		Gulf Oil Corporation
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		WD 117	200	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE			TRUE	Drilling
Facility		Cause of Incident		
Platform A		Equipment Failure		
Remarks				
Gas and oil blowout and fire. Well bridged. Platform was damaged extensively. Spill volume originally estimated as 500 bbl, later revised to 100 bbl. Event ended 1/27/1964.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
0012	100	1969-01-24		Gulf Oil Corporation &/or Chevron
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		ST 044	176	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
	TRUE			Pipeline
Facility		Cause of Incident		
18" Seg #3573 (DOT)		Equipment Failure		
Remarks				
Oil pipeline from ST 131, 135, and 176 and 176 fields to Bay Marchand station. After pigging, partial circumferential break of submerged pipeline due to clamp failure. Spill volume estimated at more than 100 bbl. Response: repaired line. Event ended 1/30/1969.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
0018	100	1969-04-11		Shell Offshore, Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		EI 189	65	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Production
Facility		Cause of Incident		
Platform B (fixed)		Equipment Failure		
Remarks				
Storage tank carry over. Response: the well was shut in.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name	
0031	100	1970-05-28		Chambers & Kennedy Petroleum, Inc.	
Product(s) Spilled		Area Block		Water Depth	Activity
crude oil		GA 189		58	Development/ Production
Platform	Pipeline	Weather Related		Loss of Well Control	Operation
TRUE					Production
Facility			Cause of Incident		
Platform A			Human Error, Explosion/Fire, 9 Fatalities		
Remarks					
Explosion and fire; caused by welding on a pipeline between two tanks partially filled with oil. Nine (9) fatalities. Fifty (50) bbl of oil on Galveston Beach. Cleaned up with no lasting environmental damage.					

Example NRC Data

SEQNOS		MMS_IDS		RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC			
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY		
INCIDENT_LOCATION			LOCATION_ADDRESS	LOCATION_STREET1	
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE			
NAME_OF_MATERIAL			ADDITIONAL_MEDIUM_INFO		
DESCRIPTION_OF_INCIDENT					
DESC_REMEDIAL_ACTION					
ADDITIONAL_INFO					

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
0202	100	1971-07-20		Chevron Oil Company
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		PL 023	60	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Motor Vessel/Barge
Facility		Cause of Incident		
Platform CA oil storage barge		Collision, External Forces, Equipment Failure		
Remarks				
Workboat knocked hole in oil storage barge. Response: oil transferred to another barge.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
0418	100	1972-06-13		Signal Oil & Gas Company/Marathon
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		WD 079	140	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
	TRUE			Pipeline
Facility		Cause of Incident		
Platforms A, B, C, & D, 12" Seg #3623 (DOT)		Equipment Failure		
Remarks				
Submerged gas gathering line with underwater tie-ins to Signal platforms A, B, C, and D. Twelve foot split in 12" gathering oil/gas pipeline developed leak from internal corrosion. Response: replaced 30' section of pipe with permacouples on both ends.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
0874	100	1975-09-21		Occidental of California, Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
diesel		EI 288	200	Exploration
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Drilling/Motor Vessel
Facility		Cause of Incident		
Well #1, drillship Zapata Trader, anchor ship		Weather, Human Error, Collision, External Forces, Equipment Failure		
Remarks				
EXPLORATION SPILL. The anchor ship for the drillship "Zapata Trader" pulled in at anchor too close to the drillship. Rough seas caused the anchor to knock a hole in the diesel fuel tank of the drillship. All the diesel fuel in tank was spilled.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
1295	100	1980-01-29		Penzoil Company/Sea Robin Pipeline Co.
Product(s) Spilled		Area Block	Water Depth	Activity
condensate		EI 256	137	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
	TRUE			Pipeline
Facility		Cause of Incident		
Platform A 8" Seg #5294 (DOT), trawler		External Forces, Equipment Failure		
Remarks				
A trawl net hang up broke a 1" nipple on valve on a submerged gas pipeline 500' from EI256. Response: the nipple on the subsea valve was replaced.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
1653	100	1984-07-08		Chevron U.S.A. Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
diesel		EI 361	307	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Drilling/Motor Vessel
Facility		Cause of Incident		
Platform A Rig Nobel #24, OSV		Human Error		
Remarks				
The diesel tank was overfilled during refueling operations. The rig personnel requested 4,000 gallons but the supply boat pumped 8,200 gallons. The supply boat crew, rig mechanic, and crane operator were all absent during refueling operations.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name	
2053	100	1992-12-26	150585	Atlantic Richfield Company	
Product(s) Spilled		Area Block		Water Depth	Activity
condensate		SP 060		187	Exploration
Platform	Pipeline	Weather Related		Loss of Well Control	Operation
TRUE				TRUE	Drilling
Facility			Cause of Incident		
Jack-up rig Cecil Forbes			Human Error, Equipment Failure, Loss of Well Control		
Remarks					
EXPLORATION SPILL. Loss of well control caused by insufficient density of drilling fluid. While the crew was preparing to go back into hole with a core barrel/gun assembly, the well percolated gas with the fluid level dropping, reducing the hydrostatic pressure on the formation. The well began flowing natural gas, condensate and water. Approximately 100 bbl of condensate (part of a water/condensate mixture) flowed into the Gulf of Mexico before the diverter could be closed.					

Example NRC Data

SEQNOS		MMS_IDS		RESPONSIBLE_COMPANY	
150585		2053		ARCO OIL AND GAS	
INCIDENT_DATE		MEDIA_INTEREST	MEDIUM_DESC		
12/26/1992			AIR		
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE		WATERBODY	
N	PIPELINE	OTHER			
INCIDENT_LOCATION			LOCATION_ADDRESS	LOCATION_STREET1	
			NOBLE JACKUP CECIL FORBE		
LOCATION_STATE	AMOUNT_OF_MATERIAL		UNITS_OF_MEASURE		
LA			0 UNKNOWN AMOUNT		
NAME_OF_MATERIAL			ADDITIONAL_MEDIUM_INFO		
NATURAL GAS			ATMOSPHERE		
DESCRIPTION_OF_INCIDENT					
LOST RETURNS/WELL KICKEDFORMATION PRESSURE GREW GREATER THAN HYDROSTATIC PRESSURE					
DESC_REMEDIAL_ACTION					
FLOW DIVERTED/PRIVATE CONTRACTOR NOTIFIED					
ADDITIONAL_INFO					
CALLER WILL NOTIFY MMS					

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2263	100	1998-04-29	434563	Mobil Oil Exploration & Producing Southeast
Product(s) Spilled		Area Block	Water Depth	Activity
diesel		GC 018	700	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Production
Facility		Cause of Incident		
Platform A (fixed)		Weather, External Forces, Human Error, Equipment Failure		
Remarks				
A rental portable pump skid set on the east boat landing was being used to provide cooling water to the platform. A 1" hose had been run to the diesel system, the hose was tied to the handrail when not in use. During the night, the weather turned bad with 15-20' seas that washed over the landing and broke off the hose nozzle. The isolation valve had not been turned off after the last use.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
434563	2263	MOBILE OIL	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
4/29/1998		WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
N	PLATFORM	EQUIPMENT FAILURE	
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
		PLATFORM A	OCSG 4940
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	100	BARREL(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
OIL, FUEL: NO. 2-D		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
1IN WATER LEVEL PIPELINE/ROUGH SEA CONDITIONS BROKE THE LINE			
DESC_REMEDIAL_ACTION			
ISOLATION VALVES ON LINE WERE CLOSED			
ADDITIONAL_INFO			
SHEEN BROKE UP DUE TO ROUGH SEAS/ WIND:E 25-30MPH/CURRENT:E 5MPH/65FSEAS:15-18FT			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2365	100	1999-10-29	504041	Chevron U.S.A.
Product(s) Spilled		Area Block	Water Depth	Activity
synthetic oil bas		GC 236	2100	Exploration
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Offloading
Facility		Cause of Incident		
Semisub Rig Diamond Ocean Quest		Human Error		
Remarks				
While offloading a 100 barrel portable tank off a boat onto the rig a valve was broken off the tank. The Alpha Olifin Isomer is a synthetic drilling fluid.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
504041	2365	CHEVRON	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
10/29/1999		WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
N	PLATFORM	OPERATOR ERROR	
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
		RIG OCEAN QUEST	OSCG 15562
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	100	BARREL(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DRILLING FLUID COMPOUND (ALPHA OLIFIN ISOMERS)		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
100 BARREL PORTABLE TANK / WHILE OFFLOADING A TANK OFF A BOAT ONTO ARIG A VALVE WAS BROKEN OFF THE TANK			
DESC_REMEDIAL_ACTION			
MATERIAL IS DRILLING FLUID SYSTEMS SOLVENT / NO CLEAN UP ACTION HAVEBEEN DOWN TAKEN BECAUSE THEY CAN'T SEE ANYTHING			
ADDITIONAL_INFO			

MMS DATA

<i>UNIQUE ID</i>	<i>Total Spilled</i>	<i>Date</i>	<i>NRC_ID</i>	<i>Company Name</i>
2845	100	2005-09-24	773684	Gulf South Pipeline Company
<i>Product(s) Spilled</i>		<i>Area Block</i>	<i>Water Depth</i>	<i>Activity</i>
condensate		EI 043	17	Development/ Production
<i>Platform</i>	<i>Pipeline</i>	<i>Weather Related</i>	<i>Loss of Well Control</i>	<i>Operation</i>
	TRUE	Hurricane Rita		Hurricane
<i>Facility</i>		<i>Cause of Incident</i>		
Platform B (fixed) 14" Seg #1844 (DOT)		Weather, External Forces, Hurricane Rita		

Remarks

The damage located in EI 43 to segment #1844, a 242 foot long, 14x4-inch gas pipeline subsea tie-in originating in the Eugene Island 51 area, is suspected to have been caused by impact from a drifting vessel or vessel mooring during Hurricane Rita. The pipeline was shut in prior to the storm and the subsea safety valve held which limited oil loss to that contained in the damaged segment. A second segment, #4754, a 10x10-inch gas pipeline subsea tie-in was similarly damaged in the Eugene Island 95 area. It is unknown as to what percent capacity these pipelines were operating at prior to Hurricane Rita as there are 9 separate injection points on these two phase pipelines that terminate at Gulf South Pipeline's Burns Point Facility.

Precise spill volumes cannot be determined for the two gas/condensate segments that terminate at the Gulf South Pipeline's Burns Point Facility that were damaged during Hurricane Rita. Specifically, it would be difficult to estimate the amount of liquid build up (condensate) in the pipelines just prior to the leaks. "Worst Case" estimates based on 100% operating capacity and 100% loss would have been on the order of 3,000 barrels of condensate for each pipeline segment. With the information available in early 2006, MMS was able to determine that even 50% of the "worst case" estimate would generate a significant overestimate of condensate losses. MMS was conservative in adopting the 1,812 and 1,551 barrel condensate loss estimates for the two segments at that time. In July 2007, MMS was able to review the details of the specific structural damage to each pipeline segment along with other new information and determined that the two 1,000-plus barrel spill volumes were gross overestimates of actual condensate losses. Based on this review, the condensate spill estimates were reduced to 100 barrels and 1 (one) barrel respectively.

Factors taken into consideration to arrive at these new estimates:

A more detailed look at the actual leaks, including pictures and information on the size of the leaks, the location of the leak on the middle or top part of the pipelines (with condensate at the bottom), the very low gas flow rate that would have escaped through the leak area, production prior to and after the leaks, the level terrain of the pipelines, and details on the repairs. The pipelines had been pigged approximately one month before Hurricane Rita which would have removed all of the condensate in the pipelines at the time of pigging. There was about one month of production after the pigging before the pipelines were shut-in for Hurricane Rita. During that month, most of the condensate would have been swept through to sales along with the natural gas, but some condensate would have begun to build up in the pipeline. Production was shut-in prior to Hurricane Rita so there was no flow at the time the segments were damaged. The condensate in the lines would have settled to the bottom of the pipeline due to the no flow at the time of the leak and because both segments were on fairly level terrain. With the pipeline shut-in the natural gas velocity would have been so slow that very little condensate could have escaped with the natural gas through the small gap (segment #1844), and it is unlikely that any condensate could have escaped with the natural gas through the small crack (segment #4754). Despite the significant level of over flight activity after Hurricane Rita and dozens of NRC reports for locations elsewhere within the Eugene Island Area (10 for the Forest Oil EI 314J platform that lost 2,000 bbl) after Hurricane Rita -- there were no NRC reports of sheens coming from the EI 43 or the EI 95 areas. From the production reports before and after Hurricane Rita it is not obvious there was any significant condensate loss. Also, shortly after the pipelines were put back in service in early 2006 the pipelines were pigged again and were found to have a considerable amount of condensate. The structural damage to segment #1844 was a gap created by a separation in the 4" pipeline hot tap connection on the center of the pipeline extending approximately 25% of the circumference of the 4" pipeline. With the gap being on the upper portion of the pipeline, and the condensate settled to the bottom of the pipeline, it was unlikely that much condensate would have escaped with the gas given the low flow rate and velocity of the gas that would have escaped through this size gap. Thus it is concluded that the volume of condensate lost from segment #1844 was less than 100 barrels. The structural damage to segment #4754 was a small crack in the flange weld of a tee with less than ¼" gap in width. Considering the small size of the crack, the crack's positioning (2-4 o'clock position), and the condensate settled on the bottom of the pipe, it was determined that only a negligible amount of condensate could have escaped with the gas given the low gas flow rate and velocity of the gas that would have escaped through this small crack. Thus it is concluded that the volume of condensate lost, if any, would have been less than one barrel.

* In earlier documents, pipeline segment #1844 was identified as being located in Eugene Island Block 51. Segment #1844

originates in Eugene Island 51. Segment #1844 lies across several other Eugene Island lease blocks and the actual damage to the segment was physically located in Eugene Island Block 43.

Example NRC Data

<i>SEQNOS</i>		<i>MMS_IDS</i>		<i>RESPONSIBLE_COMPANY</i>	
773684		2845		GULF SOUTH PIPELINE	
<i>INCIDENT_DATE</i>		<i>MEDIA_INTEREST</i>		<i>MEDIUM_DESC</i>	
9/25/2005		NONE		WATER	
<i>OFFSHORE</i>	<i>TYPE_OF_INCIDENT</i>	<i>INCIDENT_CAUSE</i>		<i>WATERBODY</i>	
N	PIPELINE	HURRICANE			
<i>INCIDENT_LOCATION</i>			<i>LOCATION_ADDRESS</i>	<i>LOCATION_STREET1</i>	
BETWEEN EUGENE ISLAND BLOCK 51 AND 32					
<i>LOCATION_STATE</i>	<i>AMOUNT_OF_MATERIAL</i>		<i>UNITS_OF_MEASURE</i>		
LA			0 UNKNOWN AMOUNT		
<i>NAME_OF_MATERIAL</i>			<i>ADDITIONAL_MEDIUM_INFO</i>		
NATURAL GAS			GULF OF MEXICO		
<i>DESCRIPTION_OF_INCIDENT</i>					
THE MATERIAL RELEASED FROM AN OFFSHORE PIPELINE DUE TO HURRICANE DAMAGE					
<i>DESC_REMEDIAL_ACTION</i>					
NONE					
<i>ADDITIONAL_INFO</i>					
THE CALLER HAS NO ADDITIONAL INFORMATION					

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2816	97.38	2005-08-29		Chevron U.S.A. Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil, diesel, Fuel, Hydraulic Fluid		ST 176	140	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE		Hurricane Katrina		Hurricane
Facility		Cause of Incident		
Platform A (8-pile fixed)		Weather, External Forces, Hurricane Katrina		
Remarks				
The South Timbalier 176 A 8-pile fixed platform was destroyed by Hurricane Katrina. The platform was shut in prior to the storm and the subsea safety valves held which limited oil losses to that which was stored on the structure. At the time of the hurricane, there was approximately 97.4 bbl of petroleum on board, all of which has been assumed to have been lost (some of which may have actually been recovered).				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2646	95.7	2004-03-08	715384	Shell Offshore Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
95.7 bbl synthetic base oil in 165 bbl of 58% SBM		VK 956	3214	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Drilling
Facility		Cause of Incident		
Platform A-Ram Powell TLP (12-pile) Plat Rig H&P 205		Human Error		
Remarks				
On the H&P205 platform rig at the Ram Powell Tension Leg Platform (TLP) in Viosca Knoll 956, the driller gave the direction to line up the process tank to utilize the degasser. The posted schematic was incorrect. The pit hand shifted the "Actuator" handle which was incorrectly labeled "Degasser" in the schematic and caused an inadvertent discharge of 165 barrels of 10.5 ppg 58% Novaplus synthetic-based mud (SBM) through the shut line. A contributing cause was that the gang box was located out of the line-of-sight of the valves being operated precluding simple visual verification. It is estimated that the lost SBM contained approximately 95.7 barrels of Novaplus synthetic base oil.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
715384	2646	SHELL	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
3/8/2004	NONE	UNKNOWN	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
N	PLATFORM	EQUIPMENT FAILURE	
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
GULF OF MEXICO		LAT 29-03.38 N	LONG 88-05.30 W
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA		2 GALLON(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
SYNTHETIC BASE DRILLING FLUID			
DESCRIPTION_OF_INCIDENT			
REPORTED DISCHARGE OF "NOVA PLUS B" A SYNTHETIC BASE DRILLING FLUID. MATERIAL DISCHARGED FROM A MUD TANK DUE TO A MISALIGNMENT OF VALVES. IT IS UNKNOWN IF PRODUCT ENTERED WATER.			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			
NO ADDITIONAL INFORMATION			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
0693	95.2	1973-12-08		Amoco Production Company
Product(s) Spilled		Area Block	Water Depth	Activity
diesel		EI 215	103	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Drilling/Motor Vessel
Facility		Cause of Incident		
Platform C (fixed)		Human Error, External Forces, Equipment Failure		
Remarks				
During fueling operations, the supply boat drifted with the current pulling unwatched fuel loading hose apart. Response: line was shut in and repaired.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
1307	95	1980-03-11		
Product(s) Spilled		Area Block	Water Depth	Activity
95 bbl diesel in 168 bbl of 57% OBM		ST 176	140	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Drilling
Facility		Cause of Incident		
Drilling Rig		Equipment Failure		
Remarks				
<p>After losing returns, a slick was noticed around the drive pipe and divers were called to investigate. This resulted in discovery of oil base mud around the drive pipe. Upon further investigation and testing of the 10.75" casing, two holes were discovered in the casing at 470' and at 252', which resulted in oil base mud penetrating to the surface. Excessive drilling time and tripping of drill pipe resulted in wearing the holes in the casing. 168 bbl of 57% diesel mud were lost, so estimated oil spillage was 95 bbl diesel. Response: drilling was discontinued, divers were called, retainer was set at 1,400', holes were squeezed off and operator ran another string of casing to surface.</p>				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name	
1550	95	1983-05-16		Atlantic Richfield Company	
Product(s) Spilled		Area Block		Water Depth	Activity
diesel		WC 250		78	Exploration
Platform	Pipeline	Weather Related		Loss of Well Control	Operation
TRUE					Drilling/Motor Vessel
Facility			Cause of Incident		
Rig J-Storm XV, workboat			Weather, Collision, External Forces, Equipment Failure		
Remarks					
A workboat hit one of the rig's legs at midnight. There was a hole in the boat's fuel tank. The diesel spill dissipated during the night in heavy seas.					

Example NRC Data

SEQNOS		MMS_IDS		RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC			
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY		
INCIDENT_LOCATION			LOCATION_ADDRESS	LOCATION_STREET1	
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE			
NAME_OF_MATERIAL			ADDITIONAL_MEDIUM_INFO		
DESCRIPTION_OF_INCIDENT					
DESC_REMEDIAL_ACTION					
ADDITIONAL_INFO					

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2709	95	2004-09-23		Shell Offshore Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		SP 060	185	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
	TRUE	Hurricane Ivan		Hurricane
Facility		Cause of Incident		
Platform A (8-pile fixed) 8" Seg #4715 (DOT)		Weather, External Forces, Hurricane Ivan		
Remarks				
During Hurricane Ivan, the 17,609 foot lone 8-inch pipeline segment #4715 near SP Platform A was severed causing an instantaneous release of approximately 95 barrels of crude oil.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2141	89	1995-10-03		Meridian Oil, Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
diesel		HI A371	430	Exploration
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE		Hurricane Opal		Hurricane
Facility		Cause of Incident		
Jack-up Rig Rowan Gorilla IV & workboat		Weather, Allision, External Forces, Human Error, Hurricane Opal		
Remarks				
EXPLORATION SPILL. A weather change caused the motor vessel to drift into the port leg of the drilling rig resulting in punctures to the saddle tank of the boat and the release of approximately 89 bbl of diesel fuel. Due to rough weather and sea conditions, no attempt was made by the boat company to recover the spilled fuel. There was no damage to the drilling rig, and the boat returned safely to shore.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2284	88	1998-07-29	448012	Amerada Hess Corporation
Product(s) Spilled		Area Block	Water Depth	Activity
Chemical		GB 260	1648	Exploration
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Completion
Facility		Cause of Incident		
Platform Rig EnSCO 23		Equipment Failure, Human Error		
Remarks				
Personnel were in the process of transferring zinc bromide (15.8 ppg) from a mud holding tank, when a rubber hose they were using ruptured. It was reported that 88 bbl discharged into the Gulf. No block valve was installed on the hose departing the outlet of the tank to isolate flow once the hose ruptured. The hose was replaced, a valve was installed on the tank outlet to prevent reoccurrence.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
448012	2284	AMERADA HESS COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
7/29/1998		WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
N	PLATFORM	EQUIPMENT FAILURE	
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
		PLATFORM RIG:ENSCO RIG 2	OCSG: 7462
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	88	BARREL(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
ZINC BROMIDE		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
ZINC BROMIDE TANK / 4 INCH LOADING HOSE FAILED / RELEASED ZINC BROMIDE INTO GULF OF MEXICO			
DESC_REMEDIAL_ACTION			
CO. INSTALLED 4 INCH VALVE TO ISOLATE HOSE / RELEASED 15.8 LBS PER GAL SPILL SECURED			
ADDITIONAL_INFO			
SIZE: NONE / WIND: SE AT 10-12 KNTS / CURRENT: TO SE AT .5 KNOTS / SEA: 2 FOOT / TEMP: 80F / CLOUD COVER: CLEAR			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2821	86.31	2005-08-29	772382	Apache Corporation
Product(s) Spilled		Area Block	Water Depth	Activity
Crude, Diesel, Lube Oil, Deck Soap, Antifreeze,		WD 103	223	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE		Hurricane Katrina		Hurricane
Facility		Cause of Incident		
Platform A (fixed)		Weather, External Forces, Hurricane Katrina		
Remarks				
The West Delta 103 A 8-pile fixed platform was destroyed by Hurricane Katrina. The platform was shut in prior to the storm and the subsea safety valves held which limited oil losses to that which was stored on the structure. At the time of the hurricane, there was approximately 70.8 bbl of petroleum and 15.5 bbl of chemicals on board, all of which has been assumed to have been lost (some of which may have actually been recovered). Also, 37 mcf of natural gas was estimated to have been lost.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
772382	2821	APACHE CORP	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
8/30/2005	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
N	PLATFORM	HURRICANE	
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
PLATFORM INCIDENT			
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA		0	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
		POTENTIAL CRUDE OIL RELEASE	
DESCRIPTION_OF_INCIDENT			
THE CALLER IS REPORTING A POTENTIAL RELEASE OF CRUDE OIL FROM A TOPPLED PLATFORM CAUSED BY HURRICANE KATRINA.			
DESC_REMEDIAL_ACTION			
N/A			
ADDITIONAL_INFO			
NONE			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
0010	85	1968-02-22		Chevron Oil Company
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		MP 042	31	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Production
Facility		Cause of Incident		
Platform G		Equipment Failure		
Remarks				
Separator overflowed from the oil wells after a pump engine overheated and the separator pilot control failed to work properly. Response: wells were shut in.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2276	85	1998-06-29	444025	Shell Deepwater Development Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
Chemical		MC 686	5292	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
	TRUE			Pipeline
Facility		Cause of Incident		
Platform Mensa Well A-1 glycol flowline		Equipment Failure		
Remarks				
Shell discovered a leak had developed in their ethylene glycol flowline to the 1 well for Mensa. It was determined that 85 bbl of glycol was lost. They found leak at fitting on wellhead and isolated it.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
444025	2276	SHELL DEEPWATER PRODUCTIO	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
6/29/1998		WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
N	PIPELINE	UNKNOWN	
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
		OCSG NO.14711	
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	3570	GALLON(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
ETHYLENE GLYCOL		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
1 INCH UNDERWATER PIPELINE / CAUSE:UNKNOWN / LINE IS NOT DOT REGULATED			
DESC_REMEDIAL_ACTION			
SECURED THE LEAK / INVESTIGATING SPECIFIC SOURCE ON LINE			
ADDITIONAL_INFO			
NO SHEEN / WX:CLEAR CURRENT:UNKNOWN WIND:SSW 0-5 KNOTS SEA:CALM / WILLNOTIFY:MMS			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2203	84	1997-02-22	377690	Enserch Corporation
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil, chemical		GB 388	2096	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Completion
Facility		Cause of Incident		
Platform A-Cooper FPF (Semi)		Human Error		
Remarks				
A 200 bbl temporary pressure tank was being used to catch CaZnBr2 completion fluid from the test separator system with the inlet of the tank temporarily connected to the test separator water dump valve. The BPV and PSV on the pressure tank were piped into the 16" high pressure vent line with a 4" ball valve downstream of the PSV. With the 4" ball valve closed during this process, the pressure tank overpressured causing the inspection cover to blow off subsequently striking the flash gas pressure fuel filter. The velocity of the pressure released caused the pressure tank to move approximately 15' striking a beam connected to the 12-3/4" gas meter run causing damage to both the beam and meter run. During this incident approximately 3 to 4 bbl of crude oil and 80 bbl of CaZnBr2 fluid was lost from pressure tank which was located over open grating.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
377690	2203	ENSERCH EXPLORATION	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
2/22/1997		WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
N	PLATFORM	EQUIPMENT FAILURE	
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
		PLATFORM A	OCSG 7486
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	80	BARREL(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
ZINC BROMIDE		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
200 BBL RESEVOIR TANK ON PRODUCTION DECK RUPTURED			
DESC_REMEDIAL_ACTION			
RELEASE SECURED			
ADDITIONAL_INFO			
SHEEN SIZE:.5 MI X 1 MI/LIGHT COLOR/SEAS 8'-12'/WINDS NE 25MPHWILL NOTIFY:USCG/MMS/EPA			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
1339	83	1980-10-15		Atlantic Richfield Company
Product(s) Spilled		Area Block	Water Depth	Activity
diesel		HI A467	187	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Production
Facility		Cause of Incident		
Platform A (fixed) & OSV		Equipment Failure, Human Error		
Remarks				
The fuel hose coupling parted and was not noticed for approximately 15 minutes. Clean up was attempted with 660 gallons of Sun Chemical CC76 (soap).				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2632	83	2003-09-19	700147	Total Exploration & Production
Product(s) Spilled		Area Block	Water Depth	Activity
Chemical		MC 020	479	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
	TRUE			Pipeline
Facility		Cause of Incident		
4" Seg #14671 (DOI)		Human Error		
Remarks				
While testing an offshore pipeline there was an inadvertent loss of 83 barrels of Ethylene Glycol. There was a discharge of 77 barrels of dyed-water during the same incident.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
700147	2632	TOTAL EXPLORATION & PRODUCTION	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
9/19/2003	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
Y	PIPELINE	UNKNOWN	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
MISSISSIPPI CANYON, BLOCK 20			
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	83	BARREL(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
ETHYLENE GLYCOL		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
CALLER STATED THAT WHILE TESTING AN OFF-SHORE PIPELINE THERE WAS AN INADVERTENT DISCHARGE OF DYE WATER AND ETHYLENE GLYCOL INTO THE WATER.			
DESC_REMEDIAL_ACTION			
NONE			
ADDITIONAL_INFO			
CALLER HAD NO ADDITIONAL INFORMATION.			

MMS DATA

<i>UNIQUE ID</i>	<i>Total Spilled</i>	<i>Date</i>	<i>NRC_ID</i>	<i>Company Name</i>
2853	81.19	2005-09-24	774009	B T Operating Co.
<i>Product(s) Spilled</i>		<i>Area Block</i>	<i>Water Depth</i>	<i>Activity</i>
Condensate, Engine Oil, Diesel, Hydraulic Oil, Chemical		EI 294	204	Development/ Production
<i>Platform</i>	<i>Pipeline</i>	<i>Weather Related</i>	<i>Loss of Well Control</i>	<i>Operation</i>
TRUE		Hurricane Rita		Hurricane
<i>Facility</i>		<i>Cause of Incident</i>		
Platform A		Weather, External Forces, Hurricane Rita		
<i>Remarks</i>				
The Eugene Island 294A 4-pile fixed platform was destroyed by Hurricane Rita. The platform was shut in prior to the storm and the subsea safety valves held which limited oil losses to that which was stored on the structure. At the time of the hurricane, there was approximately 76.6 bbl of petroleum and 4.6 bbl of chemicals on board, all of which has been assumed to have been lost (some of which may have actually been recovered).				

Example NRC Data

<i>SEQNOS</i>	<i>MMS_IDS</i>	<i>RESPONSIBLE_COMPANY</i>		
774009	2853	BT OPERATING CO.		
<i>INCIDENT_DATE</i>	<i>MEDIA_INTEREST</i>	<i>MEDIUM_DESC</i>		
9/27/2005	NONE	NON-RELEASE (N/A)		
<i>OFFSHORE</i>	<i>TYPE_OF_INCIDENT</i>	<i>INCIDENT_CAUSE</i>	<i>WATERBODY</i>	
N	PLATFORM	HURRICANE		
<i>INCIDENT_LOCATION</i>		<i>LOCATION_ADDRESS</i>	<i>LOCATION_STREET1</i>	
PLATFORM INCIDENT				
<i>LOCATION_STATE</i>	<i>AMOUNT_OF_MATERIAL</i>	<i>UNITS_OF_MEASURE</i>		
LA		0		
<i>NAME_OF_MATERIAL</i>		<i>ADDITIONAL_MEDIUM_INFO</i>		
		GULF OF MEXICO		
<i>DESCRIPTION_OF_INCIDENT</i>				
CALLER IS REPORTING A MISSING PLATFORM DUE TO HURRICANE RITA. CALLER STATED THERE IS A REPORT OF DRY GAS BUBBLES.				
<i>DESC_REMEDIAL_ACTION</i>				
NOT AT THIS TIME				
<i>ADDITIONAL_INFO</i>				
CALLER HAD NO ADDITIONAL INFORMATION.				

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
0307	80	1971-12-18		Gulf Oil Corporation/Chevron
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		EI 238	139	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
	TRUE			Pipeline/Barge
Facility		Cause of Incident		
Platform A (8-pile fixed) 8" Seg #1929 (DOI). work barge		Weather, External Forces, Equipment Failure		
Remarks				
Work barge's anchor dragged over submerged bulk gas pipeline during rough seas, kinked line. Response: safety system shut all wells except C-8, which was manually shut; replaced damaged pipe, repairs completed January 1, 1972.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name	
1322	80	1980-06-11		Texoma Production Company	
Product(s) Spilled		Area Block		Water Depth	Activity
diesel		WD 119		220	Exploration
Platform	Pipeline	Weather Related		Loss of Well Control	Operation
TRUE					Drilling/Motor Vessel
Facility			Cause of Incident		
Platform A Well #1 sub rig "Pacesetter 3", OSV			Weather, External Forces, Equipment Failure, Human Error		
Remarks					
EXPLORATION SPILL. When pumping diesel from a supply boat, a hose broke at middle connection. The locking devices became uncoupled or were broken by wave action (were not securely tied). Response: repaired hose.					

Example NRC Data

SEQNOS		MMS_IDS		RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC			
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY		
INCIDENT_LOCATION			LOCATION_ADDRESS	LOCATION_STREET1	
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE			
NAME_OF_MATERIAL			ADDITIONAL_MEDIUM_INFO		
DESCRIPTION_OF_INCIDENT					
DESC_REMEDIAL_ACTION					
ADDITIONAL_INFO					

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
1393	80	1981-08-05		USS Holdings Company/ODECO/Murphy
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		SS 118	54	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
	TRUE			Pipeline
Facility		Cause of Incident		
Platform E (fixed) 4" Seg #5480 to sunken oil barge (SOB)		Equipment Failure		
Remarks				
The 4" submerged pipeline from E platform to submerged oil barge (SOB) header ruptured 550' from platform. Estimated spillage 80-100 bbl, caused by external corrosion and/or metal fatigue. Response: replaced 100' section of pipe.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
1515	80	1983-01-20		Texaco, Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		WD 109	184	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
	TRUE			Pipeline
Facility		Cause of Incident		
Platform A 8" Seg #5767 (DOT)		Weather, External Forces, Equipment Failure		
Remarks				
A submerged oil pipeline was pulled apart by a mud slide approximately 500' from "A" platform. Bad weather with high winds and rough seas preceded the mud slide. Response: the two safety couplings were replaced along with 500' of pipe.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
3269	79.74	2008-09-13	862457	St. Mary Land & Exploration Company
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil, refined petroleum, chemicals		VR 281	176	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE		Hurricane Ike		Hurricane
Facility		Cause of Incident		
Platform A		Weather, External Forces, Hurricane Ike		
Remarks				
The Vermilion 281 A fixed tri-pod platform, installed in Federal waters in 1997, was destroyed by Hurricane Ike. The platform was shut in prior to the storm and the subsea safety valves held which limited oil losses to that which was stored on the structure. 69.5 bbl of hydrocarbons from the platform topsides were estimated to have been lost during Hurricane Ike. This included 40.0 bbl were crude oil, 15.7 bbl was diesel oil, 9.8 bbl jet fuel, and 3.5 bbl lube oil. In addition, 10.2 bbl of chemicals were estimated to have been lost.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
862457	3269	FLOW PETROLIUM/ST. MERRY ENERGY PL TFORM	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
2/15/2008	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
N	PLATFORM	EQUIPMENT FAILURE	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
PLATFORM INCIDENT			
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	15	GALLON(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
OTHER OIL (MIXTURE OF CRUDE OIL AND WATER)			
DESCRIPTION OF INCIDENT			
THE CALLER REPORTED THAT DUE TO A HEATER TREATER UPSET THE WATER DUMP VALE WOULD NOT OPEN, WHEN THE VALVE WAS OPENED MANUALLY THE SKIMMER FLOODED DUMPING THE MATERIAL OVERBOARD INTO A SUMP AND THEN INTO THE ENVIRONMENT.			
DESC_REMEDIAL_ACTION			
CORRECTED THE VALVE			
ADDITIONAL_INFO			
NO ADDITIONAL INFORMATION.			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
1063	77	1977-12-14		Chevron U.S.A. Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
77 bbl diesel in 100 bbl of 77% OBM		SM 285	55	Exploration
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Drilling/Motor Vessel
Facility		Cause of Incident		
Well #2 Jack-up rig "Ocean 66", workboat Gulf Fleet 21		Equipment Failure, Human Error		
Remarks				
EXPLORATION SPILL. While offloading Black Magic from workboat "Gulf Fleet 21" to drilling rig, a hose on the vessel parted underwater at the connection with the rig hose. About 10 minutes elapsed before it was noticed and the pumps on the vessel were shut down. An estimated 100 bbl of Black Magic (either 70 or 77 percent oil) were pumped overboard, so 70-77 bbl of oil were lost.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name	
1530	77	1983-03-09		CNG Producing Company	
Product(s) Spilled		Area Block		Water Depth	Activity
77 bbl diesel in 100 bbl of 77% OBM		PL 015		48	Exploration
Platform	Pipeline	Weather Related		Loss of Well Control	Operation
TRUE					Drilling/Motor Vessel
Facility			Cause of Incident		
Well #4, Jack-up rig Triton III, OSV			Equipment Failure		
Remarks					
EXPLORATION SPILL. While pumping 17.1 ppg oil base mud from the supply vessel to the rig, rig crew members at the mud pits saw there were no returns. They had the vessel crew stop the mud transfer pump. The 3" Evertite coupling was disconnected below the surface of the water. It is likely that the safety wire which prevents the connection from coming apart either failed or was not installed. Response: coupling was reconnected. Spilled 100 bbl of Invermul oil base mud (23% water, 77% diesel), or equivalent to a 77 bbl diesel spill.					

Example NRC Data

SEQNOS		MMS_IDS		RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC			
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY		
INCIDENT_LOCATION			LOCATION_ADDRESS	LOCATION_STREET1	
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE			
NAME_OF_MATERIAL			ADDITIONAL_MEDIUM_INFO		
DESCRIPTION_OF_INCIDENT					
DESC_REMEDIAL_ACTION					
ADDITIONAL_INFO					

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
1546	77	1983-05-09		CNG Producing Company
Product(s) Spilled		Area Block	Water Depth	Activity
77 bbl diesel in 100 bbl of 77% OBM		PL 015	48	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Drilling/Motor Vessel
Facility		Cause of Incident		
Platform #4, Rig Triton III, OSV		Equipment Failure		
Remarks				
While pumping oil-base mud from a supply vessel to the rig, the 3" Everlite coupling disconnected. This allowed 100 bbl of oil-base mud (77% oil) to be pumped overboard, so 77 bbl diesel spilled.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2699	76.48	2004-09-15	735336	Noble Energy, Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil, diesel, refined oil, Chemical		MP 306	255	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE		Hurricane Ivan		Hurricane
Facility		Cause of Incident		
Platform E (fixed)		Weather, External Forces, Hurricane Ivan		
Remarks				
<p>During Hurricane Ivan, Noble Energy's 8-pile fixed platform at Main Pass 306E was completely destroyed. Noble Energy estimated 76.5 barrels of oil and chemicals were lost with the platform itself. The crude oil estimate was based on 20 barrels in the FWKO (free water knock out), 6 barrels in the separators, and 1 barrel in the sump tank. The diesel oil was based on a 20 barrel tank and one barrel in the crane diesel tank. The 18 barrel of other refined oil were estimated to have been in the transporters, the crane, two generators, and the compressor. There were six drums of Transporter D-5 Soap, one drum of glycol, and one drum of methanol (each drum held 1 barrel). The other 2.5 barrels of chemicals were two drums of X-Cide 120, and three 5-gallon buckets of Anderol.</p>				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
735336	2696 2695 2699 2701 2698 2697	NOBLE ENERGY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
9/16/2004	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
N	PLATFORM	HURRICANE	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREETI
PLATFORM INCIDENT		MAIN PASS 293 A/ OCSG 2171	MAIN PASS 305C/ OSG 167
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA		0 UNKNOWN AMOUNT	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
OIL: CRUDE			
DESCRIPTION_OF_INCIDENT			
REF NRC # 735304: 4 PLATFORMS ARE MISSING DUE TO THE HURRICANE IVAN. NO SHEENS WERE SEEN EARLIER, HOWEVER A FLY OVER AT 19:20 NOTICED SHEENS WHERE THE PLATFORMS WERE LOCATED.			
DESC_REMEDIAL_ACTION			
MATERIAL WILL DISSAPPATE			
ADDITIONAL_INFO			
THE FIRST SHEEN WAS 50 FT BY 300 FT, BARELY VISIBLE, APPROX .0135 GALLONS. THE SECOND SHEEN WAS 350 YDS BY 3 MILES, RAINBOW COLORED, APPROX 59.7 GALLONS . THE THIRD SHEEN WAS 200 FT BY 1 MILE, SLIGHTLY COLORED, APPROX 3.8 GALLONS. ANOTHER SHEEN WAS 75 FT			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2714	75.86	2004-10-05	737459	Shell Offshore, Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
Chemical		GB 426	2861	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Production
Facility		Cause of Incident		
Platform A-Augur TLP		Equipment Failure		
Remarks				
The operator reported to the NRC a release 5,310 gallons (126.4 barrels) of Baker Product 4394 Hi-M-Pact hydrate inhibitor of which 3,186 gallons (75.9 barrels) were spilled into the Gulf of Mexico.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
737459	2714	SHELL EXPLORATION PRODUCTION COMP ANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
10/5/2004	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
Y	PLATFORM	EQUIPMENT FAILURE	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
GULF OF MEXICO			
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	5310	GALLON(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
BAKER PRODUCT 4394 HIMPACT HYDRATE INHIBITOR		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
CALER IS REPORTING A RELEASE OF MATERIALS FROM AN OFFSHORE PLATFORM DUE TO AN EQUIPMENT FAILURE			
DESC_REMEDIAL_ACTION			
SHUTDOWN SYSTEM, ISOLATED AREA			
ADDITIONAL_INFO			
NONE			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
0163	75	1971-05-26		Union Oil Company of California
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		SS 253	165	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
	TRUE			Pipeline
Facility		Cause of Incident		
Platform A (fixed) Well #A-1D 4" Seg #1762 (DOI)		Equipment Failure		
Remarks				
Sand eroded flowline near wellhead. Flowline cut out, low pilot did not activate. Response: well shut in.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name	
0757	75	1974-09-07		ODECO One Thirteen, Inc.	
Product(s) Spilled		Area Block		Water Depth	Activity
crude oil		PL 020		29	Development/ Production
Platform	Pipeline	Weather Related		Loss of Well Control	Operation
TRUE		Hurricane Carmen		TRUE	Hurricane
Facility			Cause of Incident		
Caisson #13			Weather, External Forces, Hurricane Carmen, Loss of Well Control		
Remarks					
Blowout. Casing valve was broken off the wellhead by hurricane. Response: well was killed with calcium chloride solution and repaired.					

Example NRC Data

SEQNOS		MMS_IDS		RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC			
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY		
INCIDENT_LOCATION			LOCATION_ADDRESS	LOCATION_STREET1	
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE			
NAME_OF_MATERIAL			ADDITIONAL_MEDIUM_INFO		
DESCRIPTION_OF_INCIDENT					
DESC_REMEDIAL_ACTION					
ADDITIONAL_INFO					

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2133	75	1995-07-06	298669	Coastal Oil & Gas Corporation
Product(s) Spilled		Area Block	Water Depth	Activity
condensate		EC 219	116	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Production
Facility		Cause of Incident		
Platform A (fixed)		Equipment Failure		
Remarks				
Failure of the condensate surge pump was the initial malfunction. However, numerous failures of the Surface Safety System occurred prior to the discharge of oil to the OCS waters. The following equipment failed: condensate pump shut down, surge vessel level safety high (LSH), sump tank LSH, Master control relay for the sump tank, Master control relay for the master panel. Extremely wet fuel and supply gas contributed to the failures. Ultimately, condensate carried through the sump tank water leg and into OCS waters.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
298669	2133	COASTAL OIL AND GAS	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
7/6/1995		WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
N	PLATFORM	EQUIPMENT FAILURE	
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	75	BARREL(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
CONDENSATE		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
SUMP PUMP ON PRODUCTION PLATFORM/PUMP BECAME CLOGGED CAUSING OVERFLOW			
DESC_REMEDIAL_ACTION			
LEAK SECURED/DISSIPATING			
ADDITIONAL_INFO			
WILL NOTIFY:EPA			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2880	75	2005-09-24		Dominion Exploration & Production, Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		SS 248	180	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
	TRUE	Hurricane Rita		Hurricane
Facility		Cause of Incident		
Platform D 4" Seg #5902 (DOI)		Weather, External Forces, Hurricane Rita		
Remarks				
A section of 9,764 foot long 4-inch oil pipeline riser segment #5902 (a DOI-regulated pipeline) broke loose from the Ship Shoal 248D fixed platform during Hurricane Rita. The pipeline was shut in prior to the storm and the subsea safety valve held which limited oil loss to that contained in the damaged segment. Approximately 75 bbl of crude oil was estimated to have been lost.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2991	72.67	2006-05-08	796532	Walter O&G/ Schlumberger (vessel operator)
Product(s) Spilled		Area Block	Water Depth	Activity
Chemical		WD 106	252	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Vessel
Facility		Cause of Incident		
Platform A (4-pile fixed) OSV Deep Stem #3		Equipment Failure		
Remarks				
The lease operator for G08735 where the fixed 4-pile Platform A in West Delta 106 is located is Walter Oil & Gas. The offshore supply vessel (OSV) experienced a release of 450 gallons (10.7 bbl) of hydrochloric acid and 2,602 gallons (62 bbl) of caustic cleaner due to equipment failure. It is not clear whether the OSV was servicing the lease, or whether it was just navigating through the lease area at the time of the release.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
796532	2991	SCHLUMBERGER	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
5/8/2006	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
N	VESSEL	EQUIPMENT FAILURE	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
OFFSHORE			
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	2602	GALLON(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
CAUSTIC CLEANER		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
REPORTING A RELEASE OF MATERIALS INTO THE GULF OF MEXICO FROM A VESSEL DUE TO EQUIPMENT FAILURE.			
DESC_REMEDIAL_ACTION			
NONE			
ADDITIONAL_INFO			
THE CALLER HAD NO ADDITIONAL INFORMATION			

MMS DATA

<i>UNIQUE ID</i>	<i>Total Spilled</i>	<i>Date</i>	<i>NRC_ID</i>	<i>Company Name</i>
3177	71.99	2008-09-Q3	876336	Taylor Energy Company
<i>Product(s) Spilled</i>		<i>Area Block</i>	<i>Water Depth</i>	<i>Activity</i>
crude oil		MC 020	479	Development/ Production
<i>Platform</i>	<i>Pipeline</i>	<i>Weather Related</i>	<i>Loss of Well Control</i>	<i>Operation</i>
TRUE		Hurricane Ivan Seepage		Hurricane
<i>Facility</i>		<i>Cause of Incident</i>		
Unknown		Weather, External Forces, Hurricane Ivan, leaked awaiting/during abandonment		
<i>Remarks</i>				
<p>The Mississippi Canyon 20 A 8-pile fixed platform installed in Federal waters in 1984, was completely destroyed as a result of a mud flow incident during Hurricane Ivan in September 2004. After Hurricane Ivan, the platform was found to be lying on its side, submerged nearly 75% below the mudline, approximately 800 feet from its original location. Estimates for cleanup operations have ranged up to \$500 million (Taylor 2007).</p> <p>As of June 2009, decommissioning and abandonment operations at MC 20 A are the last activity for Taylor Energy which sold and transferred all its other GOM properties to Ankor Energy in 2009.</p> <p>Approximately 72.0 bbl seeped from the structure between July 1 to September 30, 2008. Three pollution domes were installed over three distinct plumes in May 2009.</p>				

Example NRC Data

<i>SEQNOS</i>	<i>MMS_IDS</i>		<i>RESPONSIBLE_COMPANY</i>	
876336	3177		TAYLOR ENERGY	
<i>INCIDENT_DATE</i>	<i>MEDIA_INTEREST</i>	<i>MEDIUM_DESC</i>		
7/5/2008	NONE	WATER		
<i>OFFSHORE</i>	<i>TYPE_OF_INCIDENT</i>	<i>INCIDENT_CAUSE</i>	<i>WATERBODY</i>	
N	PLATFORM	HURRICANE	GULF OF MEXICO	
<i>INCIDENT_LOCATION</i>		<i>LOCATION_ADDRESS</i>	<i>LOCATION_STREET1</i>	
PLATFORM INCIDENT				
<i>LOCATION_STATE</i>	<i>AMOUNT_OF_MATERIAL</i>	<i>UNITS_OF_MEASURE</i>		
LA		8 BARREL(S)		
<i>NAME_OF_MATERIAL</i>		<i>ADDITIONAL_MEDIUM_INFO</i>		
OIL: CRUDE		GULF OF MEXICO		
<i>DESCRIPTION_OF_INCIDENT</i>				
CALLER REPORTS AN ONGOING SPILL INTO THE WATER FROM A PLATFORM.				
<i>DESC_REMEDIAL_ACTION</i>				
NONE				
<i>ADDITIONAL_INFO</i>				
NO ADDITIONAL INFORMATION				

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2242	71.43	1997-11-19	412292	Shell Offshore Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
methanol		MC 686	5292	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
	TRUE			Pipeline
Facility		Cause of Incident		
3" Seg #10856 (DOI) methanol line to subsea wells		Equipment Failure		
Remarks				
Sixty-three mile long, 1-inch steel tubing that transports methanol from WD143A to subsea manifold/wells developed a leak. Seas 5' to 7', winds 20 knots. The operator has stopped pumping and mobilized a ROV to survey the line.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
412292	2242	SHELL DEEP WATER PROD.INC	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
11/19/1997		WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
Y	UNKNOWN SHEEN	UNKNOWN	
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
		OCSG NO 5862 AND 7954	
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	3000	GALLON(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
METHANOL		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
METHANOL INJECTION LINE / CAUSE OF LEAK IN INJECTION LINE UNKNOWNNO SHEEN SIZE, NO SHEEN COLOR/ METHANOL DISSIPATED INTO THE WATER			
DESC_REMEDIAL_ACTION			
CALLER IS UNSURE OF THE AMOUNT OF METHANOL IN WATER/NO ACTION TAKEN ATTHIS TIME/STOPPED PUMPING METHANOL INTO THE INJECTION LINE			
ADDITIONAL_INFO			
15MI SOUTH OF THE MISSISSIPPI RIVER/WIND:EAST/SPEED:20 KNOTS/CURRENT:NESPEED CURRENT: 10-20 MPH CLOUD: CLOUDY, SEA: 4-7 FOOT SEAS, TEMP:57F			

MMS DATA

<i>UNIQUE ID</i>	<i>Total Spilled</i>	<i>Date</i>	<i>NRC_ID</i>	<i>Company Name</i>
2431	71.4	2001-01-12	553390	Shell Offshore, Inc.
<i>Product(s) Spilled</i>		<i>Area Block</i>	<i>Water Depth</i>	<i>Activity</i>
71.4 bbl synthetic base oil in 119 bbl of 60%* SBM		MC 194	1025	Development/ Production
<i>Platform</i>	<i>Pipeline</i>	<i>Weather Related</i>	<i>Loss of Well Control</i>	<i>Operation</i>
TRUE				Drilling/Motor Vessel
<i>Facility</i>		<i>Cause of Incident</i>		
Platform A-Cognac, OSV Candy Express		Human Error		
<i>Remarks</i>				
The M/V "Candy Express" was in the process of circulating drilling mud from one tank to another tank. A wrong valve was closed causing mud to enter the wrong tank and overflowing it. Approximately 119 barrels of 60%** Novaplus synthetic-based mud (SBM) were released overboard during a 15-20 minute period until the Engineer noticed the overflow and shut down all operations. It is estimated that the lost SBM contained approximately 71.4 barrels of synthetic base oil.				

Example NRC Data

<i>SEQNOS</i>	<i>MMS_IDS</i>		<i>RESPONSIBLE_COMPANY</i>	
553390	2431		CANDY FLEET	
<i>INCIDENT_DATE</i>	<i>MEDIA_INTEREST</i>	<i>MEDIUM_DESC</i>		
1/12/2001	NONE	WATER		
<i>OFFSHORE</i>	<i>TYPE_OF_INCIDENT</i>	<i>INCIDENT_CAUSE</i>	<i>WATERBODY</i>	
Y	VESSEL	OPERATOR ERROR	GULF OF MEXICO	
<i>INCIDENT_LOCATION</i>		<i>LOCATION_ADDRESS</i>	<i>LOCATION_STREET1</i>	
MISSISSIPPI CANYON 194				
<i>LOCATION_STATE</i>	<i>AMOUNT_OF_MATERIAL</i>	<i>UNITS_OF_MEASURE</i>		
LA		11 BARREL(S)		
<i>NAME_OF_MATERIAL</i>		<i>ADDITIONAL_MEDIUM_INFO</i>		
NOVA PLUS (MUD)		GULF OF MEXICO		
<i>DESCRIPTION_OF_INCIDENT</i>				
THE CALLER STATED THAT CIRCULATING LIQUID MUD WHEN THE WRONG VALVE WAS OPENED AND FILLED UP THE WRONG TANK WHICH OVERFLOWED.				
<i>DESC_REMEDIAL_ACTION</i>				
NONE				
<i>ADDITIONAL_INFO</i>				
THE CALLER HAD NO ADDITIONAL INFORMATION				

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
0282	70	1971-11-14		Chevron Oil Company
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		WD 029	39	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
	TRUE			Pipeline
Facility		Cause of Incident		
Platform A (fixed) 6" Seg #3606 (DOI), drill barge		External Forces, Equipment Failure		
Remarks				
Submerged oil pipeline (WD 29 "A" S/C) mashed flat for 200' by large equipment dragged across the Gulf bottom, drill barge responsible. Wells shut in, spill boom deployed. Replaced damaged section of pipe with with new pipe.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

<i>UNIQUE ID</i>	<i>Total Spilled</i>	<i>Date</i>	<i>NRC_ID</i>	<i>Company Name</i>
3144	70	2008-03-21	865697	Shell Offshore Inc.
<i>Product(s) Spilled</i>		<i>Area Block</i>	<i>Water Depth</i>	<i>Activity</i>
Chemical		WD 143	369	Development/ Production
<i>Platform</i>	<i>Pipeline</i>	<i>Weather Related</i>	<i>Loss of Well Control</i>	<i>Operation</i>
TRUE				Production
<i>Facility</i>		<i>Cause of Incident</i>		
Platform A-Process		Equipment Failure		
<i>Remarks</i>				
<p>On March 21, 2008, at 1105 hours, on Shell Offshore Inc.'s, Right of Way (ROW) OCS-G 15988, West Delta Block 143 A-Process 4-pile fixed platform with skirts installed in Federal waters in 1990, an employee was injured while investigating a glycol leak. The Injured Person (IP) observed glycol leaking from a 1" line approximately 8' above the deck. The IP used a step ladder to access the area and began removing insulation to expose the leak. At that point, a 1" valve on the leaking glycol line came free exposing the IP to the hot glycol. The IP jumped off of the ladder, in an attempt to escape the hot glycol and suffered a broken ankle and 1st and 2nd degree burns to his upper body. The operator did not isolate or shut-in and bleed down the unit before investigating the leak. The IP was not wearing the proper Personal Protective Equipment (PPE) when exposing hot surfaces to avoid burns.</p> <p>As a result of the incident, 70 bbls of monoethylene glycol (MEG) was spilled into the Gulf of Mexico. The Glycol Regeneration Unit (GRU) was shut down and barricaded. The valve was sent to Shell's Westhollow Research Center for analysis. Initial findings suggest corrosion due to high pH from caustics introduced into the system.</p> <p>The primary causes of this incident were external corrosion on MEG system and internal corrosion on galvanized nipple, and failure to shut-in and bleed down equipment. A contributing cause may have been due to the nipple that failed was galvanized steel not carbon. High amounts of caustic probably contributed to the corrosion of the nipple. Galvanized steel is more prone to corrosion.</p>				

Example NRC Data

<i>SEQNOS</i>		<i>MMS_IDS</i>		<i>RESPONSIBLE_COMPANY</i>	
865697		3144		SHELL EMP INC.	
<i>INCIDENT_DATE</i>		<i>MEDIA_INTEREST</i>		<i>MEDIUM_DESC</i>	
3/21/2008		NONE		WATER	
<i>OFFSHORE</i>	<i>TYPE_OF_INCIDENT</i>	<i>INCIDENT_CAUSE</i>	<i>WATERBODY</i>		
Y	PLATFORM	EQUIPMENT FAILURE	GULF OF MEXICO		
<i>INCIDENT_LOCATION</i>			<i>LOCATION_ADDRESS</i>	<i>LOCATION_STREET1</i>	
PLATFORM INCIDENT					
<i>LOCATION_STATE</i>	<i>AMOUNT_OF_MATERIAL</i>	<i>UNITS_OF_MEASURE</i>			
LA	27636	POUND(S)			
<i>NAME_OF_MATERIAL</i>			<i>ADDITIONAL_MEDIUM_INFO</i>		
ETHYLENE GLYCOL (MONOETHYLENE GLYCOL)			GULF OF MEXICO		
<i>DESCRIPTION_OF_INCIDENT</i>					
CALLER REPORTED THAT MATERIAL RELEASED FROM A PLATFORM INTO THE GULF OF MEXICO DUE TO A VALVE THAT BROKE ON A HEAT EXCHANGER. ONE EMPLOYEE WAS INJURED AND FLOWN TO BATON ROUGE BURN CENTER.					
<i>DESC_REMEDIAL_ACTION</i>					
RECLAMATION UNIT (GRU) WAS SHUT AND BLOWN DOWN					
<i>ADDITIONAL_INFO</i>					
ENVIRONMENTAL ENGINEER AND OPERATIONS MANAGER WERE NOTIFIED, REGULATORY AFFAIRS WILL BE NOTIFIED.					

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
3288	70	2008-12-03	891651	Mariner Energy, Inc./Rowan Drilling (20338)
Product(s) Spilled		Area Block	Water Depth	Activity
Chemical		SM 149	234	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				
Facility		Cause of Incident		
Platform D Rowan J.P. Bussell JU Rig		Equipment Failure		
Remarks				
<p>While utilizing the Rowan J.P. Bussell jack-up rig (built in 2005), approximately 33 barrels (bbl) of Zinc Bromide (ZnBr₂) and approximately 37 BBLs of a weighted blend of Calcium Bromide (CaBr₂) and Calcium Chloride (CaCl₂) was released into the Gulf of Mexico, resulting from an upset condition during completion operations for Well D-1. The faulty (leaking) new butterfly valve #2, located on the suction line manifold, resulted in the undesired flow of completion fluid into the GOM through the open pre-load tank #39. It is unclear from the investigation what exactly caused the failure of valve #2. According to the Offshore Installation Manager, the entire system is new, but this particular valve may have been damaged due to weathering and inactivity since installation.</p>				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
891651	3288	MARINER COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
12/4/2008	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
N	VESSEL	UNKNOWN	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
SOUTH MARSH ISLAND 150			
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	14155	POUND(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
ZINC BROMIDE			
DESCRIPTION_OF_INCIDENT			
<p>CALLER IS REPORTING A RELEASE OF 14,155 POUNDS OF ZINC BROMIDE INTO THE GULF OF MEXICO FROM THE ROWAN JP VUSSELL AT SOUTH MARSH ISLAND BLOCK 150. CALLER STATED THAT THE RELEASE WAS POSSIBLY CAUSED BY HUMAN ERROR AND EQUIPMENT FAILURE.</p>			
DESC_REMEDIAL_ACTION			
NONE			
ADDITIONAL_INFO			
CALLER HAD NO ADDITIONAL INFORMATION			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
3333	70	2009-05-03	several	Shell Offshore Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
Chemical		GB 426	2860	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				
Facility		Cause of Incident		
Platform A-Augur TLP		Equipment Failure		
Remarks				
While the operator on the Garden Banks A-Augur tension leg platform (installed in 1994) was attempting to equalize pressure across a subsea safety valve (SCSSV) on a well prior to opening it. When 58 bbl of methanol were pumped into a methanol line feeding a group of three wells, the methanol flowed either into one of the other two wells, via a malfunctioning valve, or was released to the environment through a leak. Because this leak was at a subsea location with a 2860 foot water depth and the tubing interconnections are complex, the diagnostic process is complicated. In the process of identifying the leak, an additional 12 bbl of methanol was pumped through the tubing during tests, for a total release of 70 bbl of methanol prior to securing the leak.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
904792	3333	SHELL EXPLORATION AND PRODUCTION IN C	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
5/4/2009	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
Y	PLATFORM	EQUIPMENT FAILURE	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
PLATFORM INCIDENT - GARDEN BANKS 426-A			
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	70	BARREL(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
METHYL ALCOHOL		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
CALLER IS MAKING AN UPDATE TO REPORT #904605. THE PRODUCT DISCHARGED FROM A SUB-SEA UMBILICAL LINE DUE TO A LEAK IN THE LINE			
DESC_REMEDIAL_ACTION			
PUMPING SYSTEM SHUT DOWN AND ISOLATED			
ADDITIONAL_INFO			
THE CALLER HAD NO ADDITIONAL INFORMATION.			

Example NRC Data

<i>SEQNOS</i>		<i>MMS_IDS</i>		<i>RESPONSIBLE_COMPANY</i>	
904605		3333		SHELL EXPLORATION PRODUCTION COMP ANY	
<i>INCIDENT_DATE</i>		<i>MEDIA_INTEREST</i>		<i>MEDIUM_DESC</i>	
5/4/2009		NONE		WATER	
<i>OFFSHORE</i>	<i>TYPE_OF_INCIDENT</i>	<i>INCIDENT_CAUSE</i>	<i>WATERBODY</i>		
Y	PLATFORM	EQUIPMENT FAILURE	GULF OF MEXICO		
<i>INCIDENT_LOCATION</i>			<i>LOCATION_ADDRESS</i>	<i>LOCATION_STREET1</i>	
PLATFORM INCIDENT			426 A		
<i>LOCATION_STATE</i>	<i>AMOUNT_OF_MATERIAL</i>	<i>UNITS_OF_MEASURE</i>			
LA		58 BARREL(S)			
<i>NAME_OF_MATERIAL</i>			<i>ADDITIONAL_MEDIUM_INFO</i>		
METHYL ALCOHOL			GULF OF MEXICO		
<i>DESCRIPTION_OF_INCIDENT</i>					
CALLER IS REPORTING A POTENTIAL RELEASE OF METHANOL. TROUBLE-SHOOTING IS STILL IN PROGRESS.					
<i>DESC_REMEDIAL_ACTION</i>					
INVESTIGATION UNDERWAY					
<i>ADDITIONAL_INFO</i>					
THIS IS A POTENTIAL RELEASE REPORT.					

MMS DATA

<i>UNIQUE ID</i>	<i>Total Spilled</i>	<i>Date</i>	<i>NRC_ID</i>	<i>Company Name</i>
3231	68.76	2008-09-13	884685	Energy XXI GOM, LLC
<i>Product(s) Spilled</i>		<i>Area Block</i>	<i>Water Depth</i>	<i>Activity</i>
crude oil		ST 021	46	Development/ Production
<i>Platform</i>	<i>Pipeline</i>	<i>Weather Related</i>	<i>Loss of Well Control</i>	<i>Operation</i>
	TRUE	Hurricane Ike		Hurricane
<i>Facility</i>		<i>Cause of Incident</i>		
Platform G 8" Seg #15078 (DOI)		Weather, External Forces, Hurricane Ike		
<i>Remarks</i>				
The DOI-regulated 8" oil pipeline segment #15078 (originating at South Timbalier G platform) installed in Federal waters in 2005, was severed during Hurricane Ike. The pipeline was shut in prior to the storm and the safety valves held which limited oil losses to that which was in the segment. 68.8 bbl of hydrocarbons, all crude oil, from the separated pipeline segment were assumed to have been lost during Hurricane Ike.				

Example NRC Data

<i>SEQNOS</i>	<i>MMS_IDS</i>		<i>RESPONSIBLE_COMPANY</i>
884685	3231		ENERGY 21
<i>INCIDENT_DATE</i>	<i>MEDIA_INTEREST</i>	<i>MEDIUM_DESC</i>	
9/20/2008	NONE	WATER	
<i>OFFSHORE</i>	<i>TYPE_OF_INCIDENT</i>	<i>INCIDENT_CAUSE</i>	<i>WATERBODY</i>
Y	PIPELINE	HURRICANE	GULF OF MEXICO
<i>INCIDENT_LOCATION</i>		<i>LOCATION_ADDRESS</i>	<i>LOCATION_STREET1</i>
N/A			
<i>LOCATION_STATE</i>	<i>AMOUNT_OF_MATERIAL</i>	<i>UNITS_OF_MEASURE</i>	
LA	0.5	GALLON(S)	
<i>NAME_OF_MATERIAL</i>		<i>ADDITIONAL_MEDIUM_INFO</i>	
OIL: CRUDE		GULF OF MEXICO	
<i>DESCRIPTION_OF_INCIDENT</i>			
CRUDE OIL HAS SPILLED INTO THE GULF OF MEXICO FROM AN 8 INCH PIPELINE DAMAGED IN HURRICANE IKE.			
<i>DESC_REMEDIAL_ACTION</i>			
DISSIPATE NATURALLY			
<i>ADDITIONAL_INFO</i>			
NONE			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2190	68	1996-10-12		Samedan Offshore Corporation
Product(s) Spilled		Area Block	Water Depth	Activity
zinc bromide		VR 362	276	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Production
Facility		Cause of Incident		
Platform B (fixed)		Equipment Failure		
Remarks				
The gate valve on the mixing line failed.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

<i>UNIQUE ID</i>	<i>Total Spilled</i>	<i>Date</i>	<i>NRC_ID</i>	<i>Company Name</i>
2805	67.86	2005-08-29	770951	Chevron U.S.A. Inc.
<i>Product(s) Spilled</i>		<i>Area Block</i>	<i>Water Depth</i>	<i>Activity</i>
Crude Oil, diesel, Hydraulic Fluid, Chemical		ST 135	116	Development/ Production
<i>Platform</i>	<i>Pipeline</i>	<i>Weather Related</i>	<i>Loss of Well Control</i>	<i>Operation</i>
TRUE		Hurricane Katrina		Hurricane
<i>Facility</i>		<i>Cause of Incident</i>		
Platform M (6-pile fixed)		Weather, External Forces, Hurricane Katrina		
<i>Remarks</i>				
The South Timbalier 135 M 6-pile fixed platform was destroyed by Hurricane Katrina. The platform was shut in prior to the storm and the subsea safety valves held which limited oil losses to that which was stored on the structure. At the time of the hurricane, there was approximately 51.2 bbl of petroleum and 16.7 bbl of chemicals on board, all of which has been assumed to have been lost (some of which may have actually been recovered).				

Example NRC Data

<i>SEQNOS</i>	<i>MMS_IDS</i>	<i>RESPONSIBLE_COMPANY</i>		
770951	2805	CHEVRON PIPELINE		
<i>INCIDENT_DATE</i>	<i>MEDIA_INTEREST</i>	<i>MEDIUM_DESC</i>		
8/30/2005	NONE	WATER		
<i>OFFSHORE</i>	<i>TYPE_OF_INCIDENT</i>	<i>INCIDENT_CAUSE</i>	<i>WATERBODY</i>	
Y	PLATFORM	HURRICANE	GULF OF MEXICO	
<i>INCIDENT_LOCATION</i>		<i>LOCATION_ADDRESS</i>	<i>LOCATION_STREET1</i>	
PLATFORM INCIDENT				
<i>LOCATION_STATE</i>	<i>AMOUNT_OF_MATERIAL</i>	<i>UNITS_OF_MEASURE</i>		
LA		0 UNKNOWN AMOUNT		
<i>NAME_OF_MATERIAL</i>		<i>ADDITIONAL_MEDIUM_INFO</i>		
OIL: CRUDE		GULF OF MEXICO		
<i>DESCRIPTION_OF_INCIDENT</i>				
A PLATFORM WAS SEVERELY DAMAGED BY HURRICANE KATRINA. MATERIAL IS IN THE WATER DUE TO UNKNOWN CAUSES.				
<i>DESC_REMEDIAL_ACTION</i>				
NONE				
<i>ADDITIONAL_INFO</i>				
NONE				

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2842	67.86	2005-09-24	773714	Chevron U.S.A. Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
Aviation Fuel, Chemical		EC 272	182	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE		Hurricane Rita		Hurricane
Facility		Cause of Incident		
Platform A (fixed)		Weather, External Forces, Hurricane Rita		
Remarks				
The East Cameron 272A 4-pile fixed platform was destroyed by Hurricane Rita. The platform was shut in prior to the storm and the subsea safety valves held which limited oil losses to that which was stored on the structure. At the time of the hurricane, there was approximately 66.7 bbl of petroleum and 1.2 bbl of chemicals on board, all of which has been assumed to have been lost (some of which may have actually been recovered).				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
773714	2842	CHEVRON	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
9/25/2005	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
Y	PLATFORM	HURRICANE	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
PLATFORM INCIDENT			
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	0.8	GALLON(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
HYDRAULIC OIL		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
THE MATERIAL RELEASED FROM A PLATFORM THAT IS MISSING DUE TO RECENT HURRICANE ACTIVITY (RITA).			
DESC_REMEDIAL_ACTION			
MAKING NOTIFICATIONS			
ADDITIONAL_INFO			
NO ADDITIONAL INFORMATION.			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2897	66.5	2005-09-24	774056	Shell Pipeline Company LP
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		VR 255	152	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
	TRUE	Hurricane Rita		Hurricane
Facility		Cause of Incident		
Platform B (fixed) 12" Seg #11493 (DOT)		Weather, External Forces, Hurricane Rita		
Remarks				
The 1,100 foot long 12-inch oil pipeline riser #11493 (a DOT-regulated pipeline) was severed when the Vermilion 255B 8-pile fixed platform was destroyed during Hurricane Rita. The pipeline was shut in prior to the storm and the subsea safety valve held which limited oil loss to that contained in the damaged segment. An estimated 66.5 bbl of crude oil was lost.				

Example NRC Data

SEQNOS		MMS_IDS		RESPONSIBLE_COMPANY	
774056		2897		STONE ENERGY CORP	
INCIDENT_DATE		MEDIA_INTEREST	MEDIUM_DESC		
9/27/2005		NONE	WATER		
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY		
Y	UNKNOWN SHEEN	HURRICANE	GULF OF MEXICO		
INCIDENT_LOCATION			LOCATION_ADDRESS	LOCATION_STREET1	
GULF OF MEXICO					
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE			
LA		0 UNKNOWN AMOUNT			
NAME_OF_MATERIAL			ADDITIONAL_MEDIUM_INFO		
UNKNOWN OIL			GULF OF MEXICO		
DESCRIPTION_OF_INCIDENT					
REPORTING A MATERIAL RELEASE DISCOVERY POSSIBLY FROM RESIDUAL OIL IN THE PIPELINE OR A PARTIALLY SUBMERGED FACILITY DUE TO RECENT HURRICANE ACTIVITY.					
DESC_REMEDIAL_ACTION					
PROCESS OF LOCATING THE SOURCE, MAKING NOTIFICATIONS, INVESTIGATION UNDERWAY					
ADDITIONAL_INFO					
CALLER WILL NOTIFY USCG AND MMS.					

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
1734	66	1985-09-02		Andarko Petroleum Corporation
Product(s) Spilled		Area Block	Water Depth	Activity
condensate		CA 018	55	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE		Hurricane Elena		Hurricane
Facility		Cause of Incident		
Platform A (fixed) & barge		Weather, Human Error, External Forces, Equipment Failure, Hurricane Elena		
Remarks				
A barge-loading hose was not secured well enough and hurricane winds caused it to beat against the side of the platform and rupture. The hose was connected to a 200 bbl condensate storage tank on the production deck. Response: the leak was secured after the storm and the hose replaced.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
3266	65.48	2008-09-13		Stone Energy Corp. (SEC) former Bois d'Arc
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil, other petroleum, chemicals		VR 122	76	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE		Hurricane Ike		
Facility		Cause of Incident		
Platform B		Weather, External Forces, Hurricane Ike		
Remarks				
The Vermilion 122 B fixed caisson platform, installed in Federal waters in 1982, was destroyed by Hurricane Ike. The platform was shut in prior to the storm and the subsea safety valves held which limited oil losses to that which was stored on the structure. 50 bbl of hydrocarbons from the platform topsides were estimated to have been lost during Hurricane Ike. 48.1 bbl were crude oil and 1.9 bbl was refined petroleum products. In addition, 15.5 bbl of chemicals, of which 14.3 bbl were methanol were estimated to have been lost.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
0008	65	1967-02-27		Chevron Oil Company
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		MP 042	36	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
	TRUE			Pipeline
Facility		Cause of Incident		
Platform E,4" Seg #183 or #184 (DOI)		Equipment Failure		
Remarks				
Submerged pipeline leak, cause and damage unidentified. Response: line was shut in and repaired. Not clear if occurred on February 7 or February 27.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY		
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC		
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY	
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1	
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE		
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO		
DESCRIPTION_OF_INCIDENT				
DESC_REMEDIAL_ACTION				
ADDITIONAL_INFO				

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
0737	65	1974-05-21		Shell Offshore, Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		EI 331	246	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
	TRUE			Pipeline/Barge
Facility		Cause of Incident		
Platform A (fixed), 12" Seg #2899 12" (DOT) riser		Weather, External Forces, Equipment Failure		
Remarks				
Storm caused McDermott derrick barge No. 18 anchored approximately one mile from the platform to drift. The barge dragged its anchor across a submerged gas & oil pipeline breaking the riser loose from the platform. Replaced riser and welded in a forged steel companion flange.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
1896	64.35	1988-11-07		Mark Producing, Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
64.35 diesel in 117 bbl of 55% OBM		EC 300	200	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Drilling
Facility		Cause of Incident		
Platform A (well protector) Jack-up Rig High Island 6		Human Error		
Remarks				
The shale shaker clean out plate was left open after cleaning the shaker and 64 bbl of diesel (117 barrels of 55-percent oil-base mud) leaked.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
1422	64	1981-11-28		Gulf Oil Corporation
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		VK 900	340	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE			TRUE	Completion/Workover
Facility		Cause of Incident		
Platform A Well #A-8, Platform Rig Marlin 10		Equipment Failure, Human Error, Loss of Well Control		
Remarks				
Blowout, gas, oil. While attempting to go into the hole, bridge was hit at 7,651'. Kick occurred while removing pipe. Response: the blowout preventors were activated; closed pipe rams, could not install safety valve, the force of the escaping fluids and gas were too great; the platform was shut in and evacuated; and pumped down annulus, installed a full opening safety valve.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
0020	63	1969-08-14		Texas Gas Transmission Corporation
Product(s) Spilled		Area Block	Water Depth	Activity
condensate		WC 033	30	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
	TRUE			Pipeline
Facility		Cause of Incident		
3" Seg #1503 (DOT)		External Forces, Equipment Failure		
Remarks				
Submerged condensate/oil pipeline was damaged from construction laying another line. Response: the line was shut in and damaged pipe was replaced.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY		
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC		
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY	
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1	
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE		
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO		
DESCRIPTION_OF_INCIDENT				
DESC_REMEDIAL_ACTION				
ADDITIONAL_INFO				

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2622	62.7	2003-08-01	652596	Devon Energy Production Co. L.P.
Product(s) Spilled		Area Block	Water Depth	Activity
62.7 bbl synthetic base oil in 110 bbl of 57% SBM		GB 700	4484	Exploration
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Drilling
Facility		Cause of Incident		
Semisub Rig Diamond Ocean Valiant		Human Error		
Remarks				
At approximately 0500 hours, 110 barrels of Novaplus synthetic-based drilling mud (SBM) consisting of 57% Aliphatic Hydrocarbons/Ester Blend were inadvertently shunted overboard from the drilling rig Diamond Ocean Valiant. For unknown reasons, the shale shakers were turned off prior to the driller starting the mud pumps. Once it was discovered, the shale shakers were returned to service immediately controlling the mud discharge. Continued pollution surveillance by rig personnel detected no visible sheen or surface expression from the synthetic-based mud spill. It is estimated that the lost SBM contained approximately 62.7 barrels of Novaplus synthetic base oil.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
652596	2622	DEVON ENERGY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
8/1/2003	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
N	VESSEL	OPERATOR ERROR	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
GULF OF MEXICO			
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
TX	110	BARREL(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
SYNTHETIC BASED MUD (DRILLING FLUID)		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
CALLER STATED THAT DUE TO AN OPERATOR ERROR 110 BARRELS OF DRILLING MUD RELEASED FROM A DRILLING RIG INTO THE WATER.			
DESC_REMEDIAL_ACTION			
OPERATOR MADE CORRECTIONS			
ADDITIONAL_INFO			
CALLER LISTED INCIDENT LOCATION AS OFFSHORE LOUISIANA GARDEN BANKS 657.			

MMS DATA

<i>UNIQUE ID</i>	<i>Total Spilled</i>	<i>Date</i>	<i>NRC_ID</i>	<i>Company Name</i>																																																				
3063	62.54	2006-03-Q1	797997	Chevron U.S.A. Inc.																																																				
<i>Product(s) Spilled</i>		<i>Area Block</i>	<i>Water Depth</i>	<i>Activity</i>																																																				
condensate		EI 313	240	Development/ Production																																																				
<i>Platform</i>	<i>Pipeline</i>	<i>Weather Related</i>	<i>Loss of Well Control</i>	<i>Operation</i>																																																				
TRUE		Hurricane Rita Seepage		Hurricane																																																				
<i>Facility</i>		<i>Cause of Incident</i>																																																						
Platform B		Weather, External Forces, Hurricane Rita, leaked awaiting/during abandonment																																																						
<i>Remarks</i>																																																								
<p>The Eugene Island 313B 8-pile fixed platform was downed on September 24, 2005 by Hurricane Rita. Approximately 8.3 bbl in seepage between October and December 2005 are accounted for in the table below, but are not included in the 2006 spill volume estimate above.</p> <p>Small sheens persisted until May 22, 2006 when there was a dramatic increase in sheens until the primary source, well B-20, was successfully cemented in by early July 2006. Pollution domes were used to minimize or contain seepage from damaged structures until repairs or decommissioning can be performed. However, it is difficult to contain such releases during decommissioning activities as the structures are cut up and dismantled. Small sheens were then August through November 2006 when the sheens stopped permanently.</p> <p>Seepage was accounted by calendar quarters where any quarter for which seepage accumulated to at least one barrel has been included as a spill. Consequently, the 2006 spillage is counted as 3 spills of 50 bbl and greater rather than one 725 bbl spill as 1st, 2nd, and 3rd Quarters were 62.5 bbl, 528.3 bbl and 134.2 bbl.</p> <p>Seepage was accounted by calendar quarters where any quarter for which seepage accumulated to at least one barrel has been included as a spill.</p> <p>There was no recorded loss during the hurricane.. Subsequent seepage from October 2005 through June 15, 2008 was 733.3 bbl. This was counted as three spills of 50 bbl or more during 2006: 62.5 bbl in the 1st Quarter, 528.3 bbl in the 2nd Quarter, and 134.2 bbl in the 3rd Quarter 2006.</p> <p>EI 313 B Oil Losses Thru December 2007 *,**</p> <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Year</th> <th>Time Period</th> <th>Initial Loss/ Quarterly Seepage barrels</th> <th>Initial Loss/ Annual Seepage barrels</th> </tr> </thead> <tbody> <tr> <td>2005</td> <td>Hurricane Rita</td> <td>0.0</td> <td>8.3</td> </tr> <tr> <td></td> <td>4th Quarter</td> <td>8.3</td> <td></td> </tr> <tr> <td>2006</td> <td>1st Quarter</td> <td>62.5</td> <td>725.0</td> </tr> <tr> <td></td> <td>2nd Quarter</td> <td>528.3</td> <td></td> </tr> <tr> <td></td> <td>3rd Quarter</td> <td>134.2</td> <td></td> </tr> <tr> <td></td> <td>4th Quarter</td> <td>0.0</td> <td></td> </tr> <tr> <td>2007</td> <td>1st Quarter</td> <td>0.0</td> <td>0.0</td> </tr> <tr> <td></td> <td>2nd Quarter</td> <td>0.0</td> <td></td> </tr> <tr> <td></td> <td>3rd Quarter</td> <td>0.0</td> <td></td> </tr> <tr> <td></td> <td>4th Quarter</td> <td>0.0</td> <td></td> </tr> <tr> <td>2008</td> <td>1st Quarter</td> <td>0.0</td> <td>0.0</td> </tr> <tr> <td>Total</td> <td></td> <td>733.3</td> <td>733.3</td> </tr> </tbody> </table> <p>* includes chronic seepage totaling to at least on barrel in a calendar quarter. ** includes 1.2 bbl of chemicals lost during Hurricane Rita</p> <p>The May 22nd NRC Report #797997 to the National Response Center is linked below. Other related NRC reports throughout 2006 were 787935, 801412, 808845, 808996, 809109, 809236, 809330, 809425, 809553, 809758, 809847, 809970, 810083, 810151, 810233, 810324, 810466, 810602, 810712, 810852, 810942, 811067, 811153, 811316, 812452, 812644, 812972, 813223, 814079, 816430, 816794 can be viewed at the same NRC website.</p>					Year	Time Period	Initial Loss/ Quarterly Seepage barrels	Initial Loss/ Annual Seepage barrels	2005	Hurricane Rita	0.0	8.3		4th Quarter	8.3		2006	1st Quarter	62.5	725.0		2nd Quarter	528.3			3rd Quarter	134.2			4th Quarter	0.0		2007	1st Quarter	0.0	0.0		2nd Quarter	0.0			3rd Quarter	0.0			4th Quarter	0.0		2008	1st Quarter	0.0	0.0	Total		733.3	733.3
Year	Time Period	Initial Loss/ Quarterly Seepage barrels	Initial Loss/ Annual Seepage barrels																																																					
2005	Hurricane Rita	0.0	8.3																																																					
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2007	1st Quarter	0.0	0.0																																																					
	2nd Quarter	0.0																																																						
	3rd Quarter	0.0																																																						
	4th Quarter	0.0																																																						
2008	1st Quarter	0.0	0.0																																																					
Total		733.3	733.3																																																					

Example NRC Data

<i>SEQNOS</i>		<i>MMS_IDS</i>		<i>RESPONSIBLE_COMPANY</i>	
<i>INCIDENT_DATE</i>		<i>MEDIA_INTEREST</i>	<i>MEDIUM_DESC</i>		
<i>OFFSHORE</i>	<i>TYPE_OF_INCIDENT</i>	<i>INCIDENT_CAUSE</i>	<i>WATERBODY</i>		
<i>INCIDENT_LOCATION</i>			<i>LOCATION_ADDRESS</i>	<i>LOCATION_STREET1</i>	
<i>LOCATION_STATE</i>	<i>AMOUNT_OF_MATERIAL</i>	<i>UNITS_OF_MEASURE</i>			
<i>NAME_OF_MATERIAL</i>			<i>ADDITIONAL_MEDIUM_INFO</i>		
<i>DESCRIPTION_OF_INCIDENT</i>					
<i>DESC_REMEDIAL_ACTION</i>					
<i>ADDITIONAL_INFO</i>					

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2097	62	1994-08-18	256160	Penzoil Exploration and Production Company
Product(s) Spilled		Area Block	Water Depth	Activity
zinc bromide		EI 316	240	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Fuel Transfer/Motor Vessel
Facility		Cause of Incident		
Platform A, OSV		Equipment Failure		
Remarks				
A collar of the transfer hose broke during transfer from the supply vessel.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
256160	2097	PENNZOIL	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
8/18/1994		WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
N	PLATFORM	EQUIPMENT FAILURE	
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
		PLATFORM A	OCSG 5040
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	62	BARREL(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
ZINC BROMIDE		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
OFFSHORE RIG/HOSE CONNECTION FAILURE DURING TRANSFER WITH SUPPLY VESSEL			
DESC_REMEDIAL_ACTION			
PUMPING OPS SECURED/REPAIRED CONNECTION			
ADDITIONAL_INFO			
NO SHEEN CREATED/WILL NOTIFY MMS			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2198	61.9	1996-12-31	371891	Shell Offshore, Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
hydraulic oil		GB 128	705	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Construction
Facility		Cause of Incident		
Platform A		Equipment Failure		
Remarks				
Burst hydraulic hose released hydraulic oil while driving pilings 400' below water during construction.				

Example NRC Data

SEQNOS		MMS_IDS		RESPONSIBLE_COMPANY	
371891		2198		HEERMA OFFSHORE	
INCIDENT_DATE		MEDIA_INTEREST		MEDIUM_DESC	
12/31/1996				WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY		
N	PLATFORM	OPERATOR ERROR			
INCIDENT_LOCATION			LOCATION_ADDRESS	LOCATION_STREET1	
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE			
LA	2600	GALLON(S)			
NAME_OF_MATERIAL			ADDITIONAL_MEDIUM_INFO		
HYDRAULIC OIL			GULF OF MEXICO		
DESCRIPTION_OF_INCIDENT					
HYDRAULIC HAMMER / A HYDRAULIC HOSE FAILED					
DESC_REMEDIAL_ACTION					
RELEASE WAS SECURED / NONE					
ADDITIONAL_INFO					
SHEEN SIZE:NONE					

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
3226	61.5	2008-09-13	883858	El Paso E&P Company, LP
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil, diesel		EI 327	262	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE		Hurricane Ike		Hurricane
Facility		Cause of Incident		
Platform A		Weather, External Forces, Hurricane Ike		
Remarks				
The Eugene Island 327 A 8-pile fixed platform, installed in Federal waters in 1976, lost oil from tanks during Hurricane Ike. The platform was shut in prior to the storm and the subsea safety valves held which limited oil losses to that which was stored on the structure. 61.5 bbl of hydrocarbons from the platform topsides were estimated to have been lost during Hurricane Ike, 55.0 bbl of crude oil, and 6.5 bbl of diesel.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
883858	3226	EL PASO E&P COMPANY, L.P.	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
9/14/2008	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
Y	PLATFORM	HURRICANE	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
EUGENE ISLAND 327 OCS-G 2910 COMPLEX ID 21962		78 MILES OFFSHORE LOUISIA NA	
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA		0.01 BARREL(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
EQUIPMENT FLUIDS			
DESCRIPTION_OF_INCIDENT			
OVERFLIGHT REPORTS AFTER HURRICANE IKE INDICATE SHEEN SIGHTED AT EI 327 A PLATFORM OFFSHORE 78 MILES IN THE GULF OF MEXICO. THE SHEEN APPEARS TO BE DISSIPATING; RAINBOW COLORED.			
DESC_REMEDIAL_ACTION			
SHEEN DISSIPATING, PENDING ADDITIONAL ASSESSMENT; MONITORING			
ADDITIONAL_INFO			
ADDITIONAL OVERFLIGHTS AND ASSESSMENTS WILL BE PERFORMED TO DETERMINE IF REMEDIAL ACTIONS NEED TO BE TAKEN			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
1197	60	1979-04-14		Shell Offshore, Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		SS 274	210	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Production
Facility		Cause of Incident		
Plat A (8-pile fixed)		Equipment Failure		
Remarks				
An oil spill of approximately 60 bbl occurred due to a malfunction of the liquid level controller and a failure of the level safety low sensor on the flash separator. When the liquid level controller and the level safety low sensor failed, the gas blow-by from the flash separator flowed directly to the gun barrel. Turbulence created by the gas caused oil to carryover to the Wemco floatation cell through the gunbarrel water leg. Response: the platform was shut in manually.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
1828	60	1987-03-20		McMoRan Oil & Gas Co.
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		VR 226	126	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE			TRUE	Drilling
Facility		Cause of Incident		
Well C-3 Jack-up rig Movable		Equipment Failure, Loss of Well Control		
Remarks				
<p>Blowout. After drill stem testing, the operator was preparing to reverse circulate when the 3.5" drill pipe test string split at 957 ft. The 4,000 psi well pressure blew off the 2" flowline to the bell nipple. This 2-in line then fell on the top of the HRC valve control line, rupturing it, resulting in the loss of accumulator pressure and thereby disabling the BOPs. The force blew out the inner rotary bushing and the master bushing, which struck and broke the flow tube to the test manifold that was on top of the drill pipe. The gas flow engulfed the rig floor. Response: the annular preventer was closed but didn't hold; the top variable-bore rams were partially closed; the bottom variable-bore rams were open; the blind rams were closed, but didn't sever the tubing; evacuated rig personnel from the platform by life boat; the well continued to flow until a new accumulator could be installed; the new accumulator was used to close the variable-bore rams on the 3.5" work string; the upper pipe rams were replaced with blind shear rams which were then activated successfully to control the well. Property damage estimated at \$150,000.</p>				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

<i>UNIQUE ID</i>	<i>Total Spilled</i>	<i>Date</i>	<i>NRC_ID</i>	<i>Company Name</i>
2407	60	2000-08-09	538202	Elf Exploration, Inc.
<i>Product(s) Spilled</i>		<i>Area Block</i>	<i>Water Depth</i>	<i>Activity</i>
crude oil		EI 275	172	Development/ Production
<i>Platform</i>	<i>Pipeline</i>	<i>Weather Related</i>	<i>Loss of Well Control</i>	<i>Operation</i>
TRUE				Production
<i>Facility</i>		<i>Cause of Incident</i>		
Platform A (fixed)		Human Error, Fire		
<i>Remarks</i>				
<p>Oil from a 200-barrel maximum capacity bad oil tank overflowed through the pressure vacuum relief valve and spilled through the first deck grating onto the generator building located on the second deck. Oil penetrated various small openings in the generator building roof and gravitated down an "I" beam onto an exposed hot surface of the generator exhaust where it ignited. The fire flashed back through the building roof and ignited oil that had accumulated in the adjacent heater treater skid. The fire flashed through the first deck grating and melted the plastic sight glasses on both the bad oil and good oil tanks. This released additional oil that fueled the fire through the sight glass valves. After attempts to extinguish the fire failed, all personnel were evacuated to the M/V Ocean Runner 1 and transported to Unocal's EI 276 B platform. The platform fire loop located on the generator melted and performed a total platform shut-in. Workboats from adjacent fields sprayed seawater onto the EI 275 A platform. A Fast Response Unit equipped with 500 feet of expanded boom was dispatched to the platform. A total of nine M/V's responded to the distress call and assisted throughout the night to contain and control the fire that continued on the top deck of the platform. A pollution surveillance flight of the area determined that pollution originating from the platform was tear-dropped shaped and extended 10 miles in length from the platform and about 5 miles wide at the widest point. The platform operators had bypassed the Level Safety High (LSH) on the bad oil tank to make use of the full capacity of the storage space during platform start up operations and then failed to monitor the by-passed LSH sufficiently to prevent tank overflow. The containment pan was not sufficient to contain an overflow. The fire caused an estimated \$1.7 million in damages to the platform.</p>				

Example NRC Data

<i>SEQNOS</i>		<i>MMS_IDS</i>		<i>RESPONSIBLE_COMPANY</i>	
538202		2407		ELF TOTAL FINA	
<i>INCIDENT_DATE</i>		<i>MEDIA_INTEREST</i>		<i>MEDIUM_DESC</i>	
8/9/2000		NONE		WATER	
<i>OFFSHORE</i>	<i>TYPE_OF_INCIDENT</i>	<i>INCIDENT_CAUSE</i>		<i>WATERBODY</i>	
N	PLATFORM	UNKNOWN			
<i>INCIDENT_LOCATION</i>			<i>LOCATION_ADDRESS</i>		<i>LOCATION_STREET1</i>
PLATFORM INCIDENT			EUGENE ISLAND 275		
<i>LOCATION_STATE</i>	<i>AMOUNT_OF_MATERIAL</i>		<i>UNITS_OF_MEASURE</i>		
LA			0 UNKNOWN AMOUNT		
<i>NAME_OF_MATERIAL</i>			<i>ADDITIONAL_MEDIUM_INFO</i>		
UNKNOWN MATERIAL					
<i>DESCRIPTION_OF_INCIDENT</i>					
DUE TO A FIRE ON THE PLATFORM THERE IS A POSSIBILITY OF A RELEASE OF CRUDE OIL					
<i>DESC_REMEDIAL_ACTION</i>					
NONE					
<i>ADDITIONAL_INFO</i>					
CALLER REPORTING FROM ANOTHER PLATFORM, SAW THE PLATFORM EUGENE ISLAND ON FIRE BUT HAD NO OTHER INFORMATION					

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name	
2573	60	2002-11-17	629448	Murphy Exploration & Production Company	
Product(s) Spilled		Area Block		Water Depth	Activity
synthetic drilling fluid		GC 338		3338	Exploration
Platform	Pipeline	Weather Related		Loss of Well Control	Operation
TRUE					Drilling
Facility			Cause of Incident		
Semisub Rig Diamond Ocean Valiant			Equipment Failure		
Remarks					
While drilling, the blowout preventers began leaking caused by metal cuttings/shavings in the lower annular. This caused damage in the seals resulting in the release of 60 barrels of synthetic drilling fluid into the Gulf of Mexico from the drill pipe on the well.					

Example NRC Data

SEQNOS		MMS_IDS		RESPONSIBLE_COMPANY	
629448		2573		MURPHY EXPLORATION AND PRODUCTION CO	
INCIDENT_DATE		MEDIA_INTEREST	MEDIUM_DESC		
11/17/2002		NONE	WATER		
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY		
N	PLATFORM	EQUIPMENT FAILURE	GULF OF MEXICO		
INCIDENT_LOCATION			LOCATION_ADDRESS	LOCATION_STREET1	
PLATFORM INCIDENT			GREEN CAYNON BLOCK 338	RIG OCEAN VALIANT	
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE			
LA		60 BARREL(S)			
NAME_OF_MATERIAL			ADDITIONAL_MEDIUM_INFO		
SYNTHETIC DRILLING FLUID			GULF OF MEXICO		
DESCRIPTION_OF_INCIDENT					
SYNTHETIC DRILLING FLUID SPILLED INTO THE GULF OF MEXICO FROM THE DRILL PIPE ON A WELL.					
DESC_REMEDIAL_ACTION					
IN THE PROCESS OF SECURING THE RELEASE					
ADDITIONAL_INFO					
THE CALLER STATES THAT THIS IS NOT AN OIL PRODUCT.					

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2580	60	2002-12-08	631152	Shell Offshore Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
60 BBL synthetic base oil in 100 bbl of 60%* SBM		MC 194	1025	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Drilling
Facility		Cause of Incident		
Platform A-Cognac, Plat Rig H&P 205		Human Error		
Remarks				
While circulating liquid mud, a valve was left open causing a spill of material. Up to 100 barrels of 60%** Novaplus (11.2 pounds) synthetic-based mud was released. It is estimated that the lost SBM contained approximately 60 barrels of synthetic base oil.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
631152	2580	DISCOVERY ISLAND	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
12/8/2002	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
Y	VESSEL	OPERATOR ERROR	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
MISSISSIPPI CANYON 194/		RIG- H&P 205	
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA		0 UNKNOWN AMOUNT	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
NOVA PLUS (11.2 POUNDS)		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
WHILE CIRCULATING LIQUID MUD, A VALVE WAS LEFT OPEN CAUSING A SPILL OF MATERIAL			
DESC_REMEDIAL_ACTION			
BOOMS APPLIED, ABSORBENTS APPLIED			
ADDITIONAL_INFO			
THE CALLER WILL NOTIFY LA STATE POLICE AND SATED THE RELEASE COULD BE UP 100 BARRELS , BUT WAS NOT SURE.			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2614	60	2003-06-19	648365	Abdon Calais
Product(s) Spilled		Area Block	Water Depth	Activity
60 bbl diesel* in 80 bbl of 75%* OBM		WC 100	44	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Motoring--in transit
Facility		Cause of Incident		
OSV "Leah"		Human Error		
Remarks				
DID NOT OCCUR ON LEASE. Valve left open on offshore supply vessel allowed the loss of 80 bbl of 75%* oil-based mud. Assumed OBM was 75% diesel and estimated a loss of 60 bbl of diesel.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
648365	2614	ABDON CALAIS	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
6/19/2003	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
Y	VESSEL	OPERATOR ERROR	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
10 MILES SE OF CAMERON, LA JETTIES			
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	80	BARREL(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
OIL BASED LIQUID MUD		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
CALLER STATED THAT A DUE TO A VALVE BEING LEFT OPEN ON A VESSEL, MATERIAL RELEASED ONTO THE DECK AND INTO THE WATER. VALVE WAS LEFT OPEN AS A RESULT OF AN OPERATOR ERROR.			
DESC_REMEDIAL_ACTION			
NONE			
ADDITIONAL_INFO			
CALLER HAD NO FURTHER INFORMATION.			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
1684	59.52	1985-01-23		Freeport Minerals Company
Product(s) Spilled		Area Block	Water Depth	Activity
diesel		GI 017	50	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Deactivation
Facility		Cause of Incident		
Platform Bleedwater		Human Error, Equipment Failure		
Remarks				
A bleedwater platform for sulphur activities was deactivated. A diesel storage tank on the platform had not been drained as assumed. A hole developed in the bottom of the tank due to corrosion, and 2,500 gallons leaked from the tank and line.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
1363	58	1981-02-15		Ocean Production Company/ODECO
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		SS 114	54	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Production
Facility		Cause of Incident		
Sunken oil barge (SOB) platform		Human Error, Equipment Failure, Explosion/Fire		
Remarks				
The submerged oil barge (SOB) platform tipped over on its side at about a 60 degree angle causing an explosion and fire. The SOB remained capsized for 18 days. The accident resulted in two minor injuries. Inaccurate gauging of oil in the storage tanks caused a reduction in total ballast. Response: workboated pumped water on the fire; 45 bbl recovered by Fast Response Units. Spillage estimated at 55-58 bbl; the SOB platform was righted on February 19, 1981.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name	
1739	58	1985-09-26		Mobil Oil Exploration & Producing Southeast I	
Product(s) Spilled		Area Block		Water Depth	Activity
diesel		WC 421		103	Exploration
Platform	Pipeline	Weather Related		Loss of Well Control	Operation
TRUE					Drilling/Motor Vessel
Facility			Cause of Incident		
Well #1 Jack-up rig Charger II, OSV			Equipment Failure		
Remarks					
EXPLORATION SPILL. The crew was transferring diesel fuel from a supply boat to the rig. The supply line burst and diesel spilled into the Gulf.					

Example NRC Data

SEQNOS		MMS_IDS		RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC			
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY		
INCIDENT_LOCATION			LOCATION_ADDRESS	LOCATION_STREET1	
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE			
NAME_OF_MATERIAL			ADDITIONAL_MEDIUM_INFO		
DESCRIPTION_OF_INCIDENT					
DESC_REMEDIAL_ACTION					
ADDITIONAL_INFO					

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
3331	58	2008-12-Q4	883998	W & T Offshore
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		EI 397	472	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE		Hurricane Ike		
Facility		Cause of Incident		
Platform A		Weather, External Forces, Hurricane Ike		
Remarks				
<p>The Eugene Island 397 A fixed tri-pod platform, installed in Federal waters in 2002, was destroyed by Hurricane Ike. The platform was shut in prior to the storm and the subsea safety valves held which limited oil losses to that which was stored on the structure. 512.8 bbl of hydrocarbons, all crude oil, from the platform topsides were estimated to have been lost during Hurricane Ike. In addition, 378.0 bbl chemicals were estimated to have been lost including 131.0 bbl of methanol and 58.4 bbl of glycol.</p> <p>In the following months through the end of 2008 an additional 58.0 bbl is estimated to have leaked from the destroyed platform.</p>				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
883998	3331 3250	W & T OFFSHORE INC	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
9/15/2008	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
Y	PLATFORM	HURRICANE	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
PLATFORM INCIDENT - EUGENE ISLAND 397A			
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA		0 UNKNOWN AMOUNT	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
UNKNOWN OIL			
DESCRIPTION_OF_INCIDENT			
THE CALLER IS REPORTING A DOWNED PLATFORM DUE TO HURRICANE IKE. AS A RESULT, THE PLATFORM IS SHEENING. THE POINT SOURCE ON THE PLATFORM IS UNKNOWN AT THIS TIME. THIS WAS DISCOVERED VIA OVERFLIGHT.			
DESC_REMEDIAL_ACTION			
IN PLANNING PHASE			
ADDITIONAL_INFO			
THE CALLER HAD NO ADDITIONAL INFORMATION.			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
3260	56	2008-09-13	several	Beryl Oil and Gas LP
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		ST 196	105	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
	TRUE	Hurricane Ike		Hurricane
Facility		Cause of Incident		
Platform A 6" Seg #7953 (DOI)		Weather, External Forces, Hurricane Ike		
Remarks				
South Timbalier 196 Platform A 4-pile fixed platform, installed in Federal waters in 1971, was destroyed by Hurricane Ike. The platform was shut in prior to the storm and the subsea safety valves held which limited oil losses to that which was stored on the structure. Of the estimated loss of 56.0 bbl of hydrocarbons, all crude oil, 99% was due to a severed 6" departing oil line. Segment #7953 is a 6" DOI-regulated departing 6" oil pipeline segment installed in Federal waters in 1986.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
884303	3260	BERYL OIL AND GAS	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
9/17/2008	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
Y	PLATFORM	HURRICANE	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
PLATFORM INCIDENT			
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA		0 UNKNOWN AMOUNT	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
OIL, MISC: MOTOR		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
MOTOR OIL HAS RELEASED INTO THE GULF OF MEXICO FROM A DOWNED PLATFORM INVOLVED IN HURRICANE IKE.			
DESC_REMEDIAL_ACTION			
NONE AS OF YET			
ADDITIONAL_INFO			
NONE			

Example NRC Data

<i>SEQNOS</i>		<i>MMS_IDS</i>		<i>RESPONSIBLE_COMPANY</i>	
884005		3260		TRUNKLINE GAS COMPANY	
<i>INCIDENT_DATE</i>		<i>MEDIA_INTEREST</i>		<i>MEDIUM_DESC</i>	
9/15/2008		NONE		WATER	
<i>OFFSHORE</i>	<i>TYPE_OF_INCIDENT</i>	<i>INCIDENT_CAUSE</i>	<i>WATERBODY</i>		
N	PLATFORM	NATURAL PHENOMENON	GULF OF MEXICO		
<i>INCIDENT_LOCATION</i>			<i>LOCATION_ADDRESS</i>	<i>LOCATION_STREET1</i>	
PLATFORM INCIDENT			BLOCK 196		
<i>LOCATION_STATE</i>	<i>AMOUNT_OF_MATERIAL</i>	<i>UNITS_OF_MEASURE</i>			
LA		0 UNKNOWN AMOUNT			
<i>NAME_OF_MATERIAL</i>			<i>ADDITIONAL_MEDIUM_INFO</i>		
CONDENSATE					
<i>DESCRIPTION_OF_INCIDENT</i>					
CALLER IS REPORTING A RELEASE OF CONDENSATE FROM A DAMAGED PIPELINE ON A PLATFORM DUE TO HURRICANE DAMAGE.					
<i>DESC_REMEDIAL_ACTION</i>					
ISOLATED THE PIPELINE					
<i>ADDITIONAL_INFO</i>					
CALLER HAS NO ADDITIONAL INFORMATION.					

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2668	55.3	2004-09-15		Dominion Exploration & Production, Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
55.3 bbl diesel in 79 bbl of 70% OBM		MP 280	302	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE		Hurricane Ivan		Hurricane
Facility		Cause of Incident		
Jack-up Rig Ensco 64		Weather, External Forces, Hurricane Ivan		
Remarks				
During Hurricane Ivan, the Ensco 64 jack-up rig's legs were sheared causing the barge to collapse and become adrift in the Gulf of Mexico. The rig was recovered listing 3 degrees with the derrick collapsed on the living quarters in Mississippi Canyon 474 about 40 miles south of the rig's original location in Main Pass 280 and secured with tugs. When the rig and BOP's bent the well over, approximately 79 barrels of diesel oil based drilling mud (OBM) was released. Approximately 55.3 barrels (70%) of the mud were diesel oil.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
1897	55	1988-11-16		Chevron U.S.A. Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		ST 151	140	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Production
Facility		Cause of Incident		
Platform J (fixed)		Equipment Failure		
Remarks				
Unmanned platform. Company personnel arrived at this structure and found a cut production-header elbow that leaked 55 barrels of oil. Response: the structure was shut in to repair the elbow.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2794	55	2005-08-29	772048	Chevron U.S.A. Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		SP 077	240	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
	TRUE	Hurricane Katrina		Hurricane
Facility		Cause of Incident		
Platform C 10" Seg #15049 (DOI)		Weather, External Forces, Hurricane Katrina		
Remarks				
The 10-inch pipeline riser was parted at the South Pass 77 C platform during Hurricane Katrina. Divers found the end of the 4,625 foot long 10-inch bulk oil pipeline segment #15049 (a DOI-regulated pipeline) approximately 36 feet from the structure. The pipeline was shut in prior to the storm and the subsea safety valve held which limited oil loss to that contained in the damaged segment. Approximately 55 bbl of crude oil was estimated to have been lost.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
772048	2794 2787	CHEVRON	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
9/10/2005	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
N	PIPELINE	HURRICANE	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
OFFSHORE			
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA		0 UNKNOWN AMOUNT	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
OIL: CRUDE		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
THE CALLER IS REPORTING A RELEASE OF CRUDE OIL INTO THE GULF OF MEXICO FROM A PIPELINE DUE TO HURRICANE.			
DESC_REMEDIAL_ACTION			
NONE			
ADDITIONAL_INFO			
THE CALLER HAD NO ADDITIONAL INFORMATION			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
3351	55	1989-03-19		Atlantic Richfield Company
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		SP 060	206	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Production
Facility		Cause of Incident		
Platform B M/V Bo-Truc work vessel		Equipment Failure, Fire/Explosion, 7 Fatalities		
Remarks				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2868	54.8	2005-09-24	775639	Devon Energy Production Co. L.P.
Product(s) Spilled		Area Block	Water Depth	Activity
Lube Oil, Diesel, Chemical		SM 128	228	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE		Hurricane Rita		Hurricane
Facility		Cause of Incident		
Platform A-PRD		Weather, External Forces, Hurricane Rita		
Remarks				
The South Marsh Island 128A-PRD 4-pile fixed platform was destroyed by Hurricane Rita. The platform was shut in prior to the storm and the subsea safety valves held which limited oil losses to that which was stored on the structure. At the time of the hurricane, there was approximately 27.8 bbl of petroleum and 27 bbl of chemicals on board, all of which has been assumed to have been lost (some of which may have actually been recovered).				

Example NRC Data

SEQNOS		MMS_IDS		RESPONSIBLE_COMPANY	
INCIDENT_DATE		MEDIA_INTEREST	MEDIUM_DESC		
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY		
INCIDENT_LOCATION			LOCATION_ADDRESS	LOCATION_STREET1	
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE			
NAME_OF_MATERIAL			ADDITIONAL_MEDIUM_INFO		
DESCRIPTION_OF_INCIDENT					
DESC_REMEDIAL_ACTION					
ADDITIONAL_INFO					

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2279	54.76	1998-07-13	445732	Shell Deepwater Development Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
Chemical		VK 956	3214	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Production
Facility		Cause of Incident		
Platform A-Ram Powell TLP (12-pile)		Equipment Failure, Human Error		
Remarks				
While filling the paraffin storage tank (15,000 gallon) from several 550-gallon " tote" tanks, a pressure safety high (PSH) alarm on the sump sounded. An investigation found the paraffin storage tanks overflowed approximately 2,300 gallons. The paraffin inhibitor tank overflow line design was flawed due to the fact it did not have a siphon break in the overflow line and a bleed ring installed. The overflow line goes down into the tank within 3" from the bottom of the tank. The blanket gas had previously entered the overflow line and had become compressed between a column of paraffin inhibitor at the top of the overflow line and the rupture disk at the top of the tank. This resulted in over five pounds of pressure, which ruptured the five pound rupture disk in the top of the overflow line on the tank top.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
445732	2279	SHELL	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
7/13/1998		WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
N	PLATFORM	OPERATOR ERROR	
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
		VIOSCA KNOLL 956A	OCSG: 6896
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA		0 UNKNOWN AMOUNT	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
NAPHTHALENE		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
PARAFIN INHIBITOR STORAGE TANK / OVER FILLED THE TANK			
DESC_REMEDIAL_ACTION			
NONE / TOTAL PRODUCT RELEASED: 2300 LBS			
ADDITIONAL_INFO			
SHEEN SIZE: UNKNOWN / UNKNOWN COLORWX/CURRENT: 2.6 KNTS NE WIND: SW 14 KNTS SEA: 4 FT COVER: FAIR			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
3322	54.31	2009-03-Q1		W & T Offshore, Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		EI 371	415	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE		Hurricane Ike Seepage		
Facility		Cause of Incident		
Platform B		Weather, External Forces, Hurricane Ike, leaked awaiting/during abandonment		
Remarks				
The Eugene Island 371 B 4-pile fixed platform with skirts, installed in Federal waters in 1987, was destroyed by Hurricane Ike in September 2008. Approximately 54.3 bbl seeped from the structure between January 1 and March 31, 2008.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY		
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC		
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY	
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1	
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE		
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO		
DESCRIPTION_OF_INCIDENT				
DESC_REMEDIAL_ACTION				
ADDITIONAL_INFO				

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
3121	53.69	2008-03-Q1	859213	Wild Well Control
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		GI 047	88	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE		Hurricane Katrina Seepage		Decommissioning
Facility		Cause of Incident		
Downed Platform C-AUX		Weather, External Forces, Hurricane Katrina, leaked awaiting/during abandonment		
Remarks				
<p>The Grand Isle 47C 8-pile fixed platform installed in Federal waters in 1957, is one of the seven BP operated platforms downed in Federal waters by Hurricane Katrina in August 2005. As part of BP's initial hurricane response, over-flights were conducted as early as September 6, 2005. In addition, an ROV vehicle was mobilized for inspection of all of BP's downed platforms on October 20, 2005. As of 2008, decommissioning and abandonment operations are being performed by Wild Well Control.</p> <p>Approximately 50.6 bbl seeped from the structure between January 1 and March 31, 2008. The Seahorse VI was kept on location and deployed an absorbent boom for skimming operations.</p>				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
859213	2773 2945 3121	BP	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
1/9/2008	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
Y	PLATFORM	HURRICANE	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
PLATFORM INCIDENT			
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	103.57	GALLON(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
OIL: CRUDE		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
CALLER REPORTED DUE TO A DOWNED PLATFORM CAUSED BY HURRICANE KATRINA CRUDE OIL IS RELEASING FROM A PLATFORM INTO THE GULF OF MEXICO.			
DESC_REMEDIAL_ACTION			
SKIMMING WITH ABSORBANT BOOMS, CLEAN UP IS UNDERWAY			
ADDITIONAL_INFO			
CALLER HAD NO FURTHER INFORMATION.			

MMS DATA

<i>UNIQUE ID</i>	<i>Total Spilled</i>	<i>Date</i>	<i>NRC_ID</i>	<i>Company Name</i>																																																																														
3009	53.38	2005-12-Q4	several	Pioneer Natural Resources USA, Inc.																																																																														
<i>Product(s) Spilled</i>		<i>Area Block</i>	<i>Water Depth</i>	<i>Activity</i>																																																																														
crude oil		EC 322	230	Development/ Production																																																																														
<i>Platform</i>	<i>Pipeline</i>	<i>Weather Related</i>	<i>Loss of Well Control</i>	<i>Operation</i>																																																																														
TRUE		Hurricane Rita		Hurricane																																																																														
<i>Facility</i>		<i>Cause of Incident</i>																																																																																
Platform A (fixed)		Weather, External Forces, Hurricane Rita																																																																																
<i>Remarks</i>																																																																																		
<p>The East Cameron 322A 8-pile fixed platform was destroyed by Hurricane Rita. The platform was shut in prior to the storm and the subsea safety valves held which limited oil losses to that which was stored on the structure. At the time of the hurricane, there was approximately 659.4 bbl of petroleum and 65.6 bbl of chemicals on board. All 725 bbl has been assumed to have been lost (some of which may have actually been recovered).</p> <p>The platform has since been a source of chronic or intermittent leaks through Spring 2007. Pioneer is monitoring the platform and filing daily reports with MMS. The operator reported approximately 53.4 bbl lost in chronic land intermittent leaks from October through December 2005. This 53.4 bbl is identified as a second entry at the end of these 2005 Hurricane Rita Narratives for spills > 50 barrels.</p> <p>The 725 bbl lost at the time of the hurricane, plus 53.4 bbl of chronic pollution in the fourth quarter of 2005 total to 778.4 bbl in 2005.</p> <p>Throughout 2006, there was an additional loss of approximately 142.8 bbl of crude oil in intermittent releases. Pioneer had begun the process of clearing debris and plugging abandoning the wells. The 142.8 bbl in 2006 was distributed: 14.6 bbl January-March, 41.1 bbl April-June, 35.6 bbl July-September, 51.5 bbl October-December. This 142.8 bbl is identified in the 2006 Narratives for spills > 50 barrels in the Gulf of Mexico.</p> <p>An additional 52.9 bbl was reported in 2007. The 52.9 bbl were distributed: 16.9 bbl January-March, 30.4 bbl April-June, 4.7 bbl July-September, 1.0 bbl October-December.</p> <p>Seepage was accounted by calendar quarters where any quarter for which seepage accumulated to at least one barrel has been included as a spill.</p> <p>The initial loss during the hurricane was 725 bbl. Subsequent seepage from October 2005 through June 15, 2008 was 249.1 bbl. This was counted as three spills of 50 bbl or more: 725 bbl during the hurricane, 53.4 bbl in 4th Quarter 2005, 51.5 bbl in 4th Quarter 2006.</p> <p>EC 322 A Oil Losses Thru June 2008 *, **</p> <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Year</th> <th>Time Period</th> <th>Initial Loss/</th> <th>Quarterly Seepage barrels</th> <th>Initial Loss/</th> <th>Annual Seepage barrels</th> </tr> </thead> <tbody> <tr> <td>2005</td> <td>Hurricane Rita</td> <td>725.0</td> <td>778.4</td> <td></td> <td></td> </tr> <tr> <td></td> <td>4th Quarter</td> <td>53.4</td> <td></td> <td></td> <td></td> </tr> <tr> <td>2006</td> <td>1st Quarter</td> <td>14.6</td> <td>142.8</td> <td></td> <td></td> </tr> <tr> <td></td> <td>2nd Quarter</td> <td>41.1</td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td>3rd Quarter</td> <td>35.6</td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td>4th Quarter</td> <td>51.5</td> <td></td> <td></td> <td></td> </tr> <tr> <td>2007</td> <td>1st Quarter</td> <td>16.9</td> <td>52.9</td> <td></td> <td></td> </tr> <tr> <td></td> <td>2nd Quarter</td> <td>30.4</td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td>3rd Quarter</td> <td>4.7</td> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td>4th Quarter</td> <td>1.0</td> <td></td> <td></td> <td></td> </tr> <tr> <td>2008</td> <td>1st Quarter</td> <td>0.0</td> <td>0.0</td> <td></td> <td></td> </tr> <tr> <td>Total</td> <td></td> <td>974.1</td> <td>974.1</td> <td></td> <td></td> </tr> </tbody> </table> <p>* includes chronic seepage totaling to at least one barrel in a calendar quarter. ** includes 65.62 bbl of chemicals lost during Hurricane Rita</p>					Year	Time Period	Initial Loss/	Quarterly Seepage barrels	Initial Loss/	Annual Seepage barrels	2005	Hurricane Rita	725.0	778.4				4th Quarter	53.4				2006	1st Quarter	14.6	142.8				2nd Quarter	41.1					3rd Quarter	35.6					4th Quarter	51.5				2007	1st Quarter	16.9	52.9				2nd Quarter	30.4					3rd Quarter	4.7					4th Quarter	1.0				2008	1st Quarter	0.0	0.0			Total		974.1	974.1		
Year	Time Period	Initial Loss/	Quarterly Seepage barrels	Initial Loss/	Annual Seepage barrels																																																																													
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Total		974.1	974.1																																																																															

Example NRC Data

SEQNOS		MMS_IDS		RESPONSIBLE_COMPANY	
773825		2838 3013 3009		PIONEER NATURAL RESOURCES	
INCIDENT_DATE		MEDIA_INTEREST		MEDIUM_DESC	
9/26/2005		NONE		WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY		
Y	PLATFORM	HURRICANE	GULF OF MEXICO		
INCIDENT_LOCATION			LOCATION_ADDRESS	LOCATION_STREET1	
PLATFORM INCIDENT					
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE			
LA		0 UNKNOWN AMOUNT			
NAME_OF_MATERIAL			ADDITIONAL_MEDIUM_INFO		
UNKNOWN MATERIAL			GULF OF MEXICO		
DESCRIPTION_OF_INCIDENT					
THE CALLER STATED THAT DUE TO A HURRICANE, A PLATFORM EITHER LAYED OVER OR COLLAPSED CAUSING A SHEEN.					
DESC_REMEDIAL_ACTION					
DIVERS EN ROUTE					
ADDITIONAL_INFO					
THE CALLER HAD NO ADDITIONAL INFORMATION					

Example NRC Data

SEQNOS		MMS_IDS		RESPONSIBLE_COMPANY	
773940		2838 3013 3009		MARATHON OFFSHORE PIPELINE COMPAN	
INCIDENT_DATE		MEDIA_INTEREST		MEDIUM_DESC	
9/26/2005		NONE		WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY		
Y	PLATFORM	HURRICANE	GULF OF MEXICO		
INCIDENT_LOCATION			LOCATION_ADDRESS	LOCATION_STREET1	
PLATFORM INCIDENT			EAST CAMERON AREA	BLOCK 322	
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE			
TX		0 UNKNOWN AMOUNT			
NAME_OF_MATERIAL			ADDITIONAL_MEDIUM_INFO		
UNKNOWN OIL			GULF OF MEXICO		
DESCRIPTION_OF_INCIDENT					
THE CALLER STATED THAT DURING A HELICOPTER FLY OVER THEY DISCOVERED AN UNKNOWN SHEEN COMING FROM AN AREA WHERE A PLATFORM USE TO BE LOCATED.					
DESC_REMEDIAL_ACTION					
THE PIPELINE THAT LEADS TO THE MISSING PLATFORM HAS BEEN SECURED.					
ADDITIONAL_INFO					

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2810	52.55	2005-08-29	771964	Chevron U.S.A. Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
crude,diesel, Hydraulic, Chemical		ST 151	137	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE		Hurricane Katrina		Hurricane
Facility		Cause of Incident		
Platform O (fixed)		Weather, External Forces, Hurricane Katrina		
Remarks				
The South Timbalier 151 O 8-pile fixed platform was destroyed by Hurricane Katrina. The platform was shut in prior to the storm and the subsea safety valves held which limited oil losses to that which was stored on the structure. At the time of the hurricane, there was approximately 50 bbl of petroleum and 2.6 bbl of chemicals on board, all of which has been assumed to have been lost (some of which may have actually been recovered).				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
771964	2810	CHEVRON	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
9/9/2005	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
Y	PLATFORM	HURRICANE	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
PLATFORM INCIDENT			
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA		0 UNKNOWN AMOUNT	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
OIL: CRUDE		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
THE CALLER IS REPORTING A CRUDE OIL SHEEN DISCOVERY IN THE GULF OF MEXICO COMING FROM A TOPPLED PLATFORM DURING HURRICANE KATRINA.			
DESC_REMEDIAL_ACTION			
N/A			
ADDITIONAL_INFO			
NONE			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
1816	52	1986-11-13		Mobil Oil Exploration & Producing Southeast I
Product(s) Spilled		Area Block	Water Depth	Activity
hydraulic oil		GC 018	750	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Construction
Facility		Cause of Incident		
Platform #6		Equipment Failure, Human Error		
Remarks				
Hydraulic fluid was released from leaking hydraulic couplings during underwater pile driving operations. Six separate incidents happened during a two day period.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2707	52	2004-09-15		Shell Offshore Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
diesel		MP 252	277	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE		Hurricane Ivan		Hurricane
Facility		Cause of Incident		
Platform A-Bud (fixed)		Weather, External Forces, Hurricane Ivan		
Remarks				
The sight glass was broken on the diesel oil storage tank on the Main Pass 252A fixed platform during Hurricane Ivan releasing an estimated 52 barrels of diesel oil.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
3227	52	2008-09-13	883862	El Paso E&P Company, LP
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		EI 372	414	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE		Hurricane Ike		Hurricane
Facility		Cause of Incident		
Platform A		Weather, External Forces, Hurricane Ike		
Remarks				
The Eugene Island 372 A 8-pile fixed platform, installed in Federal waters in 1984, was damaged by Hurricane Ike. The platform was shut in prior to the storm and the subsea safety valves held which limited oil losses to that which was stored on the structure. 52.0 bbl of hydrocarbons, all crude oil, from an oil separator and a broken flowline on the platform was estimated to have been lost during Hurricane Ike. In April 2009, a decision was made to abandon Platform A.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
883862	3227	EL PASO E&P COMPANY, L.P.	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
9/14/2008	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
Y	PLATFORM	HURRICANE	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
OFFSHORE GULF OF MEXICO			
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	0.01	BARREL(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
UNKNOWN			
DESCRIPTION_OF_INCIDENT			
OVERFLIGHT AFTER HURRICANE IKE TO ASSESS PLATFORMS IN GULF OF MEXICO REPORTS SHEEN SIGHTING AT EI 372 A PLATFORM.			
DESC_REMEDIAL_ACTION			
SHEEN DISSIPATED			
ADDITIONAL_INFO			
ADDITIONAL ASSESSMENTS AND MONITORING WILL CONTINUE AFTER HURRICANE IKE TO DETERMINE FULL EXTENT OF EQUIPMENT AND PLATFORM DAMAGE			

MMS DATA

<i>UNIQUE ID</i>	<i>Total Spilled</i>	<i>Date</i>	<i>NRC_ID</i>	<i>Company Name</i>
3013	51.45	2006-12-Q4	several	Pioneer Natural Resources USA, Inc.
<i>Product(s) Spilled</i>		<i>Area Block</i>	<i>Water Depth</i>	<i>Activity</i>
crude oil		EC 322	230	Development/ Production
<i>Platform</i>	<i>Pipeline</i>	<i>Weather Related</i>	<i>Loss of Well Control</i>	<i>Operation</i>
TRUE		Hurricane Rita Seepage		Hurricane
<i>Facility</i>		<i>Cause of Incident</i>		
Platform A (fixed)		Weather, External Forces, Hurricane Rita, leaked awaiting/during abandonment		

Remarks

The East Cameron 322A 8-pile fixed platform was destroyed by Hurricane Rita. The platform was shut in prior to the storm and the subsea safety valves held which limited oil losses to that which was stored on the structure. At the time of the hurricane, there was approximately 659.4 bbl of petroleum and 65.6 bbl of chemicals on board. All 725 bbl has been assumed to have been lost (some of which may have actually been recovered). The platform has since been a source of chronic or intermittent leaks through Spring 2007. Pioneer is monitoring the platform and filing daily reports with MMS. The operator reported approximately 53.4 bbl lost in chronic land intermittent leaks from October through December 2005. The 725 bbl lost at the time of the hurricane, plus 53.4 bbl of chronic pollution in the fourth quarter of 2005 total to 778.4 bbl in 2005 and are reported in two separate entries in the 2005 Hurricane Rita Narratives for spills > 50 barrels.

Throughout 2006, there was an additional loss of approximately 142.8 bbl of crude oil in intermittent releases. Pioneer had begun the process of clearing debris and plugging abandoning the wells. The 142.8 bbl in 2006 was distributed: 14.6 bbl January-March, 41.1 bbl April-June, 35.6 bbl July-September, 51.5 bbl October-December. This 142.8 bbl is identified in the 2006 Narratives for spills > 50 barrels in the Gulf of Mexico.

An additional 52.9 bbl was reported in 2007. The 52.9 bbl were distributed: 16.9 bbl January-March, 30.4 bbl April-June, 4.7 bbl July-September, 1.0 bbl October-December.

Seepage was accounted by calendar quarters where any quarter for which seepage accumulated to at least one barrel has been included as a spill.

The initial loss during the hurricane was 725 bbl. Subsequent seepage from October 2005 through June 15, 2008 was 249.1 bbl. This was counted as three spills of 50 bbl or more: 725 bbl during the hurricane, 53.4 bbl in 4th Quarter 2005, 51.5 bbl in 4th Quarter 2006.

EC 322 A Oil Losses Thru June 2008 *,**

Year Time Period Initial Loss/ Quarterly Seepage barrels Initial Loss/ Annual Seepage barrels

2005 Hurricane Rita 725.0 778.4

4th Quarter 53.4

2006 1st Quarter 14.6 142.8

2nd Quarter 41.1

3rd Quarter 35.6

4th Quarter 51.5

2007 1st Quarter 16.9 52.9

2nd Quarter 30.4

3rd Quarter 4.7

4th Quarter 1.0

2008 1st Quarter 0.0 0.0

Total 974.1 974.1

* includes chronic seepage totaling to at least one barrel in a calendar quarter. ** includes 65.62 bbl of chemicals lost during Hurricane Rita

Example NRC Data

SEQNOS		MMS_IDS		RESPONSIBLE_COMPANY	
773940		2838 3013 3009		MARATHON OFFSHORE PIPELINE COMPAN	
INCIDENT_DATE		MEDIA_INTEREST		MEDIUM_DESC	
9/26/2005		NONE		WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY		
Y	PLATFORM	HURRICANE	GULF OF MEXICO		
INCIDENT_LOCATION			LOCATION_ADDRESS	LOCATION_STREET1	
PLATFORM INCIDENT			EAST CAMERON AREA	BLOCK 322	
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE			
TX		0 UNKNOWN AMOUNT			
NAME_OF_MATERIAL			ADDITIONAL_MEDIUM_INFO		
UNKNOWN OIL			GULF OF MEXICO		
DESCRIPTION_OF_INCIDENT					
THE CALLER STATED THAT DURING A HELICOPTER FLY OVER THEY DISCOVERED AN UNKNOWN SHEEN COMING FROM AN AREA WHERE A PLATFORM USE TO BE LOCATED.					
DESC_REMEDIAL_ACTION					
THE PIPELINE THAT LEADS TO THE MISSING PLATFORM HAS BEEN SECURED.					
ADDITIONAL_INFO					

Example NRC Data

SEQNOS		MMS_IDS		RESPONSIBLE_COMPANY	
773825		2838 3013 3009		PIONEER NATURAL RESOURCES	
INCIDENT_DATE		MEDIA_INTEREST		MEDIUM_DESC	
9/26/2005		NONE		WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY		
Y	PLATFORM	HURRICANE	GULF OF MEXICO		
INCIDENT_LOCATION			LOCATION_ADDRESS	LOCATION_STREET1	
PLATFORM INCIDENT					
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE			
LA		0 UNKNOWN AMOUNT			
NAME_OF_MATERIAL			ADDITIONAL_MEDIUM_INFO		
UNKNOWN MATERIAL			GULF OF MEXICO		
DESCRIPTION_OF_INCIDENT					
THE CALLER STATED THAT DUE TO A HURRICANE, A PLATFORM EITHER LAYED OVER OR COLLAPSED CAUSING A SHEEN.					
DESC_REMEDIAL_ACTION					
DIVERS EN ROUTE					
ADDITIONAL_INFO					
THE CALLER HAD NO ADDITIONAL INFORMATION					

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2809	51.19	2005-08-29	773777	Chevron U.S.A. Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
Crude Oil, Hydraulic Fluid, Diesel		ST 151	128	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE		Hurricane Katrina		Hurricane
Facility		Cause of Incident		
Platform I (fixed)		Weather, External Forces, Hurricane Katrina		
Remarks				
The South Timbalier 151 I [151 'eye'] 8-pile fixed platform was destroyed by Hurricane Katrina. The platform was shut in prior to the storm and the subsea safety valves held which limited oil losses to that which was stored on the structure. At the time of the hurricane, there was approximately 51.2 bbl of petroleum on board, all of which has been assumed to have been lost (some of which may have actually been recovered).				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
773777	2809	CHEVRON	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
9/26/2005	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
Y	PLATFORM	HURRICANE	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
PLATFORM INCIDENT			
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	0.03	GALLON(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
OIL: CRUDE		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
CRUDE OIL RELEASED FROM A MISSING PLATFORM DUE TO HURRICANE RITA.			
DESC_REMEDIAL_ACTION			
UNKNOWN			
ADDITIONAL_INFO			
CALLER WILL NOTIFY CG. AMOUNT OF CRUDE OIL RELEASED WAS 0.03 GALLONS.			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2813	51.19	2005-08-29	770903	Apache Corporation
Product(s) Spilled		Area Block	Water Depth	Activity
Crude Oil, Lube Oil		ST 161	117	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE		Hurricane Katrina		Hurricane
Facility		Cause of Incident		
Platform A (8-pile fixed)		Weather, External Forces, Hurricane Katrina		
Remarks				
The South Timbalier 161 A 8-pile fixed platform was destroyed by Hurricane Katrina. The platform was shut in prior to the storm and the subsea safety valves held which limited oil losses to that which was stored on the structure. At the time of the hurricane, there was approximately 51.2 bbl of petroleum on board, all of which has been assumed to have been lost (some of which may have actually been recovered). Also, 43 mcf of natural gas was estimated to have been lost.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
770903	2813	APACHE CORP	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
8/30/2005	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
Y	PLATFORM	HURRICANE	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
PLATFORM INCIDENT			
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	4.6	POUND(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
OIL: CRUDE		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
THE MATERIAL RELEASED FROM A PLATFORM THAT "TOPPLED" DUE TO THE HURRICANE.			
DESC_REMEDIAL_ACTION			
DISSIPATING NATURALLY			
ADDITIONAL_INFO			
NO ADDITIONAL INFORMATION.			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
3060	50.56	2006-03-Q1	several	Forest Oil Corporation
Product(s) Spilled		Area Block	Water Depth	Activity
condensate		EI 314	230	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE		Hurricane Rita Seepage		Hurricane
Facility		Cause of Incident		
Platform F (fixed)		Weather, External Forces, Hurricane Rita, leaked awaiting/during abandonment		
Remarks				
<p>The Eugene Island 314F 4-pile fixed platform was destroyed by Hurricane Rita. The platform was shut in prior to the storm and the subsea safety valves held which limited oil losses. No spillage was reported during the hurricane.</p> <p>Approximately 165.6 bbl seepage was observed in the 4th quarter of 2005 (October to December 2005) which is included in the 2005 pollution incidents of 50 bbl or more.</p> <p>This additional 50.6 bbl of seepage was reported over the first quarter of 2006 between January and March.</p>				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
787130	2855 3059 3060	FOREST OIL CORP	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
2/3/2006	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
Y	PLATFORM	HURRICANE	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
PLATFORM INCIDENT			
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	492	GALLON(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
MIXTURE OF CRUDE OIL AND CONDENSATE		/ GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
/////THIS IS AN UPDATE TO REPORT # 776318///// CALLER IS REPORTING A RELEASE OF CRUDE OIL AND CONDENSATE FROM A SUBMERGE WELL IN THE GULF OF MEXICO FROM HURRICANE RITA.			
DESC_REMEDIAL_ACTION			
DISSIPATE NATURALLY			
ADDITIONAL_INFO			
CALLER HAD NO ADDITIONAL INFORMATION.			

Example NRC Data

<i>SEQNOS</i>		<i>MMS_IDS</i>		<i>RESPONSIBLE_COMPANY</i>	
776318		2855 3059 3060		FOREST OIL CORP	
<i>INCIDENT_DATE</i>		<i>MEDIA_INTEREST</i>		<i>MEDIUM_DESC</i>	
10/16/2005		NONE		WATER	
<i>OFFSHORE</i>	<i>TYPE_OF_INCIDENT</i>	<i>INCIDENT_CAUSE</i>	<i>WATERBODY</i>		
Y	PLATFORM	HURRICANE	GULF OF MEXICO		
<i>INCIDENT_LOCATION</i>			<i>LOCATION_ADDRESS</i>	<i>LOCATION_STREET1</i>	
PLATFORM INCIDENT					
<i>LOCATION_STATE</i>	<i>AMOUNT_OF_MATERIAL</i>		<i>UNITS_OF_MEASURE</i>		
LA	8.9		BARREL(S)		
<i>NAME_OF_MATERIAL</i>			<i>ADDITIONAL_MEDIUM_INFO</i>		
OIL: CRUDE			GULF OF MEXICO		
<i>DESCRIPTION_OF_INCIDENT</i>					
REPORTING A MATERIAL RELEASE FROM A PRODUCTION WELL ON THE PLATFORM DUE TO RECENT HURRICANE ACTIVITY (RITA).					
<i>DESC_REMEDIAL_ACTION</i>					
DISSIPATING NATURALLY, DIVERS ARE UNDERWAY, "ROV" WAS SENT DOWN					
<i>ADDITIONAL_INFO</i>					
SHEEN SIZE: 1.5 - 5 MILES. SHEEN COLOR: RAINBOW TO A BROWN. CALLER WILL NOTIFY USCG AND MMS.					

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
0019	50	1969-08-10		Placid Oil Company &/or NORCEN
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		SS 216	110	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
	TRUE			Pipeline
Facility		Cause of Incident		
Well #4, 4" Seg #4252 (DOI) departing flowline riser		External Forces, Equipment Failure		
Remarks				
Departing bulk oil line riser flowline break above splash zone, cause unknown. Automatic safety valve shut in well.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
0021	50	1969-09-29		Continental Oil Company
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		EC 083	57	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Production
Facility		Cause of Incident		
Platform H		Equipment Failure		
Remarks				
Sump overflowed. Automatic valves shut in the well.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
0026	50	1970-02-28		Mobil Oil Exploration & Producing Southeast I
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		EC 064	50	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Production
Facility		Cause of Incident		
Platform A (fixed)		Equipment Failure		
Remarks				
Open-ended valve activated by shore station.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
0033	50	1970-05-31		Shell Offshore, Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		SP 027	82	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
	TRUE			Pipeline
Facility		Cause of Incident		
Platform V 4" Seg #4608 or #4609 (DOI)		Equipment Failure		
Remarks				
Submerged pipeline leaked, cause unknown. Response: pipeline shut in.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
0146	50	1971-05-15		Union Oil Company of California
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		SS 208	103	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Production
Facility		Cause of Incident		
Platform E (fixed)		Equipment Failure		
Remarks				
Malfunction of level control on separator. Response: well shut in.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
0165	50	1971-05-27		Continental Oil Company
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		GI 047	88	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Production
Facility		Cause of Incident		
Platform C (fixed)		Equipment Failure		
Remarks				
Volume of oil entering the sump exceeded the sump pump capacity. Sump tank carried over. CPI had no low-level control. Response: wells were shut in.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
0224	50	1971-08-13		Placid Oil Company
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		ST 179	160	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Production
Facility		Cause of Incident		
Platform A (4-pile well protector)		Equipment Failure		
Remarks				
Safety system on well and header system did not operate manumatic valve. Tank overflowed. Response: platform shut in.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
0302	50	1971-12-09		Chambers & Kennedy (C&K) Petroleum, Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		GA 189	58	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Production
Facility		Cause of Incident		
Platform A (well protector)		Equipment Failure		
Remarks				
Sand cut inlet flowline and motor valve to separator.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
0767	50	1974-10-04		Continental Oil Company
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		SS 094	27	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Production
Facility		Cause of Incident		
Platform A (fixed)		Equipment Failure		
Remarks				
The well shut-in valve in the platform control panel failed to respond to a shutdown signal. Oil escaped from the vent on the surge tank when its high-level control also failed to operate. Response: the platform was shut in.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
1014	50	1977-06-05		Penzoil Company/Texaco
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		EI 330	247	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
	TRUE			Pipeline/Barge
Facility		Cause of Incident		
8" Seg #3738 (DOI) tie to Bonito 14" P/L		External Forces, Equipment Failure		
Remarks				
Anchor dragged by lay barge engaged in third-party pipeline operations broke submerged 14" oil pipeline and two submerged 8-5/8" pipelines. Line kinked 280' from EI 338. Response: the 14" pipeline was repaired the riser at the "S" platform was also completed; and the two 8 5/8" pipelines were also repaired and put back in service.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
1228	50	1979-07-15		Shell Offshore, Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		SP 065	300	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
	TRUE			Pipeline/Motor Vessel
Facility		Cause of Incident		
8" Seg #3137 (DOT), workboat		External Forces, Equipment Failure		
Remarks				
A submerged oil pipeline kinked and separated when a workboat was searching for a lost rig anchor. Response: replaced the damaged section of pipe.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
1395	50	1981-08-19		Conoco, Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
diesel		VK 864	350	Exploration
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Drilling/Motor Vessel
Facility		Cause of Incident		
Semisub rig Zapata Concord Well #1, OSV "Gulf Fleet#38"		Equipment Failure		
Remarks				
EXPLORATION SPILL. While offloading diesel fuel from the M/V "Gulf Fleet No. 38, the section of fuel hose underwater burst and diesel was pumped into the Gulf until a slick was noticed. Response: the hose was replaced.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
1650	50	1984-06-20		Conoco, Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		EI 208	94	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Production
Facility		Cause of Incident		
Platform F (well protector)		Equipment Failure		
Remarks				
The tank bottom on a belted holding tank ruptured allowing discharge into the Gulf.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
1689	50	1985-02-23		Amoco Production Company
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		WD 090	196	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE			TRUE	Production/Workover
Facility		Cause of Incident		
Platform B (fixed) Well B13, Plat Rig Pool #2		Equipment Failure, Loss of Well Control		
Remarks				
Blowout gas, oil, well flowing. The casing hanger anchor bolts and packing glands were being removed for repair when the well unloaded through the open bolt holes. Opened 2" valve on casing head to relieve pressure but flow was too great to allow replacement of anchor bolts. Casing valve cut out due to flow. Response: evacuated rig; well bridged over and flow ended 8.5 hours later. Estimated recovery 10 bbl.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
1723	50	1985-07-30		Amoco Production Company
Product(s) Spilled		Area Block	Water Depth	Activity
mineral oil		PN A011	200	Exploration
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Drilling
Facility		Cause of Incident		
Well #1 Jack-up rig Rowan Louisiana		Equipment Failure		
Remarks				
EXPLORATION SPILL. When a crane lifted mineral oil tank to move it, the tank split, parted at the seams.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
1871	50	1988-02-19		Texaco, Inc./Rutherford
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		EI 275	172	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
TRUE				Production
Facility		Cause of Incident		
Platform A (fixed)		Equipment Failure, Human Error		
Remarks				
The platform operator apparently placed the surface safety system out of service in the early morning because of generator problems. The production process system apparently filled to capacity and carried over from vessel to vessel causing a pollution overflow from the flare scrubber. Response: shut in platform and completed repairs.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
DESCRIPTION_OF_INCIDENT			
DESC_REMEDIAL_ACTION			
ADDITIONAL_INFO			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2059	50	1993-06-17	181047	Amoco Production Company
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		ST 161	116	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
	TRUE			Pipeline/Motor Vessel
Facility		Cause of Incident		
4" Seg #22 (DOI), workboat		External Forces, Equipment Failure		
Remarks				
The line was parted when a contractor boat anchor struck the submerged oil pipeline. As much as 30% of the oil in the line may have spilled (per Coast Guard). Response: replaced 58' section of pipe. A weld neck and a swivel flange and another 15' section was also replaced.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
181047	2059	AMOCO PRODUCTION CO	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
6/17/1993		WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
N	PIPELINE	OTHER	
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
		PLATFORM A .1 MILE	BEARING 110 DEGREES
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA		36 BARREL(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
CONDENSATE		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
M/V DROPPED ANCHOR ON 4" PIPELINESHEEN SIZE: UNKNOWN			
DESC_REMEDIAL_ACTION			
WILL MOBILIZE RESPONSE TEAM^^			
ADDITIONAL_INFO			
DAMAGE IS TO PIPELINE ONLY / AMOUNT UNKNOWN^^			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2789	50	2005-08-29	770926	Chevron U.S.A. Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
crude oil		SP 062	340	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
	TRUE	Hurricane Katrina		Hurricane
Facility		Cause of Incident		
Platform A (8-pile fixed) 8" Seg #3968 (DOI)		Weather, External Forces, Hurricane Katrina		
Remarks				
The 5,505 foot long 6- to 8-inch bulk gas pipeline segment #15118 (a DOI-regulated pipeline) was parted during Hurricane Katrina. The pipeline was shut in prior to the storm and the subsea safety valve held which limited oil loss to that contained in the damaged segment. Approximately 50 bbl of condensate was estimated to have been lost.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
770926	2789 2788	APACHE CORP	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
8/30/2005	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
Y	PLATFORM	HURRICANE	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
PLATFORM INCIDENT / PLATFORMS A & B			
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	69	GALLON(S)	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
OIL: CRUDE		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
CRUDE OIL RELEASED FROM A PLATFORM THAT WAS TOPPLED BY HURRICANE KATRINA.			
DESC_REMEDIAL_ACTION			
DISSIPATE NATURALLY			
ADDITIONAL_INFO			
CALLER HAD NO ADDITIONAL INFORMATION.			

MMS DATA

UNIQUE ID	Total Spilled	Date	NRC_ID	Company Name
2802	50	2005-08-29	773976	Chevron U.S.A. Inc.
Product(s) Spilled		Area Block	Water Depth	Activity
condensate		ST 036	48	Development/ Production
Platform	Pipeline	Weather Related	Loss of Well Control	Operation
	TRUE	Hurricane Katrina		Hurricane
Facility		Cause of Incident		
Platform B 6-8" Seg #15118 (DOI)		Weather, External Forces, Hurricane Katrina		
Remarks				
The pipeline's receiving platform, South Pass 62 A, was toppled during Hurricane Katrina. The 2,712 foot long 8-inch oil pipeline segment #3968 (a DOI-regulated pipeline) was shut in prior to the storm and the subsea safety valve held which limited oil loss to that contained in the damaged segment. Approximately 50 bbl of crude oil were estimated to have been lost.				

Example NRC Data

SEQNOS	MMS_IDS	RESPONSIBLE_COMPANY	
773976	2802	CHEVRON	
INCIDENT_DATE	MEDIA_INTEREST	MEDIUM_DESC	
9/27/2005	NONE	WATER	
OFFSHORE	TYPE_OF_INCIDENT	INCIDENT_CAUSE	WATERBODY
N	PLATFORM	HURRICANE	GULF OF MEXICO
INCIDENT_LOCATION		LOCATION_ADDRESS	LOCATION_STREET1
PLATFORM INCIDENT			
LOCATION_STATE	AMOUNT_OF_MATERIAL	UNITS_OF_MEASURE	
LA	0.36	UNKNOWN AMOUNT	
NAME_OF_MATERIAL		ADDITIONAL_MEDIUM_INFO	
OIL: CRUDE		GULF OF MEXICO	
DESCRIPTION_OF_INCIDENT			
A LIGHT SHEEN WAS DISCOVERED COMING FROM A PLATFORM DUE TO HURRICANE RITA.			
DESC_REMEDIAL_ACTION			
VALVE IS CLOSED			
ADDITIONAL_INFO			
CG WILL BE NOTIFIED			